AUDIT PACKAGE

DEMENNO/KERDOON dba WORLD OIL RECYCLING

2000 N. ALAMEDA STREET
COMPTON, CA 90222

TREATMENT, STORAGE, DISPOSAL FACILITY (TSDF)

WORLD OIL RECYCLING®

Revised November 03, 2026

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SECTION A
GENERAL INFORMATION

1. Site Information

EPA ID. No.	CAT 080013352
State Registration No.	HFEF38000391
Name of Facility:	DeMenno / Kerdoon dba World Oil Recycling (WOREC)

2. Site Location/Facility Address:

Street or Route No:	2000 N. Alameda Street
City:	Compton
State:	CA
Zip Code:	90222
Phone No:	(310) 537-7100
Fax:	(310) 639-2946

3. Facility Contact(s)

Name: Alok Das	Title: Director of Environmental Affairs
Name: Sandra Mina	Title: Supply & Distribution Manager

4. Company Ownership/Principal Contact

a. Parent Company:	World Oil Corp.
Address:	9302 S. Garfield Avenue
City:	South Gate,
State/Zip Code:	CA 90280-3896
Contact Name:	Steve Roth
Phone No:	(562) 928-0100

5. General Facility Information

a. Facility size in acres:	8 total 8 active
b. Facility operating hours:	24 hours daily Monday-Sunday
c. Site climate:	Annual average rainfall – 15 inches per year Winter average – Mid 50's F Summer average – Mid 70's F

SECTION B.0
FACILITY OPERATIONS – GENERAL INFORMATION

1. Site Activities:

____ Disposal _X_ Treatment _X_ Storage _X_ Generation _X_ Recycle _X_ Transfer

2. On-site units: (check all that apply)

_X_ Storage/Transfer
_X_ Wastewater Treatment
_X_ Solvent recovery – Hydrocarbon Solvents
_X_ Used oil recycling

_____Landfill
_____ Incineration
_____ Thermal Treatment
__X__ Other (specify) – Antifreeze Recycling

3. Waste Handled at Facility:

Quantity per year and method of handling indicated below if available. Attached waste list (EXHIBIT #1) includes waste types such as spent acids, spent solvents, spent catalysts, spent caustics, used oils, etc. Included are those incoming waste streams that are only transferred.

Waste Code Type	Approximate Quantity/year	Recycle/Disposal/Storage/ Transfer/Treatment
Used Oil	52,000,000 gal	Recycle
Oily Water	25,000,000 gal	Recycle
Antifreeze/Glycol	3,600,000 gal	Recycle
RCRA Fuels	2,500,000 gal	Transfer
Waste Solids	2,000,000 gal	Transfer / Disposal / Recycle

4. List the wastes that are prohibited:

PCB's, RCRA listed waste (U & P) and D003, D004, D012-D017, D020, D031 waste codes

a. By Permit limitations: (if specified)
PCB's (<5 PPM's), RCRA listed waste
on-site processing of waste containing >1000ppm organic halogens (for transfer only).

b. By facility management policy:
PCB essentially none

5. Method of receipt of all wastes:

_X_ Tank Truck ____Railroad _X_ Vacuum Truck _X_ Drums (waste pumped from drums)
_X_ Roll offs/End Dumps _X_ Tote Tanks

6. Mode of acceptance of all wastes:

Containerized: _X_ Liquids _X_ Pumpable Sludges _X_ Solids
Bulk : _X_ Liquids _X_ Pumpable Sludges _X_ Solids

SECTION B.1
FACILITY OPERATIONS- SPECIFIC CRITERIA

1. Waste Analysis Plan:

a. Does facility maintain a waste analysis plan?

_X_ yes ____no

If yes, does it include: (check all that apply)

_X_ Parameter

_X_ Sampling frequency

_X_ Test methods

_X_ Procedure for retention of results

_X_ Sampling Methods

Date of Plan: updated annually

b. Quality control system for verifying incoming waste stream characteristics:

i. What documents are used for incoming wastes (i.e. RCRA manifest, bill of lading), record keeping, reporting?

Uniform Hazardous Waste Manifest, Non-haz Data Forms,
Computerized systems for manifests, Generator profiles and Operating record.

ii. How many incoming waste checked versus manifest or other document?

Representative core sample (Coliwasa sampler) is pulled from each incoming shipment, fully profiled or finger printed if a current profile has been established within the last 12 months for generators waste stream.

iii. What percentage of incoming wastes are checked?

100% -- Bulk
10-100% --- Drums Randomly Selected

iv. **Where are wastes checked?**

On site ELAP Certified Laboratory

v. Has the facility rejected waste in the past? _X_Yes ____No

If yes, for what reasons?
Unacceptable waste streams (i.e. U or P, listed RCRA waste, PCB Contamination)

vi. **Does the facility have a weigh scale?** _X_ Yes ___ No

vii. **Are laboratory analysis conducted for incoming loads?** _X_ Yes ___No

- Percentage of waste analyzed? 100% Bulk
- What parameters are analyzed?

See attached Generators Waste Profile Worksheet (EXHIBIT #2)

viii. **Who conducts laboratory analyses?**

On-site ELAP Certified Laboratory
Certification attached **(EXHIBIT # 3)**

c. On-site laboratory capability:

Instrument	Manufacturer	Quantity
Gas Chromatograph	Agilent Technologies	4
Gas Chromatograph	Hewlett-Packard	3
Gas Chromatograph / Mass Spec.	Agilent Technology	2
Gas Chromatograph / Mass Spec.	Hewlett-Packard	1
Gas Chromatograph / Mass Spec.	Varian	1
Purge and Trap Assembly	Tekmar	3
Purge and Trap Assembly	O.I. Analytical	1
UV / VIS Spectrophotometer	HACH Co	1
UV / VIS Spectrophotometer	Schimadzu Scientific	1
Total Halide Analyzer	Mitsubishi Chemical Corp.	2
Ion Chromatograph	Dionex	2
Mercury Analyzer	Bacharach	1
Mercury Analyzer	Leeman Labs, Inc.	1
Infera Red (IR)	Horiba	1
Inductively Coupled Plasma Spectrometer (ICP)	Perkin Elmer 5300 V.	2
Inductively Coupled Plasma Spectrometer (ICP)	Perkin Elmer 5300DV	1
Inductively Coupled Plasma Spectrometer / Mass Spec. (ICP / MS)	Perkin Elmer Elan 6100	1
Cyanide Analyzer	O.I Analytical	1
Automated (PMCC) Flash Tester	Petrolum Analyzer	1
Automated (PMCC) Flash Tester	Herzog	1
Automated (COC) Flash Tester	Petrotest	1
Automated (COC) Flash Tester	Petroleum Analyzer Co.	1
Seta Flash Tester	Stanhope-Seta	3
Automated Kinematic Viscometer	Canon Instrument	1
Automated Saybolt Viscometer	Koehler Instrument	1
Automated Karl Fischer Titrator	Mettler Toledo	2
Bomb Calorimeter	Parr Instruments	1
Automatic Titrator	Mettler Toledo	1
Sulfur Analyzer	Horiba	1
Semi Automated Vaccum Distillation	B/R Instrument	1
Analytical Ballance	Denver Instrument	1

Instrument	Manufacturer	Quantity
Analytical Ballance	Mettler Toledo	2
Analytical Balance	OHAUS	2
Ph Meter	Thermo Orion	2
Conductivity Meter	Myron L. Co.	1
Turbidity Meter	WTW Inc	1

2. On-site Waste Generation and Management:

a. Describe location(s) and management methods(s) for all wastes resulting from operations at this facility:

Waste Stream	Hazardous Non-Haz	Management Method	Offsite facility Name and Location
Oily Solids	Non RCRA Hazardous Waste	Recycled	Republic Services, Beatty, NV ECDC Environmental/E Carbon, UT Butterfield Station, AZ
Oily Trash	Non RCRA	Landfill	Waste Mgmt. / Kettleman City E.C.D.C Environmental/E. Carbon,UT U.S Ecology, Beatty, NV
Petroleum Distillate	RCRA	Supplemental Fuel	Systech Corp / Cadence Env. Chanute, KS
RCRA Fuels	RCRA	Supplemental Fuel	Systech Corp / Cadence Env. Chanute, KS
Treated Waste Water	Non-Hazardous	Industrial to P.O.T.W. Discharge	Los Angeles County Sanitation

b. Describe how the offsite waste management facilities are selected

Independent Audits

c. Does facility maintain required documentation and permits? _X_ Yes ___ No

i. Are the waste analyzed? _X_ Yes ___ No

ii. Are the wastes manifested? _X_ Yes ___ No

RCRA & Non RCRA Hazardous Waste Solids, RCRA Fuels and petroleum distillate.

iii. Are the waste shipments recorded and reported? _X_ Yes ___ No

d. Does the facility have a waste minimization program? _X_ Yes ___ No

e. Waste transferred: List offsite facilities that receive wastes brought to the site for transfer only.

LaFarge Cement-Systech Env./Fredonia, KS

3. Facility Appearance (describe):

a. Houskeeping:

Good

b. Odors:

Complete Vapor Recovery System (tank systems and process equipment)

4. Operating Records:

a. Does facility maintain written operating records? _X_ Yes ___ No

If yes, do they include? (check all that apply)
_X_ Sources of wastes received
_X_ Waste descriptions and quantities
_X_ Methods/dates of disposal/storage/treatment/recycle
_X_ Waste Inventory
_X_ Analytical records
_X_ Report/summary of any incident requiring implementation of Contingency Plan
_X_ Records and results of inspections

b. Are the records available for review during the site inspection? _X_ Yes ___ No

c. Are the records well-organized, usable, and up to date? _X_ Yes ___ No

SECTION C.0
FACILITY DESIGN – GENERAL CRITERIA

1. Spill/Leak Prevention:

Briefly list the general design measures for spill/leak prevention at the facility.

1. Daily tank system and secondary containment system inspection (tanks upgraded to provide seismic protection and leak detection).

2. Tanks and ancillary equipment certified by independent Registered Engineer.

3. Permanent dikes and impoundments to insure spillage contained onsite. All tanks have impervious secondary containment.

4. Onsite spill control i.e., vacuum truck, backhoe/front loader (for temporary dike construction), and 15 Ton crane.

2. Containment:

Briefly list the general design containment features at the facility. (specifics are described in the following subsections). (e.g.: dikes, berms, drip pans)

Impervious Secondary Containment System certified by California Registered Engineer to contain contents of the largest tank and "24 hour run off from 25-year storm"

3. Storm Run on/Runoff:

a. How is run on of storm water to the facility prevented?

Facility surrounded by concrete walls and sloped driveways which prohibit run on.

b. Is storm water falling on the site collected? _X_ Yes ___ No

If yes, describe collection and treatment system.

Onsite drainage system consisting of sumps and drains which collects onsite runoff. Stormwater is trapped in sumps and emptied by vacuum truck or collected in facility drains which are directly connected to WOREC's wastewater treatment plan. Trenches at driveways prevent runoff and route storm water to concrete collection sumps.

c. Does the facility have an NPDES storm water discharge? ___ Yes _X_ No

No storm water runoff

d. What is the design basis for runoff control system?

Designed to eliminate any storm water runoff from facility.
All storm water is collected and routed to complete wastewater treatment system. Treated wastewater discharged to P.O.T.W.

e. Is the site located within the 100-year floodplain? ___ Yes _X_ No

4. Wastewater treatment:

a. How does the facility dispose of its wastewater?

Discharged to P.O.T.W.

b. If discharged to P.O.T.W. give P.O.T.W. name and site permit #.

Los Angeles County Sanitation District of Los Angeles. Permit #2703R-4.

c. List or briefly describe the treatment chain.

Oil, water and solids separation, pH neutralization, chemical flocculation and demulsification, dissolved air flotation, steam stripping system for volatile organic removal and granulated activated carbon adsorption.

d. Is the discharge monitored? _X_ Yes ___ No



SECTION C.1
UNIT DESIGN –STORAGE/TRANSFER

1. Type(s) of Storage Facilities:

_X_ Containers (drums)

_X_ Tanks _X_ Aboveground

____ Underground

2. How is waste transported to the site?

Trucks, Vacuum Trucks, tanker trucks & bobtails

_X_ Milk run (i.e., transporter picks up from multiple facilities on same trip)

_X_ Dedicated shipments

3. Describe all waste handling and transfer operations performed at site

Waste arriving at facility are sampled (representative core sample is obtained and analyzed as specified in World Oil Recycling's waste analysis plan for parameters applicable to the specific waste category, and upon meeting acceptance criteria, bulk pumpable waste is pumped from tanker trucks into storage tanks for transfer or recycling/treatment in applicable D/K waste management systems. Waste analysis plan is available for review at the World Oil Recycling's facility.

4. Briefly describe any safeguard against spills in unloading/loading areas.

In line check valves to safeguard against tank backflow. Butterfly valves in hose ends for additional precaution. Camlock gaskets inspected and replaced to insure proper and uninterrupted operation.

5. Tank Storage

a. What are the number, size and location (i.e., UST or AST) of each tank?

(EXHIBIT #4 – Tank Summary)

b. Do tanks have controls to prevent overfilling? _X_ Yes ____ No

Gauges and high-level alarms.

c. List other spill prevention measures.

Physical tank gauging (minimum-twice daily)
or as needed based on tank receiving status.

d. Do aboveground tanks have a containment system for spills, Leaks, and precautions:

_X_ Yes ____ No

If yes, is the containment system:

- Designed to efficiently drain and remove liquids? _X_ Yes ____ No
- Of sufficient capacity to contain 10% of the volume of all tanks or the largest tank, whichever is greater? _X_ Yes ____ No

e. Is run on into the tank storage area prevented? _X_ Yes ____ No

f. How is accumulated precipitation or spills removed from the sump or collection area and where is it disposed of?

Precipitation is collected by plant vacuum truck and then processed through wastewater treatment process systems or other applicable process unit.

7. Are tank and/or container storage areas inspected for corrosion, leaks, spills? _X_Yes ____ No

If yes, describe frequency, by whom and method. Daily

by Shift Supervisor and/or Environmental Department.

8. Evidence of leaks in storage areas? ____ Yes _X_ No

SECTION C.2
UNIT DESIGN – RECYCLING/TREATMENT

1. **Type of facility** _X_ Recycling

   _X_ Treatment

   EPA Generator ID#: CAT 080013352

2. **Recycling or treatment processes or unit operations used at facility**

   _X_ Physical Separation

   _X_ Chemical Treatment

   _X_ Dewatering (specify method) – Distillation

   _X_ Distillation – Vacuum and atmospheric

   _X_ Flocculation precipitation

   _X_ Other (specify) _ Activated carbon adsorption

3. **Briefly describe the design and operation: (or attach flow plan and supplement with description)**

   (EXHIBIT # 5 – Process Descriptions)
   (EXHIBIT # 6 – Condensed Process Flow Diagram)

4. **What operational parameters/conditions are monitored and how often?**

   Information is contained in Facility Design Section in Part B Operations Plan
   and is available for review at the WOREC Facility.

5. Describe outlet(s) for each product that is reclaimed or generated/regenerated from wastes treated at the facility (e.g., oil, metals, catalysts).

PRODUCTS	MODE OF TRANSPORT
Lube oil	Bulk Truck
Marine Diesel Oil	Bulk Truck
Fuel Oil Cutter	Bulk Truck
Asphalt Flux	Bulk Truck
Ethylene Glycol	Bulk Truck
Antifreeze Coolant	Bulk Truck and 55-gallon drum

6. Product testing:

Are reclaimed/regenerated products tested or analyzed to ensure quality?

_X_ Yes ____ No

If yes, describe:

Tested as required n Article 13 of the Health & Safety Code, Used Oil Purity Standards in addition to QC specifications applicable to the individual finished product.



SECTION D.0
REGULATORY COMPLIANCE – GENERAL

1. Regulatory Status of waste management (check all that apply):

_X_ RCRA Part B Permitted Facility

___ RCRA Part B Application Submitted

____ RCRA Interim Status

____ RCRA Part B Application in Preparation

____ No Waste Management Permit Required

____ Other than RCRA Permitted Facility

2. Name of Agency(s) (State/local/federal) responsible for waste management, air emission and water effluents:

California Environmental Protection Agency
Department of Toxic Substance Control Division
Region 3
9211 Oakdale Avenue
Chatsworth CA 91311
Ruth Williams-Morehead
(818) 717-6578

County Sanitation District of Los Angles County
1955 Workman Mill Road
Whittier, CA 90607
Mr. Harry M. Mehta, P.E.
Senior Inspector
(562) 699-7411 x 2903

South Coast Air Quality Management District
21865 E. Copley Drive
Diamond Bar
Rafael Reynosa
(909) 396-3147

SECTION D.1
REGULATORY AND PERMIT INFORMATION

1. Permits:

a. List operating permits and facility identification numbers (Federal and State) RCRA (TSD and generator), Air, NPDES, POTW, etc.

Regulating Authority	Type of Permit	Permit #	
EPA ID #	Generator	CAT080013352	**(EXHIBIT #7)**
CAL EPA	TSD Facility Permit	01-SC-02	(**EXHIBIT #8)**
Los Angeles County Sanitation District	POTW – Centralized Waste Treatment Facility	22686	**(EXHIBIT #9A)**
South Coast Air Quality Management District	Reclaim ID# 800037	Facility	(**EXHIBIT # 9B)**
California Integrated Used Oil Recycling	CAT080013352 Waste Management Board	Facility	**(EXHIBIT #10)**

2. Closure Plans:

a. Are there closure and post-closure plans in place? _X_ Yes ___ No

Post-closure plan N/A

b. Financial Assurance Mechanism
Wells Fargo Irrevocable Letter of Credit in the amount of $13,075,481.00 (EXHIBIT #12)

SECTION E

SITE/GEOLOGY/GROUNDWATER

1. Site stratigraph. Sketch or briefly describe the geological profile beneath site.
   Include soil types or permeability of surface formations, and degree of jointing or fracturing, if available. Include depths to interfaces. Also include depth to groundwater and aquifers, if present.

(EXHIBIT # 13 – GEOLOGY OF THE SITE)
(EXHIBIT # 14 – GROUNDWATER STATUS/DTSC SHEET)



SECTION F
MANAGEMENT/PERSONNEL

1. Experience

a. List key Management/Staff: (include environmental staff: onsite/offsite)

Name	Title	Experience (Years & Duties)
Alok Das	Director of Environmental Affairs	35 yrs – Environmental Compliance
Cyrus Pourhassanian	Laboratory Manager	48 yrs – Laboratory Management
Sandra Mina	Customer Service	27 yrs – CSR /Environmental Compliance
Jeff Baxter	V.P- Engineering and Recycling Operations	23 yrs – Business, Operations, Engineering

2. Resources Availability/Utilization:

a. List Parent Company personnel available part-time at site:

Name/Title	Parent Company Location	Types of Services Provided
Robert Roth	World Oil Corporation	Executive Financial Management

b. List Consultants used at site:

Name/Company	Location	Types of services provided
The Source Group, Inc	1962 Freeman Ave Signal Hill, CA 90755	Environmental
Yorke Engineering, LLC	San Juan Capistrano, CA	Process Engineering and Permitting

3. Training:

a. Does facility have a training program? _X_ Yes ___ No

If yes:

b. What activities are included?

_X_ safety _X_ environmental

_X_ operations ___ other (specify)

c. Do facility personnel take classroom training? _X_ Yes ___ No

d. Is on-the-job training conducted? _X_ Yes ___ No

If yes, is it

_X_ comprehensive?

___ moderate?

___ limited?

e. Are records kept of the type and amount of all training? _X_ Yes ___ No

f. Are drills conducted on emergency procedures? _X_ Yes ___ No

Date of last drill: July, 2024

4. In-house inspections:

a. Does facility maintain a written schedule of in-house, onsite inspections?

_X_ Yes ___ No

b. Does facility maintain an inspection log? _X_ Yes ___ No

c. Are the deficiencies found during the inspections corrected?

i. In a timely manner? _X_ Yes ___ No

ii. Are the corrections documented? _X_ Yes ___ No

d. Are audits conducted periodically by corporate staff of consultants?

_X_ Yes ___ No



Independent Compliance Audit performed periodically by Compliance Environmental Consultants.

5. Equipment for Preparedness & Prevention:

a. If facility equipped with (check all that apply)

_X_ Internal communication/alarm system)

_X_ Telephone/2-way radio?

_X_ Fire control equipment?

_X_ Adequate water for fire control?

_X_ Spill and decontamination equipment/materials?

b. Does facility contain: (check all that apply)

_X_ Testing and maintenance of equipment?

_X_ Adequate area for emergency movement?

_X_ No smoking signs (for Ignitable & Reactive wastes)?

6. Contingency Plan

a. Does facility maintain a written contingency or emergency procedures plan?

_X_ Yes ___ No

If yes, type of plan (e.g., SPCC, or other emergency response plan)

Contingency Plan

b. Does contingency plan include: (check all that apply)

_X_ Emergency procedures?

