# AUDIT PACKAGE

## DEMENNO/KERDOON dba WORLD OIL RECYCLING

2000 N. ALAMEDA STREET
COMPTON, CA 90222

TREATMENT, STORAGE, DISPOSAL FACILITY (TSDF)

WORLD OIL RECYCLING®

Revised April 21, 2023

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## SECTION A
## GENERAL INFORMATION

### 1. Site Information

| | |
|---|---|
| EPA ID. No. | CAT 080013352 |
| State Registration No. | HFEF38000391 |
| Name of Facility: | DeMenno / Kerdoon dba World Oil Recycling (WOREC) |

### 2. Site Location/Facility Address:

| | |
|---|---|
| Street or Route No: | 2000 N. Alameda Street |
| City: | Compton |
| State: | CA |
| Zip Code: | 90222 |
| Phone No: | (310) 537-7100 |
| Fax: | (310) 639-2946 |

### 3. Facility Contact(s)

| | |
|---|---|
| Name: Alok Das | Title: Director of Environmental Affairs |
| Name: Sandra Mina | Title: Supply & Distribution Manager |

### 4. Company Ownership/Principal Contact

| | | |
|---|---|---|
| a. | Parent Company: | World Oil Corp. |
| | Address: | 9302 S. Garfield Avenue |
| | City: | South Gate, |
| | State/Zip Code: | CA 90280-3896 |
| | Contact Name: | Robert Roth |
| | Phone No: | (562) 928-0100 |

### 5. General Facility Information

| | | |
|---|---|---|
| a. | Facility size in acres: | 8 total<br>8 active |
| b. | Facility operating hours: | 24 hours daily Monday-Sunday |
| c. | Site climate: | Annual average rainfall – 15 inches per year<br>Winter average – Mid 50's F<br>Summer average – Mid 70's F |

## SECTION B.0
## FACILITY OPERATIONS – GENERAL INFORMATION

**1. Site Activities:**

____ Disposal _X_ Treatment _X_ Storage _X_ Generation _X_ Recycle _X_ Transfer

**2. On-site units: (check all that apply)**

_X_ Storage/Transfer
_X_ Wastewater Treatment
_X_ Solvent recovery – Hydrocarbon Solvents
_X_ Used oil recycling

_____Landfill
_____ Incineration
_____ Thermal Treatment
__X__ Other (specify) – Antifreeze Recycling

**3. Waste Handled at Facility:**

**Quantity per year and method of handling indicated below if available. Attached waste list (EXHIBIT #1) includes waste types such as spent acids, spent solvents, spent catalysts, spent caustics, used oils, etc. Included are those incoming waste streams that are only transferred.**

| Waste Code Type | Approximate Quantity/year | Recycle/Disposal/Storage/ Transfer/Treatment |
|---|---|---|
| Used Oil | 52,000,000 gal | Recycle |
| Oily Water | 25,000,000 gal | Recycle |
| Antifreeze/Glycol | 3,600,000 gal | Recycle |
| RCRA Fuels | 2,500,000 gal | Transfer |
| Waste Solids | 2,000,000 gal | Transfer / Disposal / Recycle |

**4. List the wastes that are prohibited:**

PCB's, RCRA listed waste (U & P) and D003, D004, D012-D017, D020, D031 waste codes

**a. By Permit limitations: (if specified)**
PCB's (<5 PPM's), RCRA listed waste
on-site processing of waste containing >1000ppm organic halogens (for transfer only).

**b. By facility management policy:**
PCB essentially none

**5. Method of receipt of all wastes:**

_X_ Tank Truck ____Railroad _X_ Vacuum Truck _X_ Drums (waste pumped from drums)
_X_ Roll offs/End Dumps _X_ Tote Tanks

**6. Mode of acceptance of all wastes:**

Containerized: _X_ Liquids _X_ Pumpable Sludges _X_ Solids
Bulk : _X_ Liquids _X_ Pumpable Sludges _X_ Solids

## SECTION B.1
## FACILITY OPERATIONS- SPECIFIC CRITERIA

**1. Waste Analysis Plan:**

**a. Does facility maintain a waste analysis plan?**

_X_ yes ____no

If yes, does it include: (check all that apply)

_X_ Parameter _X_ Sampling frequency

_X_ Test methods _X_ Procedure for retention of results

_X_ Sampling Methods

Date of Plan: updated annually

**b. Quality control system for verifying incoming waste stream characteristics:**

**i. What documents are used for incoming wastes (i.e. RCRA manifest, bill of lading), record keeping, reporting?**

Uniform Hazardous Waste Manifest, Non-haz Data Forms,
Computerized systems for manifests, Generator profiles and Operating record.