_X_ Arrangements with local emergency response organizations, including phone #'s, names of reorganization(s), and distances from site?

_X_ Emergency coordinator's name and phone #?

_X_ List of all emergency equipment at facility and description of equipment?

_X_ Evacuation plan for facility personnel?

7. Record-Keeping:

a. Does the facility maintain a file(s) of its records? _X_ Yes ___ No

b. Are the records available for the inspection? _X_ Yes ___ No

c. Are the files up to date? _X_ Yes ___ No

d. Are the records well-organized? _X_ Yes ___ No

8. Planned Site Improvements/Changes:

Are there any equipment improvements underway or planned for the facility?

_X_ Yes ___ No

Future projects included in the Part B:

1. Carbon Regeneration unit.
2. Utilization of existing asphalt plant to recycle petroleum contaminated solids into on-specification asphalt paving product.
3. Rail Spur



SECTION G
LOCATION

1. Neighborhood: Is the facility located in a populated, residential, commercial, rural, or remote location?

Commercial Zoned M-1
Light and heavy manufacturing to North, Commercial to the East &
West Residential to the Southeast

2. Surface Waters:

What are the names, locations, and distances of surface waters in the vicinity of the site?

Los Angeles River Located 2.4 miles east of the facility

SECTION H
FINANCIAL STRENGTH

1. Basis for financial analysis:

Facility itself: Demenno Kerdoon dba World Oil Recycling

Parent company(s) (name/describe all; indicate entity for which financial data is available and is used for this evaluation)

Parent Company: World Oil Corp.

Independent Auditor's Report

2. Sources of information (check all that apply)

_X_ Dunn & Bradstreet (specify DUNS No.)
DeMenno/Kerdoon DUNS No-08-837-7486/ World Oil DUNS No-07-293-7436

_X_ Annual Report

_X_ Audited or verified Accounting report

_X_ Other (specify)

Financial Statements Available Upon Request.

SECTION I
SECURITY

1. Barrier

a. Is there an artificial or natural barrier around facility?
(e.g., fences, building, walls) _X_ Yes ___ No

Describe (height and type of barrier). Nine foot fence

b. Extent of facility with barrier (% of property line)? 100%

c. Is barrier well maintained? _X_ Yes ___ No

2. Surveillance:

a. Is there a surveillance system? _X_ Yes ___ No

b. Type of System:

_X_ Plant personnel during working hours 24 hours daily

_X_ Remote access closed circuit monitoring

3. Access:

a. Is access to the facility controlled? _X_ Yes ___ No

b. Method

_X_ Plant personnel – 24 hours daily

_X_ Locked entrance

4. Signage:

Are signs with the warning "Dangerous- Unauthorized Personnel Keep Out" posted at each entrance and at other locations in order to be seen from and approach?

_X_ Yes ___ No

SECTION J
INSURANCE

1. Standard Insurance:

List all insurance coverages below (or attach certificate of insurance)

(SEE ATTACHED EXHIBIT # 15)



EXHIBITS

World Oil Recycling
Waste Management
Facility Evaluation

EXHIBITS

1. Acceptable Materials List
2. Generators Waste Profile Worksheet
3. Laboratory Certifications
4. Tank Summary
5. Process Descriptions
6. Condensed Process Flow Diagram
7. EPA Identification Number
8. CAL-EPA, DTSC Hazardous TSD Facility Part B
   Permit verlfication & Applicable Part A Application
9. Los Angeles County Sanitation District Permit & South Coast Air Quality Management Permit
10. Used Oil Recycling Facility Certification
11. EPA Determination of Acceptability under the CERCLA off-site Rule
12. Financial Assurance
13. Geology of the Site
14. Groundwater Status (DTSC Fact Sheet)
15. Insurance Certificates
16. Environmental Compliance Status and DTSC Inspection Results

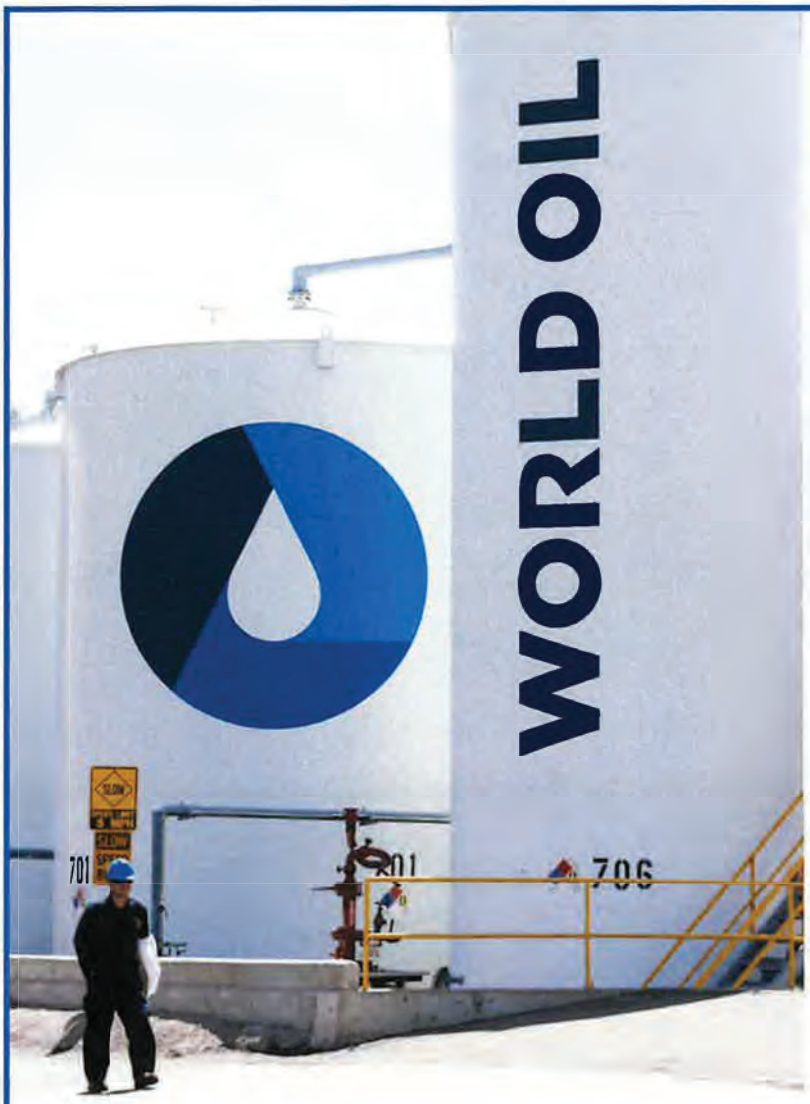
See page 15 for List of Regulators

Hazardous Waste Authorized to be received at World Oil Recycling

WASTE TYPE	RCRA WASTE CODES	NON-RCRA (CALIFORNIA) WASTE CODES
Used Oil	Not applicable	221, 223, 612
Waste Oil	D001, D005 through D008 D018, D019 D021 through D030 D032 through D043	121, 122, 123, 131, 132, 133, 134, 135, 161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 451, 461, 481, 491, 561, 611, 612, 721, 722, 723, 724, 726, 728, 741 & 751
Used Antifreeze (Including: Intermediate Waste Stream (antifreeze)	D001, D002 (with pH greater than or equal to 12.5) D005 through D008 D018, D019 D021 through D030 D032 through D043	121, 122, 123, 131, 132, 133, 134, 135, 212, 214, 221, 222, 223, 241, 252, 271, 272, 331, 341, 342, 343, 611, 612, 721, 722, 723, 724, 726, 728, 741 & 751
Oily Water (Including: Intermediate Waste Stream (water))	D001, D002 (with pH greater than or equal to 12.5), D005 through D008 D018, D019, D021 through D030 D032 through D043.	121, 122, 123, 131, 132, 133, 134,135, 141,161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 411, 421, 441, 451, 461, 481, 491, 521, 561, 571, 611, 612, 721, 722, 723, 724, 726, 728, 741 & 751
RCRA Fuel Includes: Used Solvents, Paint Related Materials, Contaminated Used Oil, Oil Spill Clean-up, Metal Working Waste, Dry Cleaning Waste, and other Industrial Wastes.	D001, D005 through D008 D018, D019 D021 through D030 D032 through D043 F001 through F005 F037, F038 K048 through K052	133, 161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 451, 461, 481, 491, 611, 612, 721, 722, 723, 724, 725, 726, 727, 728, 741 & 751
Oily Solids Includes: Dirt from Petroleum spills, Used Oil Dry, and Well Drilling Cuttings.	D001, D002 D005 through D008 D018, D019 D021 through D030 D032 through D043.	121, 122, 123, 131, 132, 133, 134, 135, 141, 161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 352, 411, 421, 441, 451, 461, 481, 491, 521, 561, 571, 611, 612, 721, 722, 723, 724, 726, 728, 741 & 751.

WORLD OIL RECYCLING

2000 N. Alameda Street, Compton CA 90222
Phone: 310-537-7100 | Fax: 310-639-2946



WE SERVICE OVER 20,000 GENERATORS

Cities

Los Angeles, Anaheim, Burbank, Garden Grove, Gardena, San Francisco

Counties

Los Angeles, San Diego, Fresno, Sacramento, San Francisco

Leading Industries

- -Automotive
- -Industrial
- -Aerospace
- -Defense Contractors
- -Manufacturing
- -Chemical& Related mfg.
- -Cruise Ships & Liners
- -Sea Transportation
- -Petroleum (Gas & Oil)
- -Motion Picture Studios
- -Pharmaceutical
- -Electrical Utilities
- -Public School Districts
- -Trucking Fleets
- -Public Transit Fleets

Hazardous Waste Types Authorized to be managed at World Oil Recycling

WASTE TYPE	RCRA WASTE CODES	NON-RCRA (CALIFORNIA) WASTE CODES
Recovered Oil (Including: Intermediate Waste Stream (oil) and Intermediate Waste Stream (Sludge)) Includes: Used Lubricating Oil and Industrial Oil, Contaminated Fuels, Gasoline, Jet Fuel, Petroleum Tank Bottoms, Diesel, Cutting Oil, Hydrocarbon Solvents, Stoddard Solvent, Mineral Spirits, Oil Field Wastes, Oil Spill Clean-up, Waste Ink and Used Heat Transfer Fluids.	D001 , D002 (with pH greater than or equal to 12.5) D005 through D008 D018, D019 D021, through D030 D032 through D043	121, 122, 123, 131, 132, 133, 134, 135, 141, 161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 411, 421, 441, 451, 461, 481, 491, 521, 561, 571, 611, 612, 721, 722, 723, 724, 726, 728, 741, and 751.

WORLD OIL RECYCLING®

WORLD OIL RECYCLING

WORLD OIL RECYCLING'S LABORATORY IS CERTIFIED BY THE CALIFORNIA DEPARTMENT OF HEALTH SERVICES ENVIRONMENTAL LABORATORY ACCREDITATION PROGRAM (ELAP) CERT. # 2037

GENERATOR'S WASTE PROFILE WORKSHEET

GENERATOR'S INFORMATION

A. GENERATOR'S NAME _____ B. EPA ID# _____

C. GENERATOR'S ADDRESS _____ D. PHONE ( ) _____

E. CITY, STATE, ZIP _____

F. GENERATOR CONTACT _____ G. TITLE _____

H. CUSTOMER NAME _____ I. PHONE ( ) _____

J. TRANSPORTER NAME _____ K. PHONE ( ) _____

L. TRANSPORTER EPA ID# _____ M. CONTACT _____

A. NAME OF WASTE _____

B. CALIFORNIA HAZARDOUS WASTE CODE NO. _____

C. EPA HAZARDOUS WASTE CODE NO. _____

D. DESCRIBE PROCESS GENERATING WASTE _____

IS THIS WASTE REGULATED UNDER THE BENZENE NESHAP RULES? ☐ yes ☐ no

IF YES, IS BENZENE WASTE FROM A CHEMICAL MANUFACTURING, COKE BY-PRODUCT RECOVERY, OR PETROLEUM REFINERY PROCESS? ☐ yes ☐ no

E. DOES THIS WASTE CONTAIN PCB'S? ☐ yes ☐ no

F. DOES THIS WASTE CONTAIN DIOXIN? (F020-F028) ☐ yes ☐ no

G. DOES THIS WASTE CONTAIN SULFIDES OR CYANIDES? ☐ yes ☐ no

H. DOES THIS WASTE CONTAIN PESTICIDES OR HERBICIDES? ☐ yes ☐ no
(IF YES, IDENTIFY IN ITEMS A OR D ABOVE.)

I. DOES THIS WASTE CONTAIN SOLVENTS? ☐ yes ☐ no
(IF YES, IDENTIFY IN ITEMS A OR D ABOVE.)

J. DOES THIS WASTE CONTAIN PLATING WASTE? ☐ yes ☐ no

K. HAS THIS WASTE BEEN MIXED WITH RCRA LISTED WASTE?
(F, K, U OR P EPA WASTE CODES) ☐ yes ☐ no

L. IF YOU HAVE MSDS FOR COMPONENTS IN THIS WASTE, PLEASE ATTACH .....MSDS ATTACHED ☐

M. IF YOU HAVE CURRENT ANALYSIS OF THIS WASTE, PLEASE ATTACH .....CHEMICAL ANALYSIS ATTACHED ☐

N. PACKAGING / VOLUME ☐ BULK LIQUID ☐ DRUMS ☐ OTHER _____ ☐ AMOUNT _____
☐ GALLONS ☐ LBS. ☐ CUBIC YARDS PER: ☐ DAY ☐ MONTH ☐ QUARTER ☐ YEAR

GENERATOR'S CERTIFICATION

I HEREBY CERTIFY THAT THE INFORMATION PROVIDED ON THIS DOCUMENT, IS TRUE AND ACCURATE, AND NO INTENTIONAL MISREPRESENTATION HAS BEEN COMMITTED BY ANYONE. I FURTHER CERTIFY THAT ANY SAMPLE(S) PROVIDED WITH THIS WASTE PROFILE WERE TAKEN AND PRESERVED IN ACCORDANCE WITH 40 CFR 261, APPENDIX 1 AND ARE ACCURATE AND REPRESENTATIVE OF MY ACTUAL WASTE STREAM. I HEREBY AGREE TO NOTIFY WORLD OIL RECYCLING SHOULD THIS WASTE STREAM CHANGE IN ANY WAY.

AUTHORIZED SIGNATURE _____ DATE ____ / ____ / ____

PRINT NAME AND TITLE _____

CALIFORNIA
Water Boards
STATE WATER RESOURCES CONTROL BOARD
REGIONAL WATER QUALITY CONTROL BOARDS

CALIFORNIA STATE

ENVIRONMENTAL LABORATORY ACCREDITATION PROGRAM

CERTIFICATE OF ENVIRONMENTAL LABORATORY ACCREDITATION

Is hereby granted to

World Oil Recycling

2000 North Alameda Street

Compton, CA 90222

Scope of the certificate is limited to the
"Fields of Accreditation"
which accompany this Certificate.

Continued accredited status depends on compliance with applicable laws and regulations, proficiency testing studies, and payment of applicable fees.

This Certificate is granted in accordance with provisions of Section 100825, et seq. of the Health and Safety Code.

Certificate No.: **2037**

Effective Date: **1/1/2025**

Expiration Date: **12/31/2026**

Sacramento, California
subject to forfeiture or revocation

Christine Sotelo, Program Manager
Environmental Laboratory Accreditation Program

CALIFORNIA STATE
ENVIRONMENTAL LABORATORY ACCREDITATION PROGRAM
Fields of Accreditation

World Oil Recycling

2000 North Alameda Street
Compton, CA 90222
Phone: 3105377100

Certificate Number: 2037
Expiration Date: 12/31/2026

Field of Accreditation: 108 - Inorganic Constituents in Non-Potable Water

108.001	001	Specific Conductance	EPA 120.1
108.013	001	Calcium	EPA 200.7
108.013	002	Magnesium	EPA 200.7
108.017	001	Bromide	EPA 300.0
108.017	002	Chloride	EPA 300.0
108.017	003	Fluoride	EPA 300.0
108.017	004	Nitrate (as N)	EPA 300.0
108.017	006	Nitrite (as N)	EPA 300.0
108.017	007	Phosphate,Ortho (as P)	EPA 300.0
108.017	008	Sulfate (as SO4)	EPA 300.0
108.053	001	Oil & Grease, Total Recoverable	EPA 1664 A
108.074	001	Residue, Non-filterable TSS	SM 2540 D-2015
108.124	001	Cyanide, Total	SM 4500-CN- E-2016
108.128	001	Cyanide, Available	SM 4500-CN- G-2016
108.137	001	Hydrogen Ion (pH)	SM 4500-H+ B-2011
108.201	001	Sulfide (as S)	SM 4500-S D-2011
108.203	001	Sulfide (as S)	SM 4500-S F-2011
108.325	001	Chemical Oxygen Demand	Hach 8000

Field of Accreditation: 109 - Metals and Trace Elements in Non-Potable Water

109.623	002	Antimony	EPA 200.7
109.623	003	Arsenic	EPA 200.7
109.623	004	Barium	EPA 200.7
109.623	005	Beryllium	EPA 200.7
109.623	006	Boron	EPA 200.7
109.623	007	Cadmium	EPA 200.7
109.623	008	Chromium	EPA 200.7
109.623	009	Cobalt	EPA 200.7
109.623	010	Copper	EPA 200.7
109.623	012	Lead	EPA 200.7
109.623	014	Molybdenum	EPA 200.7
109.623	015	Nickel	EPA 200.7
109.623	016	Selenium	EPA 200.7
109.623	017	Silver	EPA 200.7

As of 2/21/2025 , this list supersedes all previous lists for this certificate number.
Customers: Please verify the current accreditation standing with the State.

109.623	018	Thallium	EPA 200.7
109.623	019	Tin	EPA 200.7
109.623	021	Vanadium	EPA 200.7
109.623	022	Zinc	EPA 200.7
109.635	001	Mercury	EPA 245.1

Field of Accreditation: 110 - Volatile Organic Constituents in Non-Potable Water

110.040	001	Acetone	EPA 624.1
110.040	005	Benzene	EPA 624.1
110.040	006	Bromodichloromethane	EPA 624.1
110.040	007	Bromoform	EPA 624.1
110.040	008	Bromomethane (Methyl Bromide)	EPA 624.1
110.040	010	Carbon Tetrachloride	EPA 624.1
110.040	011	Chlorobenzene	EPA 624.1
110.040	012	Chloroethane	EPA 624.1
110.040	013	2-Chloroethyl vinyl Ether	EPA 624.1
110.040	014	Chloroform	EPA 624.1
110.040	015	Chloromethane (Methyl Chloride)	EPA 624.1
110.040	016	Dibromochloromethane (Chlorodibromomethane)	EPA 624.1
110.040	017	1,2-Dichlorobenzene	EPA 624.1
110.040	018	1,3-Dichlorobenzene	EPA 624.1
110.040	019	1,4-Dichlorobenzene	EPA 624.1
110.040	020	1,1-Dichloroethane	EPA 624.1
110.040	021	1,2-Dichloroethane (Ethylene Dichloride)	EPA 624.1
110.040	022	1,1-Dichloroethylene (1,1-Dichloroethene)	EPA 624.1
110.040	023	trans-1,2-Dichloroethylene (trans- 1,2 Dichloroethene)	EPA 624.1
110.040	024	1,2-Dichloropropane	EPA 624.1
110.040	025	cis-1,3-Dichloropropylene (cis 1,3 Dichloropropene)	EPA 624.1
110.040	026	trans-1,3-Dichloropropylene (trans-1,3 Dichloropropene)	EPA 624.1
110.040	029	Ethylbenzene	EPA 624.1
110.040	031	Methylene Chloride (Dichloromethane)	EPA 624.1
110.040	032	4-Methyl-2-pentanone (Methyl Isobutyl Ketone)	EPA 624.1
110.040	034	1,1,2,2-Tetrachloroethane	EPA 624.1
110.040	035	Tetrachloroethylene (Tetrachloroethene)	EPA 624.1
110.040	037	Toluene	EPA 624.1
110.040	038	1,1,1-Trichloroethane	EPA 624.1
110.040	039	1,1,2-Trichloroethane	EPA 624.1
110.040	040	Trichloroethylene (Trichloroethene)	EPA 624.1
110.040	041	Vinyl Chloride	EPA 624.1
110.040	042	m-Xylene	EPA 624.1
110.040	043	o-Xylene	EPA 624.1
110.040	045	Trichlorofluoromethane	EPA 624.1
110.040	046	m+p-Xylene	EPA 624.1

As of 2/21/2025 , this list supersedes all previous lists for this certificate number.
Customers: Please verify the current accreditation standing with the State.

Field of Accreditation: 111 - Semi-volatile Organic Constituents in Non-Potable Water

111.055	001	Aldrin	EPA 608.3
111.055	002	alpha-BHC	EPA 608.3
111.055	003	beta-BHC	EPA 608.3
111.055	004	delta-BHC	EPA 608.3
111.055	005	gamma-BHC (Lindane)	EPA 608.3
111.055	006	Chlordane	EPA 608.3
111.055	007	4,4'-DDD	EPA 608.3
111.055	008	4,4'-DDE	EPA 608.3
111.055	009	4,4'-DDT	EPA 608.3
111.055	010	Dieldrin	EPA 608.3
111.055	011	Endosulfan I	EPA 608.3
111.055	012	Endosulfan II	EPA 608.3
111.055	013	Endosulfan Sulfate	EPA 608.3
111.055	014	Endrin	EPA 608.3
111.055	015	Endrin Aldehyde	EPA 608.3
111.055	016	Heptachlor	EPA 608.3
111.055	017	Heptachlor Epoxide	EPA 608.3
111.055	019	PCB-1016 (Aroclor-1016)	EPA 608.3
111.055	020	PCB-1221 (Aroclor-1221)	EPA 608.3
111.055	021	PCB-1232 (Aroclor-1232)	EPA 608.3
111.055	022	PCB-1242 (Aroclor-1242)	EPA 608.3
111.055	023	PCB-1248 (Aroclor-1248)	EPA 608.3
111.055	024	PCB-1254 (Aroclor-1254)	EPA 608.3
111.055	025	PCB-1260 (Aroclor-1260)	EPA 608.3
111.055	060	Toxaphene	EPA 608.3
111.160	001	Acenaphthene	EPA 625.1
111.160	002	Acenaphthylene	EPA 625.1
111.160	003	Anthracene	EPA 625.1
111.160	004	Benzidine	EPA 625.1
111.160	005	Benzo(a)anthracene	EPA 625.1
111.160	006	Benzo(a)pyrene	EPA 625.1
111.160	007	Benzo(b)fluoranthene	EPA 625.1
111.160	008	Benzo(g,h,i)perylene	EPA 625.1
111.160	009	Benzo(k)fluoranthene	EPA 625.1
111.160	010	Bis(2-chloroethoxy) Methane	EPA 625.1
111.160	011	Bis(2-chloroethyl) Ether	EPA 625.1
111.160	012	bis(2-Chloroisopropyl) ether (2,2'-Oxybis[1-chloropropane])	EPA 625.1
111.160	013	Bis(2-ethylhexyl)phthalate (Di(2-ethylhexyl) phthalate)	EPA 625.1
111.160	014	4-Bromophenyl Phenyl Ether	EPA 625.1
111.160	015	Butyl Benzyl Phthalate	EPA 625.1
111.160	016	2-Chloronaphthalene	EPA 625.1

111.160	017	4-Chlorophenyl Phenyl Ether	EPA 625.1
111.160	018	Chrysene	EPA 625.1
111.160	019	Dibenz(a,h)anthracene	EPA 625.1
111.160	020	3,3'-Dichlorobenzidine	EPA 625.1
111.160	021	Diethyl Phthalate	EPA 625.1
111.160	022	Dimethyl Phthalate	EPA 625.1
111.160	023	Di-n-butyl Phthalate	EPA 625.1
111.160	024	2,4-Dinitrotoluene	EPA 625.1
111.160	025	2,6-Dinitrotoluene	EPA 625.1
111.160	026	Di-n-octyl Phthalate	EPA 625.1
111.160	027	Fluoranthene	EPA 625.1
111.160	028	Fluorene	EPA 625.1
111.160	029	Hexachlorobenzene	EPA 625.1
111.160	030	Hexachlorobutadiene	EPA 625.1
111.160	031	Hexachloroethane	EPA 625.1
111.160	032	Indeno(1,2,3-c,d)pyrene	EPA 625.1
111.160	033	Isophorone	EPA 625.1
111.160	034	Naphthalene	EPA 625.1
111.160	035	Nitrobenzene	EPA 625.1
111.160	036	N-nitroso-di-n-propylamine (NDPA)	EPA 625.1
111.160	037	Phenanthrene	EPA 625.1
111.160	038	Pyrene	EPA 625.1
111.160	040	4-Chloro-3-methylphenol	EPA 625.1
111.160	041	2-Chlorophenol	EPA 625.1
111.160	042	2,4-Dichlorophenol	EPA 625.1
111.160	043	2,4-Dimethylphenol	EPA 625.1
111.160	044	2,4-Dinitrophenol	EPA 625.1
111.160	045	2-Methyl-4,6-dinitrophenol	EPA 625.1
111.160	046	2-Nitrophenol	EPA 625.1
111.160	047	4-Nitrophenol	EPA 625.1
111.160	048	Pentachlorophenol	EPA 625.1
111.160	049	Phenol	EPA 625.1
111.160	050	2,4,6-Trichlorophenol	EPA 625.1
111.160	108	N-nitrosodimethylamine (NDMA)	EPA 625.1
111.160	110	N-nitrosodiphenylamine	EPA 625.1

Field of Accreditation: 114 - Inorganic Constituents in Hazardous Waste

114.315	002	Antimony	EPA 6010 B
114.315	003	Arsenic	EPA 6010 B
114.315	004	Barium	EPA 6010 B
114.315	005	Beryllium	EPA 6010 B
114.315	007	Cadmium	EPA 6010 B
114.315	009	Chromium	EPA 6010 B

114.315	010	Cobalt	EPA 6010 B
114.315	011	Copper	EPA 6010 B
114.315	013	Lead	EPA 6010 B
114.315	016	Molybdenum	EPA 6010 B
114.315	017	Nickel	EPA 6010 B
114.315	019	Selenium	EPA 6010 B
114.315	020	Silver	EPA 6010 B
114.315	023	Thallium	EPA 6010 B
114.315	026	Vanadium	EPA 6010 B
114.315	027	Zinc	EPA 6010 B
114.535	001	Mercury	EPA 7471 A

Field of Accreditation: 115 - Leaching/Extraction Tests and Physical Characteristics of Hazardous Waste

115.055	001	Waste Extraction Test (WET)	CCR Chapter11, Article 5, Appendix II
115.085	001	Toxicity Characteristic Leaching Procedure (TCLP)	EPA 1311
115.135	001	Corrosivity - pH Determination	EPA 9045 C

Field of Accreditation: 116 - Volatile Organic Compounds in Hazardous Waste

116.220	001	Gasoline Range Organics (GRO)	EPA 8015 B
116.220	002	Gasoline Range Organics (GRO) [LUFT Range]	EPA 8015 B
116.225	001	Benzene	EPA 8021 B
116.225	017	Ethylbenzene	EPA 8021 B
116.225	023	Toluene	EPA 8021 B
116.225	028	m+p-Xylene	EPA 8021 B
116.225	029	o-Xylene	EPA 8021 B
116.265	001	Benzene	EPA 8260 B
116.265	002	Bromobenzene	EPA 8260 B
116.265	003	Bromochloromethane	EPA 8260 B
116.265	004	Bromodichloromethane	EPA 8260 B
116.265	005	Bromoform	EPA 8260 B
116.265	006	Bromomethane (Methyl Bromide)	EPA 8260 B
116.265	007	n-Butylbenzene	EPA 8260 B
116.265	008	sec-Butylbenzene	EPA 8260 B
116.265	009	tert-Butylbenzene	EPA 8260 B
116.265	010	Carbon Disulfide	EPA 8260 B
116.265	011	Carbon Tetrachloride	EPA 8260 B
116.265	012	Chlorobenzene	EPA 8260 B
116.265	013	Chlorodibromomethane (Dibromochloromethane)	EPA 8260 B
116.265	014	Chloroethane	EPA 8260 B
116.265	015	Chloroform	EPA 8260 B
116.265	016	Chloromethane (Methyl Chloride)	EPA 8260 B
116.265	017	Dibromomethane	EPA 8260 B
116.265	018	Dichlorodifluoromethane (Freon 12)	EPA 8260 B
116.265	019	cis-1,2-Dichloroethylene (cis 1,2 Dichloroethene)	EPA 8260 B

116.265	020	trans-1,2-Dichloroethylene (trans- 1,2 Dichloroethene)	EPA 8260 B
116.265	021	cis-1,3-Dichloropropylene (cis 1,3 Dichloropropene)	EPA 8260 B
116.265	022	trans-1,3-Dichloropropylene (trans-1,3 Dichloropropene)	EPA 8260 B
116.265	023	Ethylbenzene	EPA 8260 B
116.265	024	Hexachlorobutadiene	EPA 8260 B
116.265	025	Methyl tert-butyl Ether (MTBE)	EPA 8260 B
116.265	026	Methylene Chloride (Dichloromethane)	EPA 8260 B
116.265	027	Naphthalene	EPA 8260 B
116.265	028	Nitrobenzene	EPA 8260 B
116.265	029	N-propylbenzene	EPA 8260 B
116.265	030	Styrene	EPA 8260 B
116.265	031	Tetrachloroethylene (Tetrachloroethene)	EPA 8260 B
116.265	032	Toluene	EPA 8260 B
116.265	033	Trichloroethylene (Trichloroethene)	EPA 8260 B
116.265	034	Trichlorofluoromethane	EPA 8260 B
116.265	035	Vinyl Chloride	EPA 8260 B
116.265	036	m+p-Xylene	EPA 8260 B
116.265	037	o-Xylene	EPA 8260 B
116.265	040	1,1-Dichloroethane	EPA 8260 B
116.265	041	1,1-Dichloroethylene (1,1-Dichloroethene)	EPA 8260 B
116.265	042	1,1,1-Trichloroethane	EPA 8260 B
116.265	043	1,1,1,2-Tetrachloroethane	EPA 8260 B
116.265	044	1,1,2,2-Tetrachloroethane	EPA 8260 B
116.265	045	1,1,2-Trichloroethane	EPA 8260 B
116.265	046	1,2-Dichlorobenzene	EPA 8260 B
116.265	047	1,2-Dichloroethane (Ethylene Dichloride)	EPA 8260 B
116.265	048	1,2-Dibromoethane (EDB)	EPA 8260 B
116.265	049	1,2-Dibromo-3-chloropropane (DBCP)	EPA 8260 B
116.265	050	1,2-Dichloropropane	EPA 8260 B
116.265	051	1,2,3-Trichloropropane (TCP)	EPA 8260 B
116.265	052	1,2,4-Trichlorobenzene	EPA 8260 B
116.265	053	1,3-Dichlorobenzene	EPA 8260 B
116.265	054	1,4-Dichlorobenzene	EPA 8260 B
116.265	055	2-Chloroethyl vinyl Ether	EPA 8260 B
116.265	056	4-Chlorotoluene	EPA 8260 B
116.265	057	4-Methyl-2-pentanone (Methyl Isobutyl Ketone)	EPA 8260 B
Field of Accreditation: 117 - Semi-volatile Organic Chemistry of Hazardous Waste			
117.235	002	Diesel Range Organics (DRO)	EPA 8015 B
117.235	003	Diesel Range Organics (DRO) [LUFT Range]	EPA 8015 B
117.235	004	Oil Range Organics (ORO) [LUFT Range]	EPA 8015 B
117.315	001	Aldrin	EPA 8081 A
117.315	002	alpha-BHC	EPA 8081 A

117.315	003	beta-BHC	EPA 8081 A
117.315	004	delta-BHC	EPA 8081 A
117.315	005	gamma-BHC (Lindane)	EPA 8081 A
117.315	006	Chlordane (total)	EPA 8081 A
117.315	008	4,4'-DDD	EPA 8081 A
117.315	009	4,4'-DDE	EPA 8081 A
117.315	010	4,4'-DDT	EPA 8081 A
117.315	011	Dieldrin	EPA 8081 A
117.315	012	Endosulfan I	EPA 8081 A
117.315	013	Endosulfan II	EPA 8081 A
117.315	014	Endosulfan Sulfate	EPA 8081 A
117.315	015	Endrin	EPA 8081 A
117.315	016	Endrin Aldehyde	EPA 8081 A
117.315	017	Endrin Ketone	EPA 8081 A
117.315	018	Heptachlor	EPA 8081 A
117.315	019	Heptachlor Epoxide	EPA 8081 A
117.315	020	Methoxychlor	EPA 8081 A
117.315	021	Toxaphene	EPA 8081 A
117.335	001	Aroclor 1016	EPA 8082
117.335	002	Aroclor 1221	EPA 8082
117.335	003	Aroclor 1232	EPA 8082
117.335	004	Aroclor 1242	EPA 8082
117.335	005	Aroclor 1248	EPA 8082
117.335	006	Aroclor 1254	EPA 8082
117.335	007	Aroclor 1260	EPA 8082
117.435	001	Acenaphthene	EPA 8270 C
117.435	002	Acenaphthylene	EPA 8270 C
117.435	004	Anthracene	EPA 8270 C
117.435	005	Benzidine	EPA 8270 C
117.435	006	Benzoic Acid	EPA 8270 C
117.435	007	Benzo(a)anthracene	EPA 8270 C
117.435	008	Benzo(b)fluoranthene	EPA 8270 C
117.435	009	Benzo(k)fluoranthene	EPA 8270 C
117.435	010	Benzo(g,h,i)perylene	EPA 8270 C
117.435	011	Benzo(a)pyrene	EPA 8270 C
117.435	012	Benzyl Alcohol	EPA 8270 C
117.435	013	Bis(2-chloroethoxy) Methane	EPA 8270 C
117.435	014	Bis(2-chloroethyl) Ether	EPA 8270 C
117.435	015	Bis(2-ethylhexyl)phthalate (Di(2-ethylhexyl) phthalate)	EPA 8270 C
117.435	016	Butyl Benzyl Phthalate	EPA 8270 C
117.435	017	Chrysene	EPA 8270 C
117.435	018	Dibenz(a,h)anthracene	EPA 8270 C

117.435	019	Dibenzofuran	EPA 8270 C
117.435	020	Di-n-butyl Phthalate	EPA 8270 C
117.435	021	Diethyl Phthalate	EPA 8270 C
117.435	022	Dimethyl Phthalate	EPA 8270 C
117.435	023	Di-n-octyl Phthalate	EPA 8270 C
117.435	024	Fluoranthene	EPA 8270 C
117.435	025	Fluorene	EPA 8270 C
117.435	026	Naphthalene	EPA 8270 C
117.435	027	Nitrobenzene	EPA 8270 C
117.435	029	Pentachlorophenol	EPA 8270 C
117.435	030	1-Chloronaphthalene	EPA 8270 C
117.435	031	1,2-Dichlorobenzene	EPA 8270 C
117.435	032	1,3-Dichlorobenzene	EPA 8270 C
117.435	033	1,4-Dichlorobenzene	EPA 8270 C
117.435	034	2-Chloronaphthalene	EPA 8270 C
117.435	035	2-Chlorophenol	EPA 8270 C
117.435	036	2,4-Dichlorophenol	EPA 8270 C
117.435	037	2,4-Dimethylphenol	EPA 8270 C
117.435	038	2,4-Dinitrophenol	EPA 8270 C
117.435	039	2,4-Dinitrotoluene	EPA 8270 C
117.435	040	2,6-Dichlorophenol	EPA 8270 C
117.435	041	2,6-Dinitrotoluene	EPA 8270 C
117.435	042	2-Nitroaniline	EPA 8270 C
117.435	043	2-Nitrophenol	EPA 8270 C
117.435	045	3,3'-Dichlorobenzidine	EPA 8270 C
117.435	046	4-Chloroaniline	EPA 8270 C
117.435	047	4-Chloro-3-methylphenol	EPA 8270 C
117.435	048	4-Bromophenyl Phenyl Ether	EPA 8270 C
117.435	049	4-Chlorophenyl Phenyl Ether	EPA 8270 C
117.435	050	4-Nitroaniline	EPA 8270 C
117.435	051	4-Nitrophenol	EPA 8270 C
117.435	088	N-nitrosodimethylamine (NDMA)	EPA 8270 C
117.435	089	N-nitrosodiphenylamine	EPA 8270 C
117.435	090	N-nitroso-di-n-propylamine (NDPA)	EPA 8270 C
117.435	091	Indeno(1,2,3-c,d)pyrene	EPA 8270 C
117.435	092	Isophorone	EPA 8270 C
117.435	093	2-Methylnaphthalene	EPA 8270 C
117.435	094	Phenanthrene	EPA 8270 C

Field of Accreditation: 130 - Inorganic constituents in Hazardous waste (Matrix Aqueous)

130.010	002	Antimony	EPA 6010 B
130.010	003	Arsenic	EPA 6010 B
130.010	004	Barium	EPA 6010 B

130.010	005	Beryllium	EPA 6010 B
130.010	007	Cadmium	EPA 6010 B
130.010	009	Chromium	EPA 6010 B
130.010	010	Cobalt	EPA 6010 B
130.010	011	Copper	EPA 6010 B
130.010	013	Lead	EPA 6010 B
130.010	016	Molybdenum	EPA 6010 B
130.010	017	Nickel	EPA 6010 B
130.010	019	Selenium	EPA 6010 B
130.010	020	Silver	EPA 6010 B
130.010	023	Thallium	EPA 6010 B
130.010	026	Vanadium	EPA 6010 B
130.010	027	Zinc	EPA 6010 B
130.140	001	Chromium VI (Hexavalent Chromium)	EPA 7196 A
130.250	001	Mercury	EPA 7470 A
130.550	001	Total Chlorine	EPA 9075
130.555	001	Total Organic Halides	EPA 9076

Field of Accreditation: 131 - Leaching/Extraction, Physical Chacterstics in Hazardous Waste (Matrix Aqueous)

131.010	001	Waste Extraction Test (WET)	CCR Chapter11, Article 5, Appendix II
131.040	001	Toxicity Characteristic Leaching Procedure (TCLP)	EPA 1311
131.060	001	Ignitability	EPA 1010
131.080	001	Ignitability	EPA 1020 A
131.110	001	Corrosivity - pH Determination	EPA 9040 B

Field of Accreditation: 132 - Volatile Organic Compounds in Hazardous Waste (Matrix Aqueous)

132.015	001	Gasoline Range Organics (GRO)	EPA 8015 B
132.015	002	Gasoline Range Organics (GRO) [LUFT Range]	EPA 8015 B
132.020	001	Benzene	EPA 8021 B
132.020	017	Ethylbenzene	EPA 8021 B
132.020	023	Toluene	EPA 8021 B
132.020	028	m+p-Xylene	EPA 8021 B
132.020	029	o-Xylene	EPA 8021 B
132.060	001	Benzene	EPA 8260 B
132.060	002	Bromobenzene	EPA 8260 B
132.060	003	Bromochloromethane	EPA 8260 B
132.060	004	Bromodichloromethane	EPA 8260 B
132.060	005	Bromoform	EPA 8260 B
132.060	006	Bromomethane (Methyl Bromide)	EPA 8260 B
132.060	007	n-Butylbenzene	EPA 8260 B
132.060	008	sec-Butylbenzene	EPA 8260 B
132.060	009	tert-Butylbenzene	EPA 8260 B
132.060	010	Carbon Disulfide	EPA 8260 B
132.060	011	Carbon Tetrachloride	EPA 8260 B

132.060	012	Chlorobenzene	EPA 8260 B
132.060	013	Chlorodibromomethane (Dibromochloromethane)	EPA 8260 B
132.060	014	Chloroethane	EPA 8260 B
132.060	015	Chloroform	EPA 8260 B
132.060	016	Chloromethane (Methyl Chloride)	EPA 8260 B
132.060	017	Dibromomethane	EPA 8260 B
132.060	018	Dichlorodifluoromethane (Freon 12)	EPA 8260 B
132.060	019	cis-1,2-Dichloroethylene (cis 1,2 Dichloroethene)	EPA 8260 B
132.060	020	trans-1,2-Dichloroethylene (trans- 1,2 Dichloroethene)	EPA 8260 B
132.060	021	cis-1,3-Dichloropropylene (cis 1,3 Dichloropropene)	EPA 8260 B
132.060	022	trans-1,3-Dichloropropylene (trans-1,3 Dichloropropene)	EPA 8260 B
132.060	023	Ethylbenzene	EPA 8260 B
132.060	024	Hexachlorobutadiene	EPA 8260 B
132.060	025	Methyl tert-butyl Ether (MTBE)	EPA 8260 B
132.060	026	Methylene Chloride (Dichloromethane)	EPA 8260 B
132.060	027	Naphthalene	EPA 8260 B
132.060	028	Nitrobenzene	EPA 8260 B
132.060	029	N-propylbenzene	EPA 8260 B
132.060	030	Styrene	EPA 8260 B
132.060	031	Tetrachloroethylene (Tetrachloroethene)	EPA 8260 B
132.060	032	Toluene	EPA 8260 B
132.060	033	Trichloroethylene (Trichloroethene)	EPA 8260 B
132.060	034	Trichlorofluoromethane	EPA 8260 B
132.060	035	Vinyl Chloride	EPA 8260 B
132.060	036	m+p-Xylene	EPA 8260 B
132.060	037	o-Xylene	EPA 8260 B
132.060	040	1,1-Dichloroethane	EPA 8260 B
132.060	041	1,1-Dichloroethylene (1,1-Dichloroethene)	EPA 8260 B
132.060	042	1,1,1-Trichloroethane	EPA 8260 B
132.060	043	1,1,1,2-Tetrachloroethane	EPA 8260 B
132.060	044	1,1,2,2-Tetrachloroethane	EPA 8260 B
132.060	045	1,1,2-Trichloroethane	EPA 8260 B
132.060	046	1,2-Dichlorobenzene	EPA 8260 B
132.060	047	1,2-Dichloroethane (Ethylene Dichloride)	EPA 8260 B
132.060	048	1,2-Dibromoethane (EDB)	EPA 8260 B
132.060	049	1,2-Dibromo-3-chloropropane (DBCP)	EPA 8260 B
132.060	050	1,2-Dichloropropane	EPA 8260 B
132.060	051	1,2,3-Trichloropropane (TCP)	EPA 8260 B
132.060	052	1,2,4-Trichlorobenzene	EPA 8260 B
132.060	053	1,3-Dichlorobenzene	EPA 8260 B
132.060	054	1,4-Dichlorobenzene	EPA 8260 B
132.060	055	2-Chloroethyl vinyl Ether	EPA 8260 B

As of 2/21/2025 , this list supersedes all previous lists for this certificate number.
Customers: Please verify the current accreditation standing with the State.