**ii. How many incoming waste checked versus manifest or other document?**

Representative core sample (Coliwasa sampler) is pulled from each incoming shipment, fully profiled or finger printed if a current profile has been established within the last 12 months for generators waste stream.

**iii. What percentage of incoming wastes are checked?**

100% -- Bulk
10-100% --- Drums Randomly Selected

iv. **Where are wastes checked?**

On site ELAP Certified Laboratory

**v. Has the facility rejected waste in the past?** _X_Yes ____No

**If yes, for what reasons?**
Unacceptable waste streams (i.e. U or P, listed RCRA waste, PCB Contamination)

**vi.** **Does the facility have a weigh scale?** _X_ Yes ___ No

**vii.** **Are laboratory analysis conducted for incoming loads?** _X_ Yes ___No

- Percentage of waste analyzed? 100% Bulk
- What parameters are analyzed?

**See attached Generators Waste Profile Worksheet (EXHIBIT #2)**

**viii.** **Who conducts laboratory analyses?**

On-site ELAP Certified Laboratory
Certification attached **(EXHIBIT # 3)**

**c. On-site laboratory capability:**

| Instrument | Manufacturer | Quantity |
|---|---|---|
| Gas Chromatograph | Agilent Technologies | 4 |
| Gas Chromatograph | Hewlett-Packard | 3 |
| Gas Chromatograph / Mass Spec. | Agilent Technology | 2 |
| Gas Chromatograph / Mass Spec. | Hewlett-Packard | 1 |
| Gas Chromatograph / Mass Spec. | Varian | 1 |
| Purge and Trap Assembly | Tekmar | 3 |
| Purge and Trap Assembly | O.I. Analytical | 1 |
| UV / VIS Spectrophotometer | HACH Co | 1 |
| UV / VIS Spectrophotometer | Schimadzu Scientific | 1 |
| Total Halide Analyzer | Mitsubishi Chemical Corp. | 2 |
| Ion Chromatograph | Dionex | 2 |
| Mercury Analyzer | Bacharach | 1 |
| Mercury Analyzer | Leeman Labs, Inc. | 1 |
| Infera Red ( IR ) | Horiba | 1 |
| Inductively Coupled Plasma Spectrometer ( ICP ) | Perkin Elmer 5300 V. | 2 |
| Inductively Coupled Plasma Spectrometer ( ICP ) | Perkin Elmer 5300DV | 1 |
| Inductively Coupled Plasma Spectrometer / Mass Spec. ( ICP / MS ) | Perkin Elmer Elan 6100 | 1 |
| Cyanide Analyzer | O.I Analytical | 1 |
| Automated ( PMCC ) Flash Tester | Petrolum Analyzer | 1 |
| Automated ( PMCC ) Flash Tester | Herzog | 1 |
| Automated ( COC ) Flash Tester | Petrotest | 1 |
| Automated ( COC ) Flash Tester | Petroleum Analyzer Co. | 1 |
| Seta Flash Tester | Stanhope-Seta | 3 |
| Automated Kinematic Viscometer | Canon Instrument | 1 |
| Automated Saybolt Viscometer | Koehler Instrument | 1 |
| Automated Karl Fischer Titrator | Mettler Toledo | 2 |
| Bomb Calorimeter | Parr Instruments | 1 |
| Automatic Titrator | Mettler Toledo | 1 |
| Sulfur Analyzer | Horiba | 1 |
| Semi Automated Vaccum Distillation | B/R Instrument | 1 |
| Analytical Ballance | Denver Instrument | 1 |

| Instrument | Manufacturer | Quantity |
|---|---|---|
| Analytical Ballance | Mettler Toledo | 2 |
| Analytical Balance | OHAUS | 2 |
| Ph Meter | Thermo Orion | 2 |
| Conductivity Meter | Myron L. Co. | 1 |
| Turbidity Meter | WTW Inc | 1 |

**2. On-site Waste Generation and Management:**

**a. Describe location(s) and management methods(s) for all wastes resulting from operations at this facility:**

| Waste Stream | Hazardous Non-Haz | Management Method | Offsite facility Name and Location |
|---|---|---|---|
| Oily Solids | Non RCRA Hazardous Waste | Recycled | U.S Ecology, Beatty, NV<br>Waste Management/ ECDC Environmental/E Carbon, UT<br>Butterfield Station, AZ |
| Oily Trash | Non RCRA | Landfill | Waste Mgmt. / Kettleman City<br>E.C.D.C Environmental/E. Carbon,UT<br>U.S Ecology, Beatty, NV |
| Petroleum Distillate | RCRA | Supplemental Fuel | Systech Corp / Cadence Env.<br>Chanute, KS |
| RCRA Fuels | RCRA | Supplemental Fuel | Systech