132.060	056	4-Chlorotoluene	EPA 8260 B

Field of Accreditation: 133 - Semi-Volatile Organic Chemistry in Hazardous Waste (Matrix Aqueous)

133.010	002	Diesel Range Organics (DRO)	EPA 8015 B
133.010	003	Diesel Range Organics (DRO) [LUFT Range]	EPA 8015 B
133.090	001	Aldrin	EPA 8081 A
133.090	002	alpha-BHC	EPA 8081 A
133.090	003	beta-BHC	EPA 8081 A
133.090	004	delta-BHC	EPA 8081 A
133.090	005	gamma-BHC (Lindane)	EPA 8081 A
133.090	006	Chlordane	EPA 8081 A
133.090	008	4,4'-DDD	EPA 8081 A
133.090	009	4,4'-DDE	EPA 8081 A
133.090	010	4,4'-DDT	EPA 8081 A
133.090	011	Dieldrin	EPA 8081 A
133.090	012	Endosulfan I	EPA 8081 A
133.090	013	Endosulfan II	EPA 8081 A
133.090	014	Endosulfan Sulfate	EPA 8081 A
133.090	015	Endrin	EPA 8081 A
133.090	016	Endrin Aldehyde	EPA 8081 A
133.090	017	Endrin Ketone	EPA 8081 A
133.090	018	Heptachlor	EPA 8081 A
133.090	019	Heptachlor Epoxide	EPA 8081 A
133.090	020	Methoxychlor	EPA 8081 A
133.090	021	Toxaphene	EPA 8081 A
133.120	001	Aroclor 1016	EPA 8082
133.120	002	Aroclor 1221	EPA 8082
133.120	003	Aroclor 1232	EPA 8082
133.120	004	Aroclor 1242	EPA 8082
133.120	005	Aroclor 1248	EPA 8082
133.120	006	Aroclor 1254	EPA 8082
133.120	007	Aroclor 1260	EPA 8082
133.230	001	Acenaphthene	EPA 8270 C
133.230	002	Acenaphthylene	EPA 8270 C
133.230	004	Anthracene	EPA 8270 C
133.230	005	Benzidine	EPA 8270 C
133.230	006	Benzoic Acid	EPA 8270 C
133.230	007	Benzo(a)anthracene	EPA 8270 C
133.230	008	Benzo(b)fluoranthene	EPA 8270 C
133.230	009	Benzo(k)fluoranthene	EPA 8270 C
133.230	010	Benzo(g,h,i)perylene	EPA 8270 C
133.230	011	Benzo(a)pyrene	EPA 8270 C
133.230	012	Benzyl Alcohol	EPA 8270 C

133.230	013	Bis(2-chloroethoxy) Methane	EPA 8270 C
133.230	014	Bis(2-chloroethyl) Ether	EPA 8270 C
133.230	015	Bis(2-ethylhexyl)phthalate (Di(2-ethylhexyl) phthalate)	EPA 8270 C
133.230	016	Butyl Benzyl Phthalate	EPA 8270 C
133.230	017	Chrysene	EPA 8270 C
133.230	018	Dibenz(a,h)anthracene	EPA 8270 C
133.230	019	Dibenzofuran	EPA 8270 C
133.230	020	Di-n-butyl Phthalate	EPA 8270 C
133.230	021	Diethyl Phthalate	EPA 8270 C
133.230	022	Dimethyl Phthalate	EPA 8270 C
133.230	023	Di-n-octyl Phthalate	EPA 8270 C
133.230	024	Fluoranthene	EPA 8270 C
133.230	025	Fluorene	EPA 8270 C
133.230	026	Naphthalene	EPA 8270 C
133.230	027	Nitrobenzene	EPA 8270 C
133.230	029	Pentachlorophenol	EPA 8270 C
133.230	030	1-Chloronaphthalene	EPA 8270 C
133.230	031	1,2-Dichlorobenzene	EPA 8270 C
133.230	032	1,3-Dichlorobenzene	EPA 8270 C
133.230	033	1,4-Dichlorobenzene	EPA 8270 C
133.230	035	2-Chlorophenol	EPA 8270 C
133.230	036	2,4-Dichlorophenol	EPA 8270 C
133.230	037	2,4-Dimethylphenol	EPA 8270 C
133.230	038	2,4-Dinitrophenol	EPA 8270 C
133.230	039	2,4-Dinitrotoluene	EPA 8270 C
133.230	040	2,6-Dichlorophenol	EPA 8270 C
133.230	041	2,6-Dinitrotoluene	EPA 8270 C
133.230	042	2-Nitroaniline	EPA 8270 C
133.230	043	2-Nitrophenol	EPA 8270 C
133.230	044	3-Nitroaniline	EPA 8270 C
133.230	045	3,3'-Dichlorobenzidine	EPA 8270 C
133.230	046	4-Chloroaniline	EPA 8270 C
133.230	047	4-Chloro-3-methylphenol	EPA 8270 C
133.230	048	4-Bromophenyl Phenyl Ether	EPA 8270 C
133.230	049	4-Chlorophenyl Phenyl Ether	EPA 8270 C
133.230	050	4-Nitroaniline	EPA 8270 C
133.230	051	4-Nitrophenol	EPA 8270 C
133.230	088	N-nitrosodimethylamine (NDMA)	EPA 8270 C
133.230	089	N-nitrosodiphenylamine	EPA 8270 C
133.230	090	N-nitroso-di-n-propylamine (NDPA)	EPA 8270 C
133.230	091	Indeno(1,2,3-c,d)pyrene	EPA 8270 C
133.230	092	Isophorone	EPA 8270 C

133.230	093	2-Methylnaphthalene	EPA 8270 C
133.230	094	Phenanthrene	EPA 8270 C

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Table D-1a Storage Tanks: Waste Oil

Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
501	Naphtha System	Light Distillate	Light Naphtha	15	17.83	16.83	22,260	530	22,260	530	Flat	CS	1.0
502	Naphtha System	Light Distillate	Light Naphtha	15	17.83	16.83	22,260	530	21,000	500	Flat	CS	1.0
503	Naphtha System	Light Distillate	Light Naphtha	15	18	15.83	22,473	535.1	21,000	500	Flat	CS	1.0
504	Naphtha System	Light Distillate	Light Naphtha	15	17.92	16.83	22,362	532.4	22,260	530	Flat	CS	1.0
505	Naphtha System	Light Distillate	Light Naphtha	15	17.83	16.83	22,260	530	22,260	530	Flat	CS	1.0
506	MDO Tanks	MDO	Waste Oil	12	25.67	24.67	20,874	497	20,874	497	Flat	CS	1.0
507	MDO Tanks	MDO	Waste Oil	12	25.67	24.67	20,874	497	20,874	497	Flat	CS	1.0
520	MDO Tanks	MDO	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
521	MDO Tanks	MDO	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
522	MDO Tanks	MDO	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
523	MDO Tanks	MDO	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
524	MDO Tanks	MDO	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
525	MDO Tanks	MDO	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
526	Waste Oil Receiving & Storage	Waste Oil	—	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
528	Waste Oil Receiving & Storage	Waste Oil	—	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
530	Waste Oil Receiving & Storage	Waste Oil	—	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0

Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
532_1	Waste Oil Receiving & Storage	Waste Oil	Oily Water	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
1001_2	Waste Oil Receiving & Storage	Waste Oil	Oily Water	14	37.00	36.0	41,450	987	41,450	987	Flat	CS	1.0
1002_2	Waste Oil Receiving & Storage	Waste Oil	--	14	37.00	36.0	41,454	987	41,454	987	Flat	CS	1.0
1003_2	Waste Oil Receiving & Storage	Waste Oil	Oily Water	14	37.00	36.0	41,454	987	41,454	987	Flat	CS	1.0
1004_2	Waste Oil Receiving & Storage	Waste Oil	--	14	37.00	36.0	41,454	987	41,454	987	Flat	CS	1.0
1005_2	Waste Oil Receiving & Storage	Waste Oil	--	14	37.00	36.0	41,454	987	41,454	987	Flat	CS	1.0
1006_2	Waste Oil Receiving & Storage	Waste Oil	--	14	37.00	36.0	41,454	987	41,454	987	Flat	CS	1.0
1007_2	Waste Oil Receiving & Storage	Waste Oil	--	14	37.00	36.0	41,454	987	41,454	987	Flat	CS	1.0
1008_2	Waste Oil Receiving & Storage	Waste Oil	--	14	37.00	36.0	41,454	987	41,454	987	Flat	CS	1.0
1101_1	MDO Tanks	Asphalt Flux	Waste Oil, MDO	20	19.58	18.58	43,512	1,036	43,512	1,036	Flat	CS	1.0
1102_1	MDO Tanks	Asphalt Flux	Waste Oil, MDO	20	20	19.0	44,394	1,057	44,394	1,057	Flat	CS	1.0
1103_1	MDO Tanks	MDO	Waste Oil, Asphalt Flux	20	20.25	19.25	45,234	1,077	45,234	1,077	Flat	CS	1.0
1104_1	MDO Tanks	MDO	Waste Oil, Asphalt Flux	21	19.58	18.58	46,200	1,100	46,200	1,100	Flat	CS	1.0

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Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
1105[1]	MDO Tanks	MDO	Waste Oil, Asphalt Flux	21	19.58	18.58	48,132	1,146	48,132	1,146	Flat	CS	1.0
1106[1]	MDO Tanks	MDO	Waste Oil, Asphalt Flux	21	19.58	18.58	46,200	1,100	46,200	1,100	Flat	CS	1.0
2003[2]	Waste Oil Receiving & Storage	Waste Oil	--	30.5	20.00	19.00	103,824	2,472	103,824	2,472	Flat	CS	1.0
	CAPACITY SUBTOTAL, WASTE OIL:						**1,089,287**	**25,936**	**1,086,452**	**25,868**			

Note 1: Gravity separation, chemically aided as needed, may occur.
Note 2: In addition to the treatment per Note 1, heating and chemical treatment for acid neutralization may also occur.

Table D-1b Storage Tanks: Oily Water

Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
151[1]	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	8.00	19.00	18.00	6,300	150	6,300	150	Flat	CS	1.0
181[1]	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	8.25	22	19.17	8,397	200	7,686	183	Flat	CS	1.0
527[1]	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
529[1]	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
531[1]	Oily Water	Oily	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0

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Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
	& Recovered Oil Tanks	Water											
533$_1$	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
534$_1$	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
535$_1$	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	12	28.00	27.0	22,680	540	22,680	540	Flat	CS	1.0
624$_1$	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	18.0	24.00	21.92	43,782	1,042	41,700	993	Flat	CS	1.0
661$_1$	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	16.0	19.92	18.42	28,451	677	27,720	660	Flat	CS	1.0
1009$_1$	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	22.0	16.25	15.25	43,386	1,033	43,386	1,033	Flat	CS	1.25
1107$_1$	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	20.0	19.75	18.42	44,064	1,049	44,058	1,049	Flat	CS	1.25
1108$_1$	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	20.0	19.92	18.92	44,478	1,059	44,478	1,059	Flat	CS	1.0

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Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
1109_1	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	20.0	19.67	18.50	43,868	1,044	43,890	1,045	Flat	CS	1.25
2001_1	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	30.5	20.00	19.00	103,866	2,473	103,866	2,473	Flat	CS	1.0
2002_1	Oily Water & Recovered Oil Tanks	Oily Water	Waste Oil	30.5	20.00	17.83	103,866	2,473	97,500	2,300	Flat	CS	1.0
8001_1	Oily Water Receiving & Large Tanks	Oily Water	Waste Oil	51.67	22.42	21.40	336,000	8,000	336,000	8,000	Flat	CS	1.0
9001_1	Oily Water Receiving & Large Tanks	Waste Oil	Oily Water	48.0	28.08	26.08	378,000	9,000	351,960	8,380	Flat	CS	1.0
9002_1	Oily Water Receiving & Large Tanks	Oily Water	Waste Oil	48.0	28	27.00	365,484	8,702	365,484	8,702	Flat	CS	1.0
55001_1	Oily Water Receiving & Large Tanks	Oily Water	Waste Oil	93.0	48.00	36.67	2,310,000	55,000	1,863,000	44,359	Flat	CS	1.0
$V1_2$	Oily Water Physical Separation	Oily Water	Waste Oil	20.0	31.33	30.33	46,956	1,118	46,956	1,118	Cone	CS	1.0
$V2_3$	Oily Water Physical Separation	Oily Water	Waste Oil	15.5	31.33	30.33	31,290	745	31,290	745	Cone	SS	1.0

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Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
V701[1]	Solid Waste Reduction Unit, SWRU	Oily Water	Waste Oil	15.17	27.42	26.42	23,100	550	23,100	550	Cone	CS	1.25
V702[1, 4]	Solid Waste Reduction Unit, SWRU	Oily Water	Waste Oil	15.17	27.42	26.42	23,100	550	n/a	n/a	Cone	CS	1.25
	CAPACITY SUBTOTAL, OILY WATER:						**4,097,368**	**97,555**	**3,614,454**	**86,039**			

Note 1: Gravity separation, chemically aided as needed, may occur.

Note 2: In addition to the treatment per Note 1, heating and chemical treatment for acid neutralization may also occur.

Note 3: In addition to the treatment per Note 1, heating and chemical treatment for emulsion breaking may also occur.

Note 4: Permitted, but not yet installed (not included in capacity subtotal since tank has not been built and certified).

Exhibit Page 49
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Table D-1c Storage Tanks: Used Glycol

Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
$A1_2$	"A" Tanks and Used Glycol	Asphalt Flux	Waste Oil, Oily Water, Used Glycol	20	20	19.00	44,646	1,063	44,646	1,063	Flat	CS	1.25
$A2_2$	"A" Tanks and Used Glycol	Used Glycol	Waste Oil, Oily Water, Asphalt Flux	20	19.92	16.25	44,478	1,059	38,178	909	Flat	CS	1.25
$A3_2$	"A" Tanks and Used Glycol	Used Glycol	Waste Oil, Oily Water, Asphalt Flux	20	19.92	18.92	44,478	1,059	44,478	1,059	Flat	CS	1.25
$A4_2$	"A" Tanks and Used Glycol	Used Glycol	Waste Oil, Oily Water, Asphalt Flux	20	19.92	18.5	44,478	1,059	43,470	1,035	Flat	CS	1.25
$A5_2$	"A" Tanks and Used Glycol	Used Glycol	Waste Oil, Oily Water, Asphalt Flux	20	19.92	18.92	44,478	1,059	44,478	1,059	Flat	CS	1.25
$A6_2$	"A" Tanks and Used Glycol	Used Glycol	Waste Oil, Oily Water, Asphalt Flux	20	19.92	18.92	44,478	1,059	44,478	1,059	Flat	CS	1.25
$A7_2$	"A" Tanks and Used Glycol	Used Glycol	Waste Oil, Oily Water, Asphalt Flux	20	19.92	18.92	44,460	1,058	44,460	1,058	Flat	CS	1.25
$A8_2$	"A" Tanks and Used Glycol	Used Glycol	Waste Oil, Oily Water, Asphalt Flux	20	19.92	18.08	44,478	1,059	42,500	1,011	Flat	CS	1.25
$K5_1$	S & K Tanks	Products	Used Glycol	10	17.5	14.0	8,400	200	7,266	173	Cone	CS	1.25
$K7_1$	S & K Tanks	Products	Used Glycol	7	13.00	12.00	3,780	90	3,780	90	Cone	CS	1.25
$K8_1$	S & K Tanks	Products	Used Glycol	10	17.5	16.5	8,400	200	8,400	200	Cone	CS	1.25
$K9_1$	S & K Tanks	Products	Used Glycol	10	17.5	16.5	8,400	200	8,400	200	Cone	CS	1.25
$S10_1$	S & K Tanks	Products	Used Glycol	10	12.00	11.00	7,350	175	7,350	175	Dish	CS	1.25
$S11_1$	S & K	Used	Products	11.42	25.08	24.08	13,200	314	13,200	314	Cone	CS	1.25

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Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
	Tanks	Glycol											
$S12_1$	S & K Tanks	Used Glycol	Products	10.83	25.08	24.08	11,760	280	11,760	280	Cone	CS	1.25
$S13_1$	S & K Tanks	Used Glycol	Products	12	30.25	29.25	14,700	350	14,700	350	Cone	CS	1.25
$S14_1$	S & K Tanks	Used Glycol	Products	11	20.75	19.75	14,028	334	14,028	334	Flat	CS	1.25
	CAPACITY SUBTOTAL, USED GLYCOL						**445,992**	**10,618**	**435,572**	**10,369**			

Note 1: Gravity separation, chemically aided as needed, may occur.

Note 2: In addition to the treatment per Note 1, heating and chemical treatment for emulsion breaking may also occur.

Exhibit Page 51
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Table D-1d Storage Tanks: RCRA Fuels

Tank #	Unit Name per Permit	Primary Service	Other Authorized Service	Tank Diam. (feet)	Height (feet)		Design[1] Capacity		Certified[2] Capacity		Tank Bottom	Material of Construction	Max. Sp. Gr.
					Overall	Max Fill	Gallons	Barrels	Gallons	Barrels			
515	RCRA Fuels Unit	RCRA Fuels	None	16	16.0	15.0	20,412	486	20,412	486	Cone	CS	1.0
516	RCRA Fuels Unit	RCRA Fuels	None	16	16.0	15.0	20,412	486	20,412	486	Cone	CS	1.0
	CAPACITY SUBTOTAL, RCRA FUELS						**40,824**	**972**	**40,824**	**972**			

Note: Fuel blending (i.e., treatment) occurs in both of these tanks.

Table D-1e Storage Tanks: Summary

Primary Service	Number of Tanks	Design[1] Capacity	Certified[2] Capacity
Waste Oil	32	1,089,287 gallons	1,086,452 gallons
Oily Water	23	4,097,368 gallons	3,614,454 gallons
Used Glycol	17	445,992 gallons	435,572 gallons
RCRA Fuels	2	40,824 gallons	40,824 gallons
GRAND TOTAL	**74**	**5,673,471 gallons**	**5,177,302 gallons**

Notes:

CS = carbon steel
SS = stainless steel
[1] Design capacity is the total volume of the tank, allowing for headspace.
[2] Certified capacity is the volume that an independent professional engineer has certified the tank can safely contain.

Exhibit Page 52
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Why should I choose World Oil/DK for disposal of my oily water, used oil or RCRA Fuels?

The answer is that World Oil/DK is the only company that has the technology and facilities to process 100% of the oily-water and organic solutions you wish to legally dispose of. If you are an environmental management company or generator you are looking for sustainable solutions. With our technology and facilitys' we able to provide long term sustainable solutions that limit liability.

The following outlines how our processes provide sustainability and liability protection.

The Water Phase

World Oil/DK's technology brings the water phase below 500 ppm of oil and grease. The systems included in the water-treating phase include the following:

1. Oil, Water and Solids Separation
2. pH Neutralization
3. Chemical Floculation & Demulsification
4. Dissolved Air Floatation
5. Volatile Organic Removal
6. Granulated Activated Carbon Adsorption

The result of using World Oil/DK's systems is that there is never a contingent liability because our facility has met all regulatory requirements regarding the water phase. The agency responsible for monitoring this phase is the Los Angeles County Sanitation District with with World Oil/DK is fully permitted.

The Oil Phase

Just as important as the water phase is the oil phase. It is here that World Oil/DK again has the highest degree of technology in converting used oil into finished petroleum products. These include: Naphtha, Lube Oil, Marine Diesel, Flux and Asphalt.

Our systems and facilities for the processing of this oil phase include the following:

1. Chemical Dehydration
2. Atmospheric Distillation
3. Vacuum Distillation
4. Distillate Treating
5. Lube Distillate Treating
6. Asphalt Manufacturing

Other treatment facilities do not convert the oil phase into products, but instead sell or dispose of the oil phase at the facilities for further processing which has the potential of causing additional future liability concerns.

Since other treatment facilities do not process their oil phase there is a potential of the oil being disposed of improperly. Under the California used oil management standards, if the finished petroleum products do not meet certain product specifications then the sale of the oil would be illegal. **THE MAJOR DIFFERENCE BETWEEN WORLD OIL/DK AND OTHER PROCESSING FACILITIES IS THAT WORLD OIL/DK IS THE ONLY FACILITY THAT CAN ELIMINATE YOUR LIABILITY FOR BOTH THE OIL PHASE AND WATER PHASE.**

Antifreeze/Ethylene Gylcol Recycling

World Oil/DK recycles antifreeze/ethylene glycol into new automotive antifreeze and ethylene glycol. This recycled product meets the more stringent specifications required of industrial grade ethylene glycol, as well as, automotive grade antifreeze. This state of the art recycling system includes the following:

1. Molecular Filtering
2. Atmospheric Distillation
3. Vacuum Distillation
4. Chemical Treatment
5. Carbon Adsorption

Summary

As a generator or environmental consultant, you and your company need to be relieved of all contingent liabilities for oily water recycling. It's obvious that the only way to guarantee full protection for you and your company is to dispose of you oily water where the water phase and oil phases are processed to the letter of the law. World Oil/DK can offer you this assurance and protection.

Issues Permits

CAL EPA-Dept. of Toxic Substances Control

Environmental Protection Agency

California Waste Management Board

Los Angeles County Sanitation District

South Coast Air Quality Management District

Exhibit #6 - Condensed Process Flow Diagram

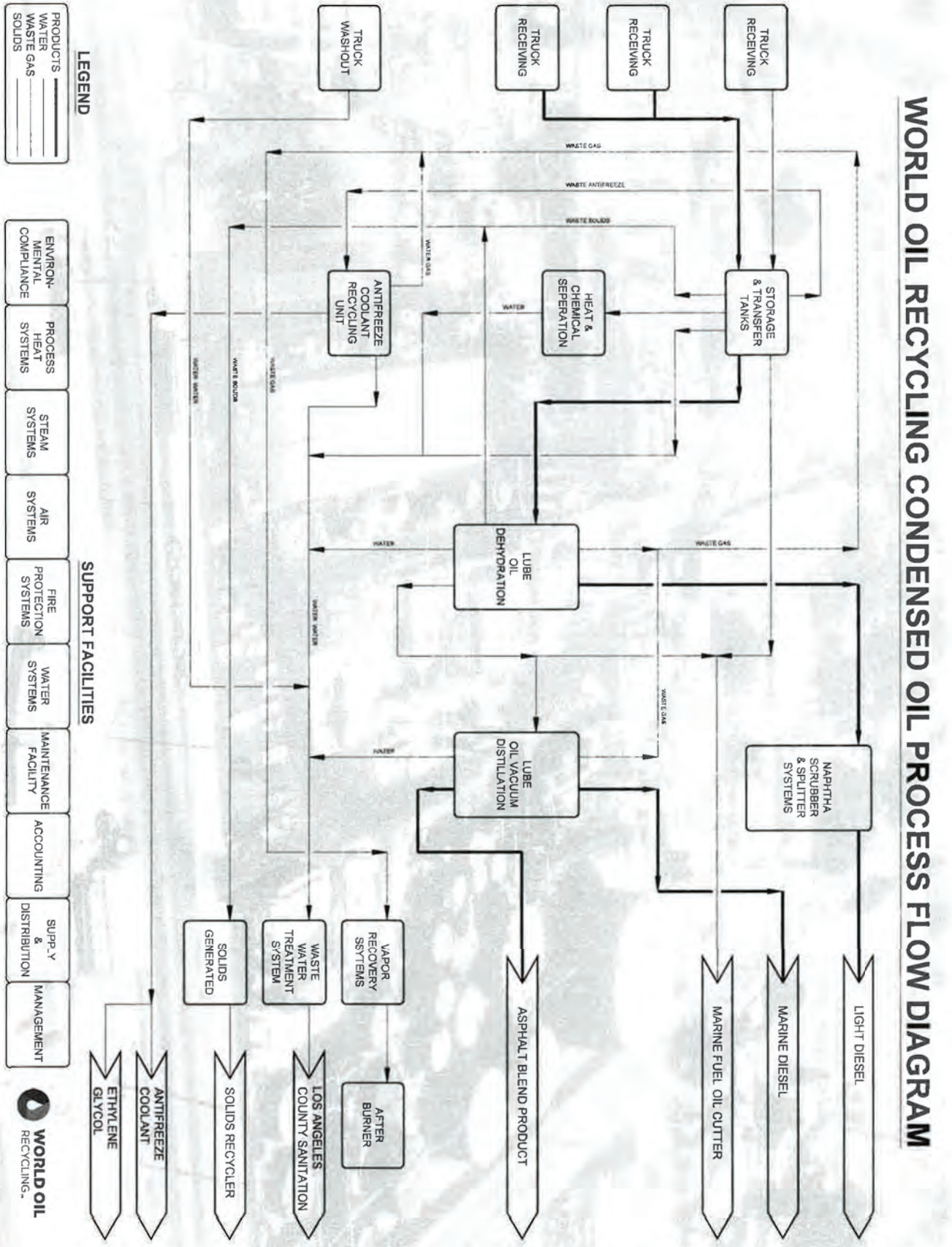


Exhibit #7 - EPA Identification Number

EPA

ACKNOWLEDGEMENT OF NOTIFICATION
OF HAZARDOUS WASTE ACTIVITY
(VERIFICATION)

This is to acknowledge that you have filed a Notification of Hazardous Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act *(RCRA)*. Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Annual Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER → CAT080013352

DEMENNO KERDOON
2000 NORTH ALAMEDA
COMPTON CA 90222

INSTALLATION ADDRESS → 2000 NORTH ALAMEDA
COMPTON CA 90222

EPA Form 8700-12B (4-80)

01/22/81

California Environmental Protection Agency
Department of Toxic Substances Control
RCRA-EQUIVALENT
HAZARDOUS WASTE FACILITY PERMIT

Facility Name:
DeMenno-Kerdoon
2000 North Alameda Street
Compton, California 90222

Owner Name:
DeMenno-Kerdoon
dba World Oil Recycling
2000 North Alameda Street
Compton, California 90222

Operator Name:
DeMenno-Kerdoon
dba World Oil Recycling
2000 North Alameda Street
Compton, California 90222

EPA ID Number: CAT080013352

Effective Date: January 31, 2017

Expiration Date: January 30, 2027

Modification Effective Date: October 26, 2021

Pursuant to Section 66270.42, title 22, Division 4.5, California Code of Regulations, the Hazardous Waste Facility Permit issued December 23, 2016, effective January 31, 2017, is hereby modified to authorize the Permittee to add heat exchanger equipment referred to as a "suction heater" to Tank 2003 in Unit 4, Waste Oil Receiving & Storage. Conditions 16 and 17 were also revised to enhance the PCB testing requirements for used/waste oil . Changes (excluding format and typos) were made to this cover page, and the following pages of Attachment A to this Permit: pages 1, 9, 10, 29, 30, 31, 42, 43, 101, 102, 103, 104,105, Appendix B on pages 122 thru 125, and the header of each page of Attachment A.

Muzhda Ferouz

Muzhda Ferouz, P.E.
Branch Chief
Permitting Division
Department of Toxic Substances Control

Date: October 26, 2021

EPA ID Number | C | A | T | 0 | 8 | 0 | 0 | 1 | 3 | 3 | 5 | 2 |

OMB#: 2050-0024; Expires 01/31/2017

United States Environmental Protection Agency

HAZARDOUS WASTE PERMIT INFORMATION FORM

1. Facility Permit Contact	**First Name:** Jeff	**MI:**	**Last Name:** Baxter
	Contact Title: VP Engineering & Business Development		
	Phone: 734-846-1669	**Ext.:**	**Email:** jbaxter@demennokerdoon.com
2. Facility Permit Contact Mailing Address	**Street or P.O. Box:** 2000 N Alameda St		
	City, Town, or Village: Compton		
	State: California		
	Country: USA	**Zip Code:** 90222	
3. Operator Mailing Address and Telephone Number	**Street or P.O. Box:** 2000 N Alameda St		
	City, Town, or Village: Compton		
	State: California	**Phone:** (310) 537-7100	
	Country: USA	**Zip Code:** 90222	
4. Facility Existence Date	**Facility Existence Date (mm/dd/yyyy):** 1928		

5. Other Environmental Permits

A. Facility Type *(Enter code)*	B. Permit Number	C. Description
E	2703	LA County Sanitation Districts Ind'l Wastewater Disch.
E	800037	South Coast AQMD Facility ID

6. Nature of Business: Hazardous waste storage, treatment, recycling, and transfer facility engaged in recycling of used/waste oils, recycling of antifreeze, oily water treatment, and consolidation/storage/transfer of other hazardous wastes.

7. Process Codes and Design Capacities – Enter information in the Section on Form Page 3

A. PROCESS CODE – Enter the code from the list of process codes below that best describes each process to be used at the facility. If more lines are needed, attach a separate sheet of paper with the additional information. For "other" processes (i.e., D99, S99, T04 and X99), describe the process (including its design capacity) in the space provided in Item 8.

B. PROCESS DESIGN CAPACITY – For each code entered in Item 7.A; enter the capacity of the process.

1. AMOUNT – Enter the amount. In a case where design capacity is not applicable (such as in a closure/post-closure or enforcement action) enter the total amount of waste for that process.
2. UNIT OF MEASURE – For each amount entered in Item 7.B(1), enter the code in Item 7.B(2) from the list of unit of measure codes below that describes the unit of measure used. Select only from the units of measure in this list.

C. PROCESS TOTAL NUMBER OF UNITS – Enter the total number of units for each corresponding process code.

Process Code	Process	Appropriate Unit of Measure for Process Design Capacity
Disposal		
D79	Underground Injection Well Disposal	Gallons; Liters; Gallons Per Day; or Liters Per Day
D80	Landfill	Acre-feet; Hectares-meter; Acres; Cubic Meters; Hectares; Cubic Yards
D81	Land Treatment	Acres or Hectares
D82	Ocean Disposal	Gallons Per Day or Liters Per Day
D83	Surface Impoundment Disposal	Gallons; Liters; Cubic Meters; or Cubic Yards
D99	Other Disposal	Any Unit of Measure Listed Below
Storage		
S01	Container	Gallons; Liters; Cubic Meters; or Cubic Yards
S02	Tank Storage	Gallons; Liters; Cubic Meters; or Cubic Yards
S03	Waste Pile	Cubic Yards or Cubic Meters
S04	Surface Impoundment	Gallons; Liters; Cubic Meters; or Cubic Yards
S05	Drip Pad	Gallons; Liters; Cubic Meters; Hectares; or Cubic Yards
S06	Containment Building Storage	Cubic Yards or Cubic Meters
S99	Other Storage	Any Unit of Measure Listed Below
Treatment		
T01	Tank Treatment	Gallons Per Day; Liters Per Day
T02	Surface Impoundment	Gallons Per Day; Liters Per Day
T03	Incinerator	Short Tons Per Hour; Metric Tons Per Hour; Gallons Per Hour; Liters Per Hour; BTUs Per Hour; Pounds Per Hour; Short Tons Per Day; Kilograms Per Hour; Gallons Per Day; Metric Tons Per Hour; or Million BTU Per Hour
T04	Other Treatment	Gallons Per Day; Liters Per Day; Pounds Per Hour; Short Tons Per Hour; Kilograms Per Hour; Metric Tons Per Day; Short Tons Per Day; BTUs Per Hour; Gallons Per Day; Liters Per Hour; or Million BTU Per Hour
T80	Boiler	Gallons; Liters; Gallons Per Hour; Liters Per Hour; BTUs Per Hour; or Million BTU Per Hour

Process Code	Process	Appropriate Unit of Measure for Process Design Capacity (for T81 – T94)
Treatment (Continued)		
T81	Cement Kiln	Gallons Per Day; Liters Per Day; Pounds Per Hour; Short Tons Per Hour; Kilograms Per Hour; Metric Tons Per Day; Metric Tons Per Hour; Short Tons Per Day; BTU Per Hour; Liters Per Hour; Kilograms Per Hour; or Million BTU Per Hour
T82	Lime Kiln	
T83	Aggregate Kiln	
T84	Phosphate Kiln	
T85	Coke Oven	
T86	Blast Furnace	
T87	Smelting, Melting, or Refining Furnace	
T88	Titanium Dioxide Chloride Oxidation Reactor	
T89	Methane Reforming Furnace	
T90	Pulping Liquor Recovery Furnace	
T91	Combustion Device Used in the Recovery of Sulfur Values from Spent Sulfuric Acid	
T92	Halogen Acid Furnaces	
T93	Other Industrial Furnaces Listed in 40 CFR 260.10	
T94	Containment Building Treatment	Cubic Yards; Cubic Meters; Short Tons Per Hour; Gallons Per Hour; Liters Per Hour; BTU Per Hour; Pounds Per Hour; Short Tons Per Day; Kilograms Per Hour; Metric Tons Per Day; Gallons Per Day; Liters Per Day; Metric Tons Per Hour; or Million BTU Per Hour
Miscellaneous (Subpart X)		
X01	Open Burning/Open Detonation	Any Unit of Measure Listed Below
X02	Mechanical Processing	Short Tons Per Hour; Metric Tons Per Hour; Short Tons Per Day; Metric Tons Per Day; Pounds Per Hour; Kilograms Per Hour; Gallons Per Hour; Liters Per Hour; or Gallons Per Day
X03	Thermal Unit	Gallons Per Day; Liters Per Day; Pounds Per Hour; Short Tons Per Hour; Kilograms Per Hour; Metric Tons Per Day; Metric Tons Per Hour; Short Tons Per Day; BTU Per Hour; or Million BTU Per Hour
X04	Geologic Repository	Cubic Yards; Cubic Meters; Acre-feet; Hectare-meter; Gallons; or Liters
X99	Other Subpart X	Any Unit of Measure Listed Below

Unit of Measure	Unit of Measure Code
Gallons	G
Gallons Per Hour	E
Gallons Per Day	U
Liters	L
Liters Per Hour	H
Liters Per Day	V
Short Tons Per Hour	D
Short Tons Per Day	N
Metric Tons Per Hour	W
Metric Tons Per Day	S
Pounds Per Hour	J
Kilograms Per Hour	X
Million BTU Per Hour	X
Cubic Yards	Y
Cubic Meters	C
Acres	B
Acre-feet	A
Hectares	Q
Hectare-meter	F
BTU Per Hour	I

7. Process Codes and Design Capacities (Continued)

EXAMPLE FOR COMPLETING Item 7 (shown in line number X-1 below): A facility has a storage tank, which can hold 533.788 gallons.

Line Number		A. Process Code (From list above)			B. PROCESS DESIGN CAPACITY (1) Amount (Specify)	B. PROCESS DESIGN CAPACITY (2) Unit of Measure	C. Process Total Number of Units	For Official Use Only
X	1	S	0	2	533.788	G	001	
	1	S	0	1	51,920	G	001	
	2	S	0	1	200	Y	001	
	3	S	0	2	5,673,471	G	074	
	4	T	0	1	374,400	U	002	
	5	T	0	1	242,400	U	001	
	6	T	0	1	28,000	U	002	
	7	T	0	1	80,000	U	002	
	8	T	0	1	576,000	U	003	
	9							
1	0							
1	1							
1	2							
1	3							

Note: If you need to list more than 13 process codes, attach an additional sheet(s) with the information in the same format as above. Number the line sequentially, taking into account any lines that will be used for "other" process (i.e., D99, S99, T04, and X99) in Item 8.

8. Other Processes (Follow instructions from Item 7 for D99, S99, T04, and X99 process codes)

Line Number (Enter #s in sequence with Item 7)		A. Process Code (From list above)			B. PROCESS DESIGN CAPACITY (1) Amount (Specify)	(2) Unit of Measure	C. Process Total Number of Units	For Official Use Only
X	2	T	0	4	100.00	U	001	

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9. Description of Hazardous Wastes - Enter Information in the Sections on Form Page 5

A. EPA HAZARDOUS WASTE NUMBER – Enter the four-digit number from 40 CFR, Part 261 Subpart D of each listed hazardous waste you will handle. For hazardous wastes which are not listed in 40 CFR, Part 261 Subpart D, enter the four-digit number(s) from 40 CFR Part 261, Subpart C that describes the characteristics and/or the toxic contaminants of those hazardous wastes.

B. ESTIMATED ANNUAL QUANTITY – For each listed waste entered in Item 9.A, estimate the quantity of that waste that will be handled on an annual basis. For each characteristic or toxic contaminant entered in Item 9.A, estimate the total annual quantity of all the non-listed waste(s) that will be handled which possess that characteristic or contaminant.

C. UNIT OF MEASURE – For each quantity entered in Item 9.B, enter the unit of measure code. Units of measure which must be used and the appropriate codes are:

ENGLISH UNIT OF MEASURE	CODE	METRIC UNIT OF MEASURE	CODE
POUNDS	P	KILOGRAMS	K
TONS	T	METRIC TONS	M

If facility records use any other unit of measure for quantity, the units of measure must be converted into one of the required units of measure, taking into account the appropriate density or specific gravity of the waste.

D. PROCESSES

1. PROCESS CODES

For listed hazardous waste: For each listed hazardous waste entered in Item 9.A, select the code(s) from the list of process codes contained in Items 7.A and 8.A on page 3 to indicate all the processes that will be used to store, treat, and/or dispose of all listed hazardous wastes.

For non-listed waste: For each characteristic or toxic contaminant entered in Item 9.A, select the code(s) from the list of process codes contained in Items 7.A and 8.A on page 3 to indicate all the processes that will be used to store, treat, and/or dispose of all the non-listed hazardous wastes that possess that characteristic or toxic contaminant.

NOTE: THREE SPACES ARE PROVIDED FOR ENTERING PROCESS CODES. IF MORE ARE NEEDED:

1. Enter the first two as described above.
2. Enter "000" in the extreme right box of Item 9.D(1).
3. Use additional sheet, enter line number from previous sheet, and enter additional code(s) in Item 9.E.

2. PROCESS DESCRIPTION: If code is not listed for a process that will be used, describe the process in Item 9.D(2) or in Item 9.E(2).

NOTE: HAZARDOUS WASTES DESCRIBED BY MORE THAN ONE EPA HAZARDOUS WASTE NUMBER – Hazardous wastes that can be described by more than one EPA Hazardous Waste Number shall be described on the form as follows:

1. Select one of the EPA Hazardous Waste Numbers and enter it in Item 9.A. On the same line complete Items 9.B, 9.C, and 9.D by estimating the total annual quantity of the waste and describing all the processes to be used to store, treat, and/or dispose of the waste.
2. In Item 9.A of the next line enter the other EPA Hazardous Waste Number that can be used to describe the waste. In Item 9.D.2 on that line enter "included with above" and make no other entries on that line.
3. Repeat step 2 for each EPA Hazardous Waste Number that can be used to describe the hazardous waste.

EXAMPLE FOR COMPLETING Item 9 (shown in line numbers X-1, X-2, X-3, and X-4 below) – A facility will treat and dispose of an estimated 900 pounds per year of chrome shavings from leather tanning and finishing operations. In addition, the facility will treat and dispose of three non-listed wastes. Two wastes are corrosive only and there will be an estimated 200 pounds per year of each waste. The other waste is corrosive and ignitable and there will be an estimated 100 pounds per year of that waste. Treatment will be in an incinerator and disposal will be in a landfill.

Line Number		A. EPA Hazardous Waste No. (Enter code)				B. Estimated Annual Qty of Waste	C. Unit of Measure (Enter code)	D. PROCESSES (1) PROCESS CODES (Enter Code)								(2) PROCESS DESCRIPTION (If code is not entered in 9.D(1))
X	1	K	0	5	4	900	P	T	0	3	D	8	0			
X	2	D	0	0	2	400	P	T	0	3	D	8	0			
X	3	D	0	0	1	100	P	T	0	3	D	8	0			
X	4	D	0	0	2											Included With Above

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9. Description of Hazardous Wastes *(Continued. Use additional sheet(s) as necessary; number pages as 5a, etc.)*

Line Number		A. EPA Hazardous Waste No. (Enter code)				B. Estimated Annual Qty of Waste	C. Unit of Measure (Enter code)	D. PROCESSES (1) PROCESS CODES (Enter Code)									D. PROCESSES (2) PROCESS DESCRIPTION (If code is not entered in 9.D(1))
	1	D	0	0	1	30,000,000	G	S	0	1	S	0	2	T	0	1	
	2	D	0	0	2	300,000	G	S	0	1	S	0	2	T	0	1	
	3	D	0	0	4	300,000	G	S	0	1	S	0	2	T	0	1	
	4	D	0	0	5	300,000	G	S	0	1	S	0	2	T	0	1	
	5	D	0	0	6	300,000	G	S	0	1	S	0	2	T	0	1	
	6	D	0	0	7	300,000	G	S	0	1	S	0	2	S	0	3	
	7	D	0	0	8	3,000,000	G	S	0	1	S	0	2	T	0	1	
	8	D	0	0	9	300,000	G	S	0	1	S	0	2	T	0	1	
	9	D	0	1	0	300,000	G	S	0	1	S	0	2	T	0	1	
1	0	D	0	1	8	3,000,000	G	S	0	1	S	0	2	T	0	1	
1	1	D	0	1	9	300,000	G	S	0	1	S	0	2	T	0	1	
1	2	D	0	2	1	300,000	G	S	0	1	S	0	2	T	0	1	
1	3	D	0	2	2	300,000	G	S	0	1	S	0	2	T	0	1	
1	4	D	0	2	3	300,000	G	S	0	1	S	0	2	T	0	1	
1	5	D	0	2	4	300,000	G	S	0	1	S	0	2	T	0	1	
1	6	D	0	2	5	300,000	G	S	0	1	S	0	2	T	0	1	
1	7	D	0	2	6	300,000	G	S	0	1	S	0	2	T	0	1	
1	8	D	0	2	7	300,000	G	S	0	1	S	0	2	T	0	1	
1	9	D	0	2	8	300,000	G	S	0	1	S	0	2	T	0	1	
2	0	D	0	2	9	300,000	G	S	0	1	S	0	2	T	0	1	
2	1	D	0	3	0	300,000	G	S	0	1	S	0	2	T	0	1	
2	2	D	0	3	2	300,000	G	S	0	1	S	0	2	T	0	1	
2	3	D	0	3	3	300,000	G	S	0	1	S	0	2	T	0	1	
2	4	D	0	3	4	300,000	G	S	0	1	S	0	2	T	0	1	
2	5	D	0	3	5	300,000	G	S	0	1	S	0	2	T	0	1	
2	6	D	0	3	6	300,000	G	S	0	1	S	0	2	T	0	1	
2	7	D	0	3	7	300,000	G	S	0	1	S	0	2	T	0	1	
2	8	D	0	3	8	300,000	G	S	0	1	S	0	2	T	0	1	
2	9	D	0	3	9	300,000	G	S	0	1	S	0	2	T	0	1	
3	0	D	0	4	0	300,000	G	S	0	1	S	0	2	T	0	1	
3	1	D	0	4	1	300,000	G	S	0	1	S	0	2	T	0	1	
3	2	D	0	4	2	300,000	G	S	0	1	S	0	2	T	0	1	
3	3	D	0	4	3	300,000	G	S	0	1	S	0	2	T	0	1	
3	4	F	0	0	1	3,000,000	G	S	0	1	S	0	2	T	0	1	
3	5	F	0	0	2	3,000,000	G	S	0	1	S	0	2	T	0	1	
3	6	F	0	0	3	300,000	G	S	0	1	S	0	2	T	0	1	

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9. Description of Hazardous Wastes *(Continued. Use additional sheet(s) as necessary; number pages as 5a, etc.)*

Line Number		A. EPA Hazardous Waste No. (Enter code)				B. Estimated Annual Qty of Waste	C. Unit of Measure (Enter code)	D. PROCESSES (1) PROCESS CODES (Enter Code)									D. PROCESSES (2) PROCESS DESCRIPTION (If code is not entered in 9.D.1)
3	7	F	0	0	4	300,000	G	S	0	1	S	0	2	T	0	1	
3	8	F	0	0	5	300,000	G	S	0	1	S	0	2	T	0	1	
3	9	F	0	3	7	300,000	G	S	0	1	S	0	2	T	0	1	
4	0	F	0	3	8	300,000	G	S	0	1	S	0	2	T	0	1	
4	1	K	0	4	8	3,000,000	G	S	0	1	S	0	2	T	0	1	
4	2	K	0	4	9	3,000,000	G	S	0	1	S	0	2	T	0	1	
4	3	K	0	5	0	3,000,000	G	S	0	1	S	0	2	T	0	1	
4	4	K	0	5	1	3,000,000	G	S	0	1	S	0	2	T	0	1	
4	5	K	0	5	2	3,000,000	G	S	0	1	S	0	2	T	0	1	
4	6	K	0	8	6	300,000	G	S	0	1	S	0	2	T	0	1	
4	7	K	0	8	7	300,000	G	S	0	1	S	0	2	T	0	1	
4	8	1	2	1		100,000	G	S	0	1	S	0	2	T	0	1	
4	9	1	2	2		100,000	G	S	0	1	S	0	2	T	0	1	
5	0	1	2	3		100,000	G	S	0	1	S	0	2	T	0	1	
5	1	1	3	1		200,000	G	S	0	1	S	0	2	T	0	1	
5	2	1	3	2		10,000,000	G	S	0	1	S	0	2	T	0	1	
5	3	1	3	3		10,000,000	G	S	0	1	S	0	2	T	0	1	
5	4	1	3	4		10,000,000	G	S	0	1	S	0	2	T	0	1	
5	5	1	3	5		10,000,000	G	S	0	1	S	0	2	T	0	1	
5	6	1	4	1		300,000	G	S	0	1	S	0	2	T	0	1	
5	7	1	6	1		300,000	G	S	0	1	S	0	2	T	0	1	
5	8	2	1	1		1,000,000	G	S	0	1	S	0	2	T	0	1	
5	9	2	1	2		1,000,000	G	S	0	1	S	0	2	T	0	1	
6	0	2	1	3		5,000,000	G	S	0	1	S	0	2	T	0	1	
6	1	2	1	4		1,000,000	G	S	0	1	S	0	2	T	0	1	
6	2	2	2	1		10,000,000	G	S	0	1	S	0	2	T	0	1	
6	3	2	2	2		10,000,000	G	S	0	1	S	0	2	T	0	1	
6	4	2	2	3		10,000,000	G	S	0	1	S	0	2	T	0	1	
6	5	2	4	1		1,000,000	G	S	0	1	S	0	2	T	0	1	
6	6	2	5	1		300,000	G	S	0	1	S	0	2	T	0	1	
6	7	2	5	2		300,000	G	S	0	1	S	0	2	T	0	1	
6	8	2	7	1		300,000	G	S	0	1	S	0	2	T	0	1	
6	9	2	7	2		100,000	G	S	0	1	S	0	2	T	0	1	
7	0	2	8	1		100,000	G	S	0	1	S	0	2	T	0	1	
7	1	2	9	1		100,000	G	S	0	1	S	0	2	T	0	1	
7	2	3	3	1		300,000	G	S	0	1	S	0	2	T	0	1	

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EPA ID Number | C | A | T | 0 | 8 | 0 | 0 | 1 | 3 | 3 | 5 | 2 | OMB#: 2050-0024; Expires 01/31/2017

9. Description of Hazardous Wastes *(Continued. Use additional sheet(s) as necessary; number pages as 5a, etc.)*

Line Number		A. EPA Hazardous Waste No. (Enter code)				B. Estimated Annual Qty of Waste	C. Unit of Measure (Enter code)	D. PROCESSES									
								(1) PROCESS CODES (Enter Code)									(2) PROCESS DESCRIPTION (If code is not entered in 9.D.1)
7	3	3	4	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
7	4	3	4	2		300,000	G	S	0	1	S	0	2	T	0	1	T04
7	5	3	4	3		300,000	G	S	0	1	S	0	2	T	0	1	T04
7	6	3	5	2		300,000	G	S	0	1	S	0	2	T	0	1	T04
7	7	4	1	1		100,000	G	S	0	1	S	0	2	T	0	1	T04
7	8	4	2	1		100,000	G	S	0	1	S	0	2	T	0	1	T04
7	9	4	4	1		100,000	G	S	0	1	S	0	2	T	0	1	T04
8	0	4	5	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	1	4	6	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	2	4	8	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	3	4	9	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	4	5	2	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	5	5	6	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	6	5	7	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	7	6	1	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	8	6	1	2		300,000	G	S	0	1	S	0	2	T	0	1	T04
8	9	7	2	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	0	7	2	2		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	1	7	2	3		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	2	7	2	4		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	3	7	2	5		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	4	7	2	6		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	5	7	2	7		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	6	7	2	8		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	7	7	4	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	8	7	5	1		300,000	G	S	0	1	S	0	2	T	0	1	T04
9	9																

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10. Map

Attach to this application a topographical map, or other equivalent map, of the area extending to at least one mile beyond property boundaries. The map must show the outline of the facility, the location of each of its existing intake and discharge structures, each of its hazardous waste treatment, storage, or disposal facilities, and each well where it injects fluids underground. Include all spring, rivers, and other surface water bodies in this map area. See instructions for precise requirements.

11. Facility Drawing

All existing facilities must include a scale drawing of the facility (see instructions for more detail).

12. Photographs

All existing facilities must include photographs (aerial or ground-level) that clearly delineate all existing structures; existing storage, treatment, and disposal areas; and sites of future storage, treatment, or disposal areas (see instructions for more detail).

13. Comments

Industrial Wastewater Discharge Permit Data Sheet and Title V Air Permit Transmittal Letter, Cover Page, and Table of Contents attached.
Item 7 explanation:
Line 1. Container Storage Unit
Line 2. Storage in roll-off bins and end dump trailers
Line 3. Tank Storage
Line 4. Used Oil Recycling
Line 5. Wastewater Treatment Plant
Line 6. Antifreeze Coolant Recycling Unit
Line 7. RCRA Fuels Blending
See Part B, Section D for #11. Facility Drawing.

LOS ANGELES COUNTY
SANITATION DISTRICTS
Converting Waste Into Resources

INDUSTRIAL WASTE SECTION
1955 Workman Mill Road
Whittier, CA 90601
P.O. Box 4998
Whittier, CA 90607-4998
(562) 699-7411 Ext. 2900

INDUSTRIAL WASTEWATER DISCHARGE PERMIT REQUIREMENT LIST

The approval and issuance of this permit requires compliance with the Wastewater Ordinance and is being made conditionally and subject to DeMenno/Kerdoon, dba World Oil Recycling being in compliance with all indicated items on this list and accompanying data sheet. Satisfactory evidence of compliance with these conditions should be supplied to the Districts where requested. Satisfactory evidence will consist of a minimum of written notification signed by a responsible company official, and in some cases may involve the submission of additional drawings and data, or verification by a Districts representative. Failure to comply with all items on the requirement list, including all deadlines specified, invalidates this approval and issuance. Invalidation of this permit will result in DeMenno/Kerdoon, dba World Oil Recycling being deemed to be operating without a valid permit and subject to immediate discontinuance of sewer services for industrial operations. Per Section 401 of the Districts' Wastewater Ordinance, this permit is not transferable.

FACILITY NAME	DeMenno/Kerdoon, dba World Oil Recycling
FACILITY ID	1915956
PERMIT NUMBER	22686
PERMIT TYPE	Industrial Waste - Standard
DATE OF APPROVAL	April 7, 2026
DATE OF EXPIRATION	April 06, 2031

LOS ANGELES COUNTY
SANITATION DISTRICTS
Converting Waste Into Resources

Robert C. Ferrante
Chief Engineer and General Manager

1955 Workman Mill Road, Whittier, CA 90601-1400
Mailing Address: P.O. Box 4998, Whittier, CA 90607-4998
(562) 699-7411 • www.lacsd.org

April 7, 2026
Facility ID: 1915956

John Strickland
City of Compton
205 S. Willowbrook Ave.
Compton, CA 90220

Dear John Strickland:

Industrial Wastewater Discharge Permit No. 22686
DeMenno/Kerdoon, dba World Oil Recycling
2000 N Alameda Street
Compton, CA 90222

Enclosed are copies of the approved Industrial Wastewater Discharge Permit for the subject company. This permit application was submitted in accordance with Ordinance requirements. The approved permit consists of the approved permit application, this approval letter, the Industrial Wastewater Discharge Permit Requirement List, and the Industrial Wastewater Discharge Permit Data Sheet. Please review these for compliance with your requirements, and retain the copies you require for your files. The applicant's copy of the Industrial Wastewater Discharge Permit, along with a copy of this letter and requirement list should be forwarded to the applicant. A copy of this letter is forwarded to the applicant as notification of the Districts' permit requirements, which are in force from the current date. If any additional permit requirements are issued to the applicant by your agency, copies should be forwarded to the Districts for our records.

Approval of the permit is subject to compliance with all applicable Ordinance requirements, and upon the items indicated on the attached requirement list. Failure to comply with all items on the requirement list, including the deadline for submittal of approvable plans, invalidates this approval and issuance. Invalidation of this permit will result in the permittee being deemed to be operating without a valid permit and subject to immediate discontinuance of sewer services for industrial operations.

If you have any questions concerning these requirements, please call Chris Mendoza of the Districts' Industrial Waste Section at extension 2922.

Very truly yours,

Alicia Barrera
Project Engineer

cc: Jeff Baxter
V.P. Engineering & Recycling Operations
DeMenno/Kerdoon, dba World Oil Recycling
2000 N. Alameda Street
Compton, CA 90222

Printed on Recycled Paper

South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

Title Page
Facility ID: 800037
Revision #: 59
Date: April 23, 2021

FACILITY PERMIT TO OPERATE

DEMENNO-KERDOON DBA WORLD OIL RECYCLING
2000 N ALAMEDA ST
COMPTON, CA 90222

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Wayne Nastri
Executive Officer

By Thomas H. Liebel for
Jason Aspell
Acting Deputy Executive Officer
Engineering and Permitting

FACILITY PERMIT TO OPERATE
DEMENNO-KERDOON DBA WORLD OIL RECYCLING

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	8	06/08/2017
B	RECLAIM Annual Emission Allocation	28	07/01/2018
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	24	04/05/2018
E	Administrative Conditions	9	06/08/2017
F	RECLAIM Monitoring and Source Testing Requirements	7	06/08/2017
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	8	06/08/2017
H	Permit To Construct and Temporary Permit to Operate	24	10/05/2018
I	Compliance Plans & Schedules	8	06/08/2017
J	Air Toxics	2	06/08/2017
K	Title V Administration	3	06/08/2017
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	5	06/08/2017
B	Rule Emission Limits	2	06/08/2017



STATE OF CALIFORNIA
PETE WILSON, GOVERNOR

CALIFORNIA INTEGRATED WASTE MANAGEMENT BOARD

CERTIFIED

USED OIL RECYCLING FACILITY

CERTIFICATE ISSUED TO:

DEMENNO/KERDOON
2000 NORTH ALAMEDA ST
COMPTON CA 90222

ISSUED BY:

RALPH CHANDLER
EXECUTIVE DIRECTOR

ISSUE DATE: APRIL 1, 1993

MDB IDENTIFICATION NUMBER CAT080013352

World Oil Corp. ©

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION IX
75 Hawthorne Street
San Francisco, CA 94105

FEB 2 5 2001

N. Bonnie Booth
Manager, Environmental Affairs
DeMenno/Kerdoon
2000 N. Alameda Street
Compton, CA 90222

RE: EPA Determination of Acceptability under the CERCLA Off-Site Rule

Dear Ms. Booth;

In response to your request for approval to accept CERCLA waste at your facility, this letter serves to inform you that the U.S. Environmental Protection Agency (EPA), Region 9 has made an affirmative determination regarding the DeMenno/Kerdoon facility's status under the CERCLA Off-Site Rule, 40 CFR. §300.440. As of the date of this letter, DeMenno/Kerdoon may accept CERCLA waste generated as a result of remedial or removal action, provided that such receipt is in accordance with the facility's RCRA permit and the facility's Industrial Wastewater Discharge Permit.

On September 16, 1993, EPA amended the National Oil and Hazardous Substance Pollution Contingency Plan (NCP), 40 CFR Part 300, by adding Section 300.440, now known as the Off-Site Rule ("Rule"). The Rule codifies the requirements contained in Section 121(d)(3) of CERCLA, 42 U.S.C. §9621(d)(3), and incorporates many provisions of EPA's former Off-Site Policy . The Rule established criteria and procedures for determining whether facilities are acceptable for the receipt of CERCLA waste.

In accordance with the Rule, EPA reserves the right to re-evaluate the acceptability of DeMenno/Kerdoon to receive CERCLA waste should any new information affecting this determination be obtained in the future.

If you have any questions concerning this matter, please contact Kandice Bellamy, Region 9's CERCLA Off-Site Rule Coordinator, at (415) 972-3304.

Sincerely,

Kandice Bellamy

cc: Medhi Nobari, DTSC Glendale

Wells Fargo Bank, N.A.
U.S. Standby Trade Operations
1525 W W.T. Harris Blvd.
MAC D1116-026
Charlotte, NC 28262
Phone: 1 (800) 776-3862, Option 2
E-Mail: StandbyCustomerCare@wellsfargo.com

Amendment To
Irrevocable Standby Letter Of Credit

Number: NZS660057
Amendment Number: 018
Amend Date: May 26, 2026

BENEFICIARY	APPLICANT
DEPARTMENT OF TOXIC SUBSTANCES CONTROL FINANCIAL RESPONSIBILITY SECTION 8800 CAL CENTER DRIVE SACRAMENTO, CALIFORNIA 95826	DEMENNO KERDOON 2100 N. ALAMEDA ST COMPTON, CALIFORNIA 90222

LADIES AND GENTLEMEN:

AT THE REQUEST AND FOR THE ACCOUNT OF THE ABOVE REFERENCED APPLICANT, WE HEREBY AMEND OUR IRREVOCABLE STANDBY LETTER OF CREDIT (THE "WELLS CREDIT") IN YOUR FAVOR AS FOLLOWS:

THE CURRENT AVAILABLE AMOUNT IS INCREASED BY USD 356,141.51 TO USD 13,075,481.00 .

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

THIS AMENDMENT IS TO BE ATTACHED TO THE ORIGINAL WELLS CREDIT AND IS AN INTEGRAL PART THEREOF.

Very Truly Yours,

WELLS FARGO BANK, N.A.

By: _____
Authorized Signature

The original of the Letter of Credit contains an embossed seal over the Authorized Signature.

WELLS FARGO

Wells Fargo Bank, N.A.
U.S. Standby Trade Operations
1525 W W.T. Harris Blvd.
MAC D1116-026
Charlotte, NC 28262
Phone: 1 (800) 776-3862. Option 2
E-Mail: StandbyCustomerCare@wellsfargo.com

Please direct any written correspondence or inquiries regarding this Letter of Credit, always quoting our reference number, to **Wells Fargo Bank, National Association,** Attn: U.S. Standby Trade Services

at 1525 W W.T. Harris Blvd.
MAC D1116-026
Charlotte, NC 28262

Phone inquiries regarding this credit should be directed to our Standby Customer Connection Professionals

1-800-776-3862 Option 2
(Hours of Operation: 8:00 a.m. ET to 5:00 p.m. PT)

GEOLOGY OF THE SITE

A. THE GEOLOGIC INFORMATION REQUIRED BELOW APPLIES ONLY TO FACILITIES

1. That are new

Not applicable to refinery.

2. That are undergoing modification

D/K is undergoing minor modifications.

3. Whose operators are required by DOHS on a case-by-case basis to prepare the information. (Contact DOHS regional office to determine if your facility will be required to prepare the following information.)

DOHS has required that this information be prepared for the refinery.

B. DEMONSTRATE AND STATE THAT PORTIONS OF TREATMENT OR STORAGE FACILITIES FOR HAZARDOUS WASTE WILL NOT BE LOCATED WITHIN 200 FEET OF A FAULT WHICH HAS HAD A DISPLACEMENT IN HOLOCENE TIME AND THAT THE SITE IS NOT LOCATED IN AN ANLQUIST-PRIOLO SPECIAL STUDIES ZONE

1. This demonstration may be made using

a. Published geologic data, i.e., geologic map (available from the state Division of Mines and Geology)

The geologic map of Zlony and Jones, 1989, indicates that the nearest fault to the subject is the Compton fault of the Newport-Inglewood fault zone. The Compton fault is located approximately 3 miles to the southwest of DeMenno/Kerdoon and has evidence of displacements in the Holocene. The subject site is not located within an Alquist-Priolo Special Studies Zone. There is no Special Studies Zone map prepared for the Southgate quadrangle, the nearest Special Studies Zones being located to the southwest (Inglewood quadrangle) and to the north (Los Angeles quadrangle).

b. Aerial reconnaissance of the area and five-mile radius and aerial photographs. The geologic map indicated the relationship of known faults not the subject site.

c. Data obtained from field investigations conducted by, or under the direction of an engineering geologist or hydrogeologist registered and/or certified in California.

Not applicable. The geologic map indicated the relationship of known faults to the subject site.

2. The data submitted must show that either

a. No faults which have had displacement in Holocene time are present or no lineations which suggest the presence of a fault (which have displacement in Holocene time) within 3,000 feet of a facility are present

The nearest fault to the facility, which has had displacements in Holocene time, is approximately 3 miles to the southwest.

b. If faults (to include lineations) which have had displacements in holocene time are present within 3,000 feet of the facility, no faults pass within 200 feet of the portions of the facility where treatment, storage, or disposal of hazardous waste will be conducted, based on data from a comprehensive geologic analysis of the site

Not applicable. The nearest known fault is approximately 3 miles away.

As a brief overview, the facility is located on the Downey Plain physiographic region of the Los Angeles Basin. The subject property is surrounded by low lying topography of this young alluvial plain.

The D/K site is underlain by sequence of unconsolidated marine and continental clastics sediments, the Upper Pleistocene Lakewood Formation, of predominately continental fuvial origin, extends to a depth of approximately 150 feet. At this location, two aquifers are recognized in the Lakewood Formation, the Exposition and Gardena Aquifers. Beneath the Lakewood Formation, approximately 600 feet of the San Pedro Formation is present. The Lower Pleistocene San Pedro Formation is of marine origin and includes the Hollydale, Lynwood, Silverado and Sunnyside Aquifers. The marine sediments of the Pliocene Pico Formation underlie the San Pedro Formation, but are generally not utilized for ground-water production (Fowler and others, 1961).

Information on depth to ground-water was obtained from the Los Angeles County Department of Public Works, Hydraulic and Water Conservation Division. Data from well number 1478D, located approximately 2000 feet west of the subject property, indicated a depth to groundwater of 131.5 feet when the well was sounded on April 30, 1990.

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California Environmental Protection Agency
Department of Toxic Substances Control

September

Fact Sheet

Corrective Action Activities to Date

As required by state and federal laws for all hazardous waste management facility permit applicants, a RCRA Facility Assessment (RFA) was conducted at the DK site by the DTSC in 1990. The RFA was conducted to determine if any future clean-up, also known as corrective action, would be necessary at the DK facility site. RCRA stands for the Resource Conservation and Recovery Act, which is the federal law governing the hazardous waste facility permitting and management process in the United States. In August 1992, the State of California was authorized by the US Enivornmental Protection Agency to implement the federal RCRA program. As the responsible state agency, DTSC has jurisdiction for implementing RCRA and California's hazardous waste programs.

RCRA Facility Assessment

The intent of an RFA is to identify whether any facility equipment is leaking or damaged, and whether any activities at the facility have caused, or have the potential to cause, any releases of hazardous substances into the air, soil, or groundwater. The RFA process includes a review of company and historical records, visual site inspection and, if necessary, soil sampling.

The RFA conducted by the DTSC in 1990 discovered the presence of soil contamination at the DK facility. Three subsequent investigations, under the supervision and approval of the DTSC have been conducted since the RFA. An investigation conducted in 1993 found that groundwater under the facility was also impacted. The contamination consists of chemical constituents common to liquid petroleum hydrocarbons and probably resulted from surface spillage and leaking pipes and tanks during the more than 70-year operating history of the facility. Total and soluble lead, which is commonly associated with used oil, has also been detected in the facility soil at different locations. Groundwater beneath the site is not a source of drinking water.

RCRA Facility Investigation

The RFA and subsequent investigations discovered soil and groundwater contamination, and therefore DTSC has requested that DK conduct the next phase of the corrective action process: the RCRA Facility Investigation (RFI). An RFI Workplan was prepared for the facility and was approved for implementation by the DTSC in June 1994. The overall objective of the RFI is to determine and confirm the nature and extent of soil and groundwater contamination and gather all necessary data to support the corrective action measures at the facility. Since free product (petroleum hydrocarbons in relatively pure form) has been discovered floating on top of the groundwater underlying the facility, it is currently being addressed by pumping and removing the free product and contaminated groundwater.

The RFI is scheduled to be performed in three phases:

- investigation of the sources of the free product;
- investigation of other aspects of investigation of soil contamination and
- investigation of soil contamination.

The RFI process began in July 1994. DK began free product removal in the summer of 1995 and proposes further near-term corrective action measures to recover and control the free product. This free product removal has been underway since August 1995 and has recovered 15,608 gallons of free product as of June 2000.

Future Activities

Corrective action will continue regardless of the final permit determination. Cleanup measures either will be made part of the final permit conditions, or will be included in the facility closure process if the application for a permit is denied. Public input will be sought as new information is made available. DTSC and DK have entered into a Corrective Action Consent Agreement to finalize all investigation and

ACORD

CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY): 10/30/2026

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Arthur J. Gallagher Risk Management Services, LLC 500 N. Brand Boulevard Suite 100 Glendale CA 91203 License#: 0D69293	CONTACT NAME: Global Risk Management PHONE (A/C, No, Ext): 818-539-2300 FAX (A/C, No): 818-539-1801 E-MAIL ADDRESS: GRM_Certificates@ajg.com
INSURED DeMenno Kerdoon, dba World Oil Recycling 2000 N. Alameda Compton, CA 90221 WORLOIL-02	INSURER(S) AFFORDING COVERAGE / NAIC # INSURER A : National Union Fire Insurance Company of Pittsburg 19445 INSURER B : ACE Property & Casualty Insurance Co 20699 INSURER C : AIU Insurance Company 19399 INSURER D : Admiral Indemnity Company 44318 INSURER E : Beazley Excess and Surplus Insurance, Inc. INSURER F :

COVERAGES **CERTIFICATE NUMBER:** 1578599822 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. *LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. LIMITS SHOWN ARE INCLUSIVE OF AMOUNTS REQUESTED BY THE CERTIFICATE HOLDER AND MAY NOT REFLECT POLICY LIMIT AMOUNTS IN EXCESS OF THOSE REQUESTED. *Not Applicable in WY

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS	
A	X COMMERCIAL GENERAL LIABILITY CLAIMS-MADE X OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: X POLICY PRO-JECT LOC OTHER:			7032400	10/31/2026	10/31/2027	EACH OCCURRENCE DAMAGE TO RENTED PREMISES (Ea occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE PRODUCTS - COMP/OP AGG SIR	$ 2,000,000 $ 100,000 $ Excluded $ 2,000,000 $ 4,000,000 $ 4,000,000 $ 500,000
A	AUTOMOBILE LIABILITY X ANY AUTO OWNED AUTOS ONLY HIRED AUTOS ONLY SCHEDULED AUTOS NON-OWNED AUTOS ONLY			7269915	10/31/2026	10/31/2027	COMBINED SINGLE LIMIT (Ea accident) BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)	$ 1,000,000 $ $ $
B D E	X UMBRELLA LIAB X OCCUR EXCESS LIAB CLAIMS-MADE DED X RETENTION $ 25,000			M00983615011 UX000002134-02 RAJ-2400989	10/31/2026 10/31/2026 10/31/2026	10/31/2027 10/31/2027 10/31/2027	EACH OCCURRENCE AGGREGATE	$ 15,000,000 $ 15,000,000 $
C	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? Y / N N / A (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below			016440142	10/31/2026	10/31/2027	X PER STATUTE OTH-ER E.L. EACH ACCIDENT E.L. DISEASE - EA EMPLOYEE E.L. DISEASE - POLICY LIMIT	$ 1,000,000 $ 1,000,000 $ 1,000,000
E	Pollution Liability			D3D567260101	10/31/2026	10/31/2027	Each Accident/Agg. SIR	$ 5,000,000 $250,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
Evidence of Insurance as respects to the operations of the Named Insured.

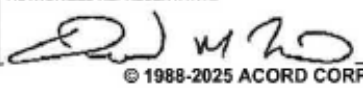
CERTIFICATE HOLDER

To Whom it May Concern

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE



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Yana Garcia
Secretary for
Environmental Protection

Department of Toxic Substances Control

Katherine M. Butler, MPH, Director
1515 Tollhouse Road
Clovis, CA 93611

Gavin Newsom
Governor

SUMMARY OF VIOLATIONS

On November 18, 2025 11:28 AM, the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection of:

Facility Name: Demenno-Kerdoon DBA World Oil Recycling, a California Corporation

Facility Address: 2000 N Alameda St, COMPTON, CA 90222

EPA ID Number: CAT080013352

As a result of this inspection, violations of the California Hazardous Waste Control Law and its implementing regulations were identified by the inspector(s). You must correct the following violations within the schedule for compliance for each violation. If you disagree with the alleged violations listed in this Summary of Violations, you must inform DTSC in writing. DTSC is still reviewing compliance information and, if applicable, evaluating any issues identified in the Issue(s) of Concern section. The fact that the inspector identified a violation(s) does not mean that no conditions exist which might constitute additional violations. If violations are found after the site visit, DTSC will notify the facility in writing.

DTSC will provide you with a complete inspection report within 65 days of the date of this inspection. You may request a meeting with DTSC to discuss the inspection, inspection report, or this Summary of Violations. The issuance of this Summary of Violations does not preclude DTSC from taking administrative and/or civil action or from referring the matter for criminal prosecution as a result of the violations identified herein or violations that have not been corrected within the time specified by DTSC. Failure to comply with a schedule for compliance is a violation of the law subject to a civil penalty of up to $70,000 for each day of noncompliance. In addition, a false statement that compliance has been achieved is a violation of the law and subject to a penalty of up to $70,000 for each occurrence. DTSC may re-inspect this facility at any time.

By signing this document electronically, I certify that I am fully authorized by the party named herein to sign this document on its behalf; and I acknowledge that my electronic signature has the same legal effect, validity, authenticity, and enforceability as my wet signature.

Facility Representative Accepting Summary of Violations

Name: Jim Thivierge

Title: General Manager of Recycling Operations

Date: November 19, 2025 11:08 AM

Original Signed by Jim Thivierge

Signature:

Department of Toxic Substances Control Representative

Name: Cher Vue

Title: Senior Environmental Scientist (Specialist)

Date: November 19, 2025 11:08 AM

Original Signed by Cher Vue

Signature:

VIOLATIONS CORRECTED ON-SITE

Violation Class: Minor

Citation:

22 CCR 66264.173(a): A container holding hazardous waste shall always be closed during transfer and storage, except when it is necessary to add or remove waste.

Violation: To wit, Demenno-Kerdoon DBA World Oil Corporation failed to close a container containing hazardous waste Used Oil at the time of the inspection. The 55-gallon drum had a port attached where waste is added into the 55-gallon drum. The port was open at the time of the inspection. Therefore, Demenno-Kerdoon DBA World Oil Corporation (DK) violated title 22, California Code of Regulations (CCR) section 66264.173(a), in that DK failed to close a container holding hazardous waste during transfer and storage, except when it is necessary to add or remove waste.

Corrective Action: Immediately close any and all containers accumulating hazardous waste that is not being actively used to add or remove hazardous waste. Within 7 days, Demenno-Kerdoon DBA World Oil Corporation shall submit photo documentation to demonstrate that this container has been closed to remain in compliance. At the time of the inspection, Mr. Thivierge closed the container so no further action is needed at this time.

ISSUE(S) OF CONCERN

The following issue(s) of concern were noted during this inspection. DTSC will conduct further research to evaluate these potential issues/concerns and may identify additional violations. If DTSC finds any additional violations, DTSC will notify the facility the facility of such violations in writing, along with the required corrective action and compliance schedule.

Title of Concern: Cracks within secondary containment (Unit #2)
Describe Concern: At the time of the inspection, I observed various cracks within the secondary containment area in Unit #2 between tanks 9001 and 9002. At the time of the inspection, Mr. Alok Das took photos of the cracks that were pointed out and submitted for a work request to get this addressed within a week. Upon completion

of the repairs, DK shall submit photos before and after the repairs, and documentation demonstrating that this work request was been completed.

Title of Concern: Pending Document Review
Describe Concern: At the time of the inspection, I requested for multiple documents to review to determine compliance. Some of the requested documents were sent to me via e-mail on November 18, 2025. The following is still pending review: Training Rosters, Training Plans and Operating Records. Upon completion of documentation review, my findings will be included in the final inspection report along with any violations, if any.

Yana Garcia
Secretary for
Environmental Protection

Department of Toxic Substances Control

Katherine M. Butler, Director
9211 Oakdale Avenue
Chatsworth, CA 91311

Gavin Newsom
Governor

SUMMARY OF VIOLATIONS

On October 23, 2024 9:00 AM, the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection of:

Facility Name: DEMENNO-KERDOON

Facility Address: 2000 N ALAMEDA ST, COMPTON, CA 90222

EPA ID Number: CAT080013352

As a result of this inspection, violations of the California Hazardous Waste Control Law and its implementing regulations were identified by the inspector(s). You must correct the following violations within the schedule for compliance for each violation. If you disagree with the alleged violations listed in this Summary of Violations, you must inform DTSC in writing. DTSC is still reviewing compliance information and, if applicable, evaluating any issues identified in the Issue(s) of Concern section. The fact that the inspector identified a violation(s) does not mean that no conditions exist which might constitute additional violations. If violations are found after the site visit, DTSC will notify the facility in writing.

DTSC will provide you with a complete inspection report within 65 days of the date of this inspection. You may request a meeting with DTSC to discuss the inspection, inspection report, or this Summary of Violations. The issuance of this Summary of Violations does not preclude DTSC from taking administrative and/or civil action or from referring the matter for criminal prosecution as a result of the violations identified herein or violations that have not been corrected within the time specified by DTSC. Failure to comply with a schedule for compliance is a violation of the law subject to a civil penalty of up to $70,000 for each day of noncompliance. In addition, a false statement that compliance has been achieved is a violation of the law and subject to a penalty of up to $70,000 for each occurrence. DTSC may re-inspect this facility at any time.

By signing this document electronically, I certify that I am fully authorized by the party named herein to sign this document on its behalf; and I acknowledge that my electronic signature has the same legal effect, validity, authenticity, and enforceability as my wet signature.

Facility Representative Accepting Summary of Violations

Name: Alok Das

Title: Director of Environmental Affairs

Date: 11/06/24

Signature:

Department of Toxic Substances Control Representative

Name: Sarah Rashidfarokhi

Title: Senior Environmental Scientist (Specialist)

Date:

Signature:

VIOLATIONS REQUIRING CORRECTIVE ACTION

Violation Class: Non-Minor

Citation:

22 CCR 66270.30(I)(1): Reporting requirements: Planned changes. The permittee shall give notice to the Department as soon as possible and at least 30 days in advance of any planned physical alterations or additions to the permitted facility.

Violation: On or about October 23, 2024, Demenno-Kerdoon violated 22 CCR section 66270.30 (I)(1) by failing to notify the Department of Toxic Substances Control (DTSC) at least 30 days before alterations or additions to the permitted facility.

Corrective Action: Demenno-Kerdoon must notify the Department of Toxic Substances Control (DTSC) at least 30 days before making any alterations or additions to the permitted facility. In addition, Demenno-Kerdoon must submit the causes for these modifications to the Department.

Scheduled Compliance Date: November 11, 2024

Notice to Comply:
Any minor violation(s) not corrected at the time of inspection must be corrected before the given "comply by date", which shall not be more than 30 days. Within five working days of achieving compliance, an appropriate person who is an owner or operator of, or an employee at, the facility shall sign the notice to comply and return it to the department representative or to the authorized local officer or agency, as the case may be, which states that the facility has complied with the notice to comply.

ISSUE(S) OF CONCERN

The following issue(s) of concern were noted during this inspection. DTSC will conduct further research to evaluate these potential issues/concerns and may identify additional violations. If DTSC finds any additional violations, DTSC will notify the facility the facility of such violations in writing, along with the required corrective action and compliance schedule.

Title of Concern: Tank 1102 (Unit 5)
Describe Concern: DTSC inspectors observed drips from the valve onto the ground in Unit 5 for Tank 1102. Jim Thieverge and Alok Das stated that the valve packing is part of a valve that creates a pressure seal between the valves inside and outside, as a result it prevents the fluid within the valve from leaking out, however the packing tends to wear and loosen up as temperature

fluctuate, and that could result in dripping. Employee shall maintain routine inspections including using absorbent. At the time of inspection, the operator cleaned up the leak from the valve to address the issue immediately.

Title of Concern: Shell E - 205 (Unit 6)
Describe Concern: At the time of inspection, DTSC inspectors observed dripping cooling water from Shell E-205 onto the ground below the unit. The Shell E-205 is located in Unit 6. The facility operator indicated plans for a shutdown of the shell in December to address the issue. DTSC inspectors requested a working order, which was submitted on May 23, 2024. Additionally, DTSC inspectors conducted pH testing at the site, that indicated a pH of 5.5.

Title of Concern: Unwanted Labels - Tanks D-508 and D-507
Describe Concern: At the time of inspection, the General Manager of Recycling, Jim Thiviergeer stated that during routine tank cleaning, an employee forgot to properly dispose of the 'Do Not Operate' label/tag that was found next to the tanks. Jim Thiviergeer attributed this oversight to a housekeeping mistake. Moving forward, the facility shall dispose of any unwanted or outdated labels/tags to maintain proper housekeeping and prevent any improper use of tanks.

Department of Toxic Substances Control

Meredith Williams, Ph.D., Director
9211 Oakdale Avenue
Chatsworth, CA 91311

Yana Garcia
Secretary for
Environmental Protection

Gavin Newsom
Governor

December 8, 2023

Alok Das
DeMenno-Kerdoon
2000 N Alameda Street
Compton, California 90222

ISSUANCE OF INSPECTION REPORT AND NOTICE OF PROVISIONAL INSPECTION VIOLATION SCORE

Dear Alok Das:

On October 17, 2023, November 2, 2023, and December 5, 2023, the Department of Toxic Substances Control (DTSC) conducted a Compliance Evaluation Inspection, Focused Compliance Inspection, and Financial Responsibility Review of DeMenno-Kerdoon, CAT080013352, located at 2000 North Alameda Street, Compton, California 90222. The purpose of this letter is to notify DeMenno-Kerdoon of the results of this inspection and provide notice of the provisional inspection violation score calculated by DTSC for this inspection pursuant to California Code of Regulations (CCR), title 22, section 66271.53, subdivision (a).

As detailed in the enclosed inspection report and Financial Responsibility Review Findings[1], DTSC discovered violations of the Hazardous Waste Control Law and its implementing regulation during this inspection.

The corrective actions taken by DeMenno-Kerdoon are documented in the inspection report and DTSC has determined that DeMenno-Kerdoon has returned to compliance. No further action is needed.

If DeMenno-Kerdoon disputes any of the violations or proposed corrective actions, DeMenno-Kerdoon should explain the disagreement in a written response within 60

[1] While a copy of the Financial Responsibility Review Findings has been enclosed with this letter, DeMenno-Kerdoon shall receive from the Financial Responsibility Unit, under separate cover, all pertinent information derived from the financial review, including any financial assurance documents.

Printed on Recycled Paper

days or less. The issuance of this letter does not preclude DTSC from taking administrative, civil, or criminal action as a result of the violations noted in this inspection report.

All pertinent information derived by DTSC from this inspection, including documents and photographs, are included as attachments to the enclosed inspection report.

Please note that the enclosed inspection report will become a public document. Pursuant to Health and Safety Code section 25173 (https://codes.findlaw.com/ca/health-and-safety-code/hsc-sect-25173.html), you may request that any trade secret or facility security information be withheld from public disclosure.

If you wish to assert the trade secret privilege, please provide DTSC with detailed, written responses to each of the following questions within 10 days of receipt of this letter:

- To what extent is there knowledge of the information conveyed by the photograph/document outside of your business?
- To what extent is there knowledge of the information conveyed by the photograph/document, by employees and others in your business?
- To what extent have measures been taken to guard the secrecy of the information?
- Is the information valuable to competitors? If so, why?
- Has there been substantial monetary expenditure in the development of the information?
- Could the information be easily and properly acquired or duplicated by others?

DTSC will review your response to these questions to determine if the information should be treated as trade secret and will notify you of its decision prior to making the enclosed inspection report available to the public.

Provisional Inspection Violation Score: 0.00

Concurrent with this report, DTSC is providing you with the provisional inspection violation score calculated by DTSC for this inspection in the enclosed Violation Scoring

Matrix. (See 22 CCR § 66271.53, subd. (b).) A provisional inspection violation score is the sum of the initial score of each Class I violation that occurred during this compliance inspection,[2] including any adjustment to an initial Class I violation score based on repeat violations.[3] (See 22 CCR § 66271.53, subd. (a).) The basis for the score for each Class I violation is also provided in the enclosed Violation Scoring Matrix.

Provisional Inspection Violation Score Dispute

An owner or operator of a facility may dispute a provisional inspection score pursuant to CCR, title 22, section 66271.53, subdivision (c) by filing a Provisional Inspection Violation Score Dispute Document (template available at https://dtsc.ca.gov/violations-scoring-procedure/ under "VSP Links") within sixty (60) calendar days of this notice. All of the following information must be enclosed with the Dispute Document cover letter:

- A statement that describes in detail the factual and legal basis of the dispute and the relief sought;
- Any claimed erroneous facts, assumptions, approaches, or conclusions of law made by DTSC;
- A statement describing in detail any efforts already made by the owner or operator to resolve the dispute with DTSC; and

[2] A "compliance inspection" includes, but is not limited to, scheduled and unscheduled inspections by DTSC during which DTSC evaluates a "hazardous waste facility's compliance with any operating hazardous waste management requirement set out in statute, regulation, permit, order, stipulation, agreement, settlement document, judgment, decree, grant of authorization issued by DTSC, or other document establishing requirements upon operations at the facility." (22 CCR § 66271.50, subd. (a).) A compliance inspection may include, but is not limited to, the following inspection types: Compliance Evaluation Inspection, Facility Self Disclosure, Financial Record Review, Focused Compliance Inspection, and Follow-Up Inspection.

If a subsequent inspection is conducted that is considered by DTSC to be part of this compliance inspection, DTSC will issue an updated provisional inspection score concurrent with the related inspection report or findings. Once issued, the owner or operator of the facility can follow the dispute process outlined in this letter with respect to any newly scored Class I violations.

[3] For purposes of calculating a facility's inspection violation score, DTSC may also consider Class II violations that meet the definition of a Class I violation as specified in CCR, title 22, section 66260.10. (See 22 CCR § 66271.50, subd. (d)(1).)

- Any photographs, documents, or any other material that supports the owner's or operator's position regarding the disputed provisional inspection violation score.

The owner or operator of a facility may request a one-time extension of up to sixty (60) calendar days to submit a dispute document (template available at https://dtsc.ca.gov/violations-scoring-procedure/ under "VSP Links").

DTSC will issue a written decision, granting or denying, in whole or in part, the relief sought by the owner or operator of a facility disputing a provisional inspection violation score. A provisional inspection violation score will become the final inspection violation score consistent with DTSC's written decision. A provisional inspection violation score will also become the final inspection violation score if the owner or operator of a facility does not file a Dispute Document within sixty (60) calendar days of this notice.

Submit any questions regarding the provisional inspection violation score to VSP_Info@dtsc.ca.gov. If you have any questions regarding the dispute process, please contact VSP_Dispute_Inbox@dtsc.ca.gov.

If you have any questions regarding the inspection report, or if you wish to meet with DTSC to discuss any questions or concerns you have with the inspection or the report, please e-mail or call Kevin Montevideo, Senior Environmental Scientist (Specialist) at (818) 717-6671.

Sincerely,

Michael Robertson

Michael Robertson, Senior Environmental Scientist (Supervisor)
Enforcement & Emergency Response Division
Chatsworth Field Office

Enclosure(s)

Inspection Report
Violation Scoring Matrix
Financial Responsibility Report Findings
Return Receipt Requested

Yana Garcia
Secretary of the EPA

Department of Toxic Substances Control

Meredith Williams, Ph.D.
Director
9211 Oakdale Ave
Chatsworth, CA 91311

Gavin Newsom
Governor

SUMMARY OF VIOLATIONS

On Thursday, October 27, 2022 and Thursday, November 3, 2022 the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection at:

Facility Name: DeMenno Kerdoon DBA World Oil Recycling Inc.

Facility Address: 2000 N North Alameda Street, Compton, CA 90222

EPA ID Number.: CAT080013352

As a result of this inspection, DTSC discovered violations of the California Hazardous Waste Control Laws and its implementing regulations that are identified on the attached pages. You must correct the following violations within the schedule for compliance for each violation. If you disagree with the alleged violations listed in this Summary of Violations, you must inform DTSC in writing. If additional violations are found after this inspection, such violations, if any, will be identified in writing.

DTSC will provide you with a complete inspection report within 65 days of the date of this inspection. You may request a meeting with DTSC to discuss the inspection, inspection report, or this Summary of Violations. The issuance of this Summary of Violations does not preclude DTSC from taking administrative and/or civil action or from referring the matter for criminal prosecution as a result of the violations identified herein or violations that have not been corrected within the time specified by DTSC. Failure to comply with a schedule for compliance is a violation of the law subject to a civil penalty of up to $70,000 for each day of noncompliance. In addition, a false statement that compliance has been achieved is a violation of the law and subject to a penalty of up to $70,000 for each occurrence. DTSC may re-inspect this facility at any time.

Facility Representative Accepting Summary of Violations

Name: Alok Das

Signature: ORIGINAL SIGNED

Title: Director of Environmental Affairs

Date: 11/09/2022

DTSC Representative

Name: Kevin Montevideo

Signature: ORIGINAL SIGNED

Title: Senior Environmental Scientist (Specialist)

Date: November 7, 2022

SECTION I: CLASS I AND CLASS II VIOLATION(S) AND REQUIRED CORRECTIVE ACTION

You must correct the following violation(s) within the specified time frame for each violation.

1) On or about November 3, 2022, WOR violated Title 22, California Code of Regulations (CCR) section 66264.193(c)(2) in that the facility failed to provide a foundation or base underlying hazardous waste tanks which was free of cracks and gaps.

To Wit: Enforcement and Emergency Response Division (EERD) inspectors observed three cracks or gaps on the foundation or base of hazardous waste tanks (T-1004, T-1003, T-530) in hazardous waste management unit 4, Waste Oil Receiving and Storage.

Required Corrective Action: WOR shall provide a foundation or base underlying hazardous waste tanks which is free of cracks and gaps for the relevant locations mentioned in the To Wit section above. WOR shall provide photographs showing a return to compliance with the violation to Kevin Montevideo by November 18, 2022.

World Oil Corp. © Exhibit Page 91

Summary of Violations
Section I
Facility Name: DeMenno-Kerdoon DBA World Oil Recycling Inc. (WOR)
Date: November 7, 2022

SECTION I: CLASS I AND CLASS II VIOLATION(S) AND REQUIRED CORRECTIVE ACTION

You must correct the following violation(s) within the specified time frame for each violation.

> 2) On or about November 3, 2022, WOR violated HSC 25202, Title 22 CCR section 66270.30(a) and Hazardous Waste Facility Permit (effective October 22, 2020) Part V, Special Condition 11, in that the facility failed to maintain an impermeable coating or liner, chemically resistant to the waste being stored, on the interior surfaces of all secondary containment systems as required in Special Condition 11a.

To Wit: EERD inspectors observed three locations in which the impermeable coating or liner in the foundation or flooring underneath heat exchangers (E-366A and E-367A) in hazardous waste management unit 13, Oily Water Polishing Unit, were not maintained. The three instances exhibited deterioration of the impermeable coating or liner of the unit, exposing the concrete surface beneath.

Required Corrective Action: WOR shall maintain an impermeable coating or liner, chemically resistant to the waste being stored, on the interior surfaces of all secondary containment systems as required in Special Condition 11a for the relevant locations mentioned in the To Wit section above. WOR shall provide photographs showing a return to compliance with the violation to Kevin Montevideo by November 18, 2022.

SECTION III: MINOR VIOLATION(S) CORRECTED AT THE TIME OF THE INSPECTION

The following minor violation(s) were noted and corrected during the inspection, and no further action is required:

> 3) On or about November 3, 2022, WOR violated Title 22, CCR sections 66264.173(a) in that the facility failed ensure that a container holding hazardous waste shall always be closed during transfer and storage, except when it is necessary to add or remove waste.

To Wit: EERD inspectors observed a container holding Other Organic Solids (California Waste Code 352) within the southeastern side of the hazardous waste management unit 7, Vacuum Distillation Area. The container top was observed to be draped with a plastic tarp which was not secured. The tarp covering the container top did not meet the definition of a closed container.

Required Corrective Action: The violation was corrected at the time of inspection and photographic documentation of a return to compliance was provided to EERD. No further action is required.

> 4) On or about October 27, 2022, WOR violated California Health and Safety Code (HSC) section 25202, Title 22, CCR section 66270.30(a) and its Hazardous Waste Facility Permit (effective October 22, 2020) Part IV, Unit 15, Unit Specific Special Condition 2, in that the facility failed to include on container labels the dates the containers were received within the Container Storage Unit.

To Wit: EERD inspectors observed four 55-gallon drums within the hazardous waste management unit 15, Container Storage Unit, which did not include the on their labels the dates the containers were received within the Unit.

Required Corrective Action: The violation was corrected at the time of inspection by WOR employees who wrote on the labels the dates the containers were received within the Unit. No further action is required.

SECTION IV: OTHER ISSUES/CONCERNS

The following issues/concerns were identified during this inspection. Further research may identify additional violations. Any new violations, with the prescribed corrective action and schedule for compliance, will be identified in the Violation section of the inspection report.

5) EERD inspectors observed tanks within the hazardous waste management unit 1, A Tanks area, which were not labelled or marked with language stating the tanks may hold waste oil or hazardous waste. The tanks within this unit are permitted and expected to hold waste oil or hazardous waste. The specific requirements of if and how WOR is required to label the relevant tanks is being researched.

6) EERD inspectors observed a sump within the hazardous waste management unit 1, A Tanks area, which was full at the time of inspection. WOR was requested to drain the sump and completed this action at the time of inspection. The specific requirements surrounding WOR's management of waste in sumps at the facility is being researched.

7) As of the conclusion of the second day of inspection on November 3, 2022, no record review had been completed yet as part of the compliance evaluation inspection (CEI). An email was sent to the WOR facility representatives on November 4, 2022 requesting specific records in order to conduct the record review portions of the CEI.

Department of Toxic Substances Control

Jared Blumenfeld
Secretary of the EPA

Meredith Williams, Ph.D.
Director
9211 Oakdale Avenue
Chatsworth, CA 91311

Gavin Newsom
Governor

SUMMARY OF VIOLATIONS

On Tuesday, October 19 and 20, 2021, the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection at:

Facility Name: DeMenno Kerdoon, dba World Oil, Inc.

Facility Address: 2000 North Alameda Street, Compton CA 90222

EPA ID Number.: CAT080013352 **County:** Los Angeles

As a result of this inspection, DTSC discovered violations of the California Hazardous Waste Control Laws and its implementing regulations that are identified on the attached pages. You must correct the following violations within the schedule for compliance for each violation. If you disagree with the alleged violations listed in this Summary of Violations, you must inform DTSC in writing. If additional violations are found after this inspection, such violations, if any, will be identified in writing.

DTSC will provide you with a complete inspection report within 65 days of the date of this inspection. You may request a meeting with DTSC to discuss the inspection, inspection report, or this Summary of Violations. The issuance of this Summary of Violations does not preclude DTSC from taking administrative and/or civil action or from referring the matter for criminal prosecution as a result of the violations identified herein or violations that have not been corrected within the time specified by DTSC. Failure to comply with a schedule for compliance is a violation of the law subject to a civil penalty of up to $70,000 for each day of noncompliance. In addition, a false statement that compliance has been achieved is a violation of the law and subject to a penalty of up to $70,000 for each occurrence. DTSC may re-inspect this facility at any time.

Facility Representative Accepting Summary of Violations		DTSC Representative	
Name:	Alok Das	**Name:**	Roger Kintz
Signature:		**Signature:**	Roger Kintz
Title:	Director of Environmental Affairs	**Title:**	Senior Environmental Scientist
Date:	11/19/2021	**Date:**	11/19/2021

SECTION III: MINOR VIOLATION(S) CORRECTED AT THE TIME OF THE INSPECTION

The following minor violation(s) were noted and corrected during the inspection, and no further action is required:

Violation 1:

a) DK violated 22CCR, section 66268.50(a)(2)(A)(B) in that on or about October 19, 2021, DK failed to properly label tank V701 in Unit 14A; DK failed to properly label a red 5,000-gallon capacity vacuum truck (a container), containing consolidated non-RCRA and flammable wastes in Unit 14B; and DK failed to properly label a blue 5,000-gallon capacity vacuum truck (a container), containing consolidated non-RCRA and flammable wastes in Unit 15.

b) DK violated 66264.34(f) in that on or about October 19, 2021,DK failed to properly label 4 containers of hazardous wastes with complete and legible labels including proper state waste codes, and 2 containers of used oil with hazardous waste labels in Unit 15.

c) DK violated Permit Part A Condition F.2.1.5 in that on or about October 19, 2021,four hazardous waste containers did not have labels visible for inspection in Unit 15.

Citation(s): 22CCR, section 66268.50(a)(2)(A)(B) and 22 CCR, section 66264.34(f) and Permit Part A Condition F.2.1.5.

Citation(s) Text: 22CCR, section 66268.50(a)(2)(A)(B) Except as provided in this section, the storage of hazardous wastes restricted from land disposal under article 3 of this chapter or RCRA section 3004 (42 U.S.C. section 6924) is prohibited, unless the following conditions are met (2) An owner/operator of a hazardous waste treatment, storage, or disposal facility stores such wastes in tanks, containers, or containment buildings solely for the purpose of the accumulation of such quantities of hazardous waste as necessary to facilitate proper recovery, treatment, or disposal and: (A) each container is clearly marked to identify its contents and the date each period of accumulation begins; (B) each tank is clearly marked with a description of its contents, the quantity of each hazardous waste received, and the date each period of accumulation begins, or such information for each tank is recorded and maintained in the operating record at that facility. Regardless of whether the tank itself is marked, an owner/operator shall comply with the operating record requirements specified in section 66264.73 or section 66265.73.

22CCR section 66264.34(f): (f) Generators who accumulate hazardous waste on site without a permit or grant of interim status shall comply with the following requirements:

(1) the date upon which each period of accumulation begins shall be clearly marked and visible for inspection on each container and portable tank;
(2) the date the applicable accumulation period specified in subsection (a) or (d) of this section begins, for purposes of subsections (a) and (b) of this section, shall be clearly marked and visible for inspection on each container and tank; and

(3) each container and tank used for onsite accumulation of hazardous waste shall be labeled or marked clearly with the words, "Hazardous Waste." Additionally, all containers and portable tanks shall be labeled with the following information:
(A) composition and physical state of the wastes;
(B) statement or statements which call attention to the particular hazardous properties of the waste (e.g., flammable, reactive, etc.);
(C) name and address of the person producing the waste.

Permit Part A: Condition F.2.1.5 Container Storage Area
All containers in the container storage area are visually inspected weekly for signs of deterioration, or leakage, and that all labels are visible. Also, all drums in satellite accumulation areas are inspected in the same manner.

Corrective Actions: The facility labeled both the tank, the two vacuum trucks, and replaced damaged or improper labels immediately during the inspection.

Scheduled Compliance Date: 10/19/2021

Return to Compliance Date: 10/19/2021

Violation 2: DK violated 22CCR, 66264.171 in that DK failed to repackage 4x 55-gallon dented drums of non-RCRA hazardous wastes in containers of good condition.

Citation(s): 22CCR 66264.171 and Part B Permit condition D.1.4.

Citation(s) Text: 22CCR 66264.171. Use and Management of Containers: If a container holding hazardous waste is not in good condition (e.g., severe rusting, apparent structural defects) or if it begins to leak, the owner or operator shall transfer the hazardous waste from this container to a container that is in good condition or manage the waste in some other way that complies with the requirements of this chapter.

Part B Permit Condition: D.1.4 INSPECTIONS AND RECORDKEEPING
All containers are inspected on a weekly basis for signs of damage that may require rework or replacement.Containers that are found to be damaged, corroded, leaking, or in need of rework are emptied and the waste transferred to an acceptable container or are repackaged in salvage drums.

Corrective Actions: The facility repackaged 4x 55-gallon dented drums of non-RCRA hazardous wastes with containers of good condition immediately during the inspection.

Scheduled Compliance Date: 10/19/2021

Return to Compliance Date: 10/19/2021

Summary of Violations
Section III
Facility Name: DeMenno Kerdoon, dba World Oil Inc.
Date:10/19/2021

Violation 3: DK violated failed to document damaged containers, improper labeling of containers, and ensure that labels are visible for inspection in the Inspection Logs prior to 10/19/2021.

Citation(s): 22CCR 66264.15(a)(3); and Part B: Permit conditions F2.1.5 and F.2.3

Citation(s) Text:

66264.15(a)(3). General Inspection Requirements.

(a) The owner or operator shall inspect the facility for malfunctions and deterioration, operator errors, and discharges which may be causing or may lead to: (1) release of hazardous waste constituents to the environment; or (2) a threat to human health. The owner or operator shall conduct these inspections often enough to identify problems in time to correct them before they harm human health or the environment.

(3) The schedule shall identify the types of problems (e.g., malfunctions or deterioration) which are to be looked for during the inspection (e.g., inoperative sump pump, leaking fitting, eroding dike, etc.).

F.2.1.5 Container Storage Area
All containers in the container storage area are visually inspected weekly for signs of deterioration, or leakage, and that all labels are visible. Also, all drums in satellite accumulation areas are inspected in the same manner.

F.2.3 REMEDIAL ACTION
If an inspection reveals equipment malfunctions or operational deficiencies, notations will be marked in the inspection log. Deficiencies which can be immediately corrected will be completed and the Inspector will observe that the corrections are made.

Corrective Actions: The facility provided proof of updated Inspection Logs dated 10/19/2021, to document the overpacked and replaced damaged containers and ensured labels were visible immediately during the inspection.

Scheduled Compliance Date: 10/19/2021

Return to Compliance Date: 10/19/2021

Violation 4: DK violated 66264.334(f) in that on or about 10/20/2021 DK failed to write the correct accumulation start date for satellite accumulation containers, and failed to label one 3-gallon container of hydrogen peroxide waste located with the laboratory at the point of generation.

Citation(s): 66262.34(f)

Citation(s) Text: 22CCR section 66264.34(f): (f) Generators who accumulate hazardous waste on site without a permit or grant of interim status shall comply with the following requirements: (1) the date upon which each period of accumulation begins shall be clearly marked and visible for inspection on each container and portable tank; (2) the date the applicable accumulation period specified in subsection (a) or (d) of this section begins, for

purposes of subsections (a) and (b) of this section, shall be clearly marked and visible for inspection on each container and tank; and (3) each container and tank used for onsite accumulation of hazardous waste shall be labeled or marked clearly with the words, "Hazardous Waste." Additionally, all containers and portable tanks shall be labeled with the following information: (A) composition and physical state of the wastes; (B) statement or statements which call attention to the particular hazardous properties of the waste (e.g., flammable, reactive, etc.); (C) name and address of the person producing the waste.

Corrective Actions: DK wrote the correct accumulation start date of 10/20/2021 and daily for satellite accumulation containers, and labeled the one 3-gallon container of hydrogen peroxide waste located with the laboratory at the point of generation immediately during inspection.

Scheduled Compliance Date: 10/20/2021

Return to Compliance Date: 10/20/2021

Violation 5: DK violated Permit Requirement Unit 15: Container Storage Unit, in that DK comingled approximately six 55-gallon containers of flammable hazardous wastes (D001) with Non-RCRA hazardous wastes.

Citation(s): HSC 25202(a); 22 CCR 66270.30(a) Duty to comply, and DTSC Issued Permit Requirement: Unit 15 Container Storage Unit.

Citation(s) Text: HSC 25202(a) The owner or operator of a hazardous waste facility who holds a hazardous waste facility permit or a grant of interim status shall comply with the conditions of the hazardous waste facilities permit or interim status document, the requirements of this chapter, and with the regulations adopted by the department pursuant to this chapter, including regulations which become effective after the issuance of the permit or grant of interim status.

22 CCR 66270.30(a) Duty to comply. The permittee shall comply with all conditions of this permit, except that the permittee need not comply with the conditions of this permit to the extent and for the duration such noncompliance is authorized in an emergency permit. (See section 66270.61). Any permit noncompliance, except under the terms of an emergency permit, constitutes a violation of the appropriate statute or regulation and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

DTSC Issued Permit Requirement: Unit 15: Container Storage Unit: Ignitable wastes are kept segregated, and containers are all labelled to ensure no improper co-mingling of waste. Containers storing ignitable hazardous waste are stored in this Unit in a specifically marked area that is at least 50 feet from the property line.

Corrective Actions: DK wrote the correct accumulation start date of 10/20/2021 and daily for satellite accumulation containers, and labeled the one 3-gallon container of hydrogen peroxide waste located with the laboratory at the point of generation immediately during inspection.

Summary of Violations
Section III
Facility Name: DeMenno Kerdoon, dba World Oil Inc.
Date:10/19/2021

Scheduled Compliance Date: 10/19/2021

Return to Compliance Date: 10/19/2021


WORLD OIL
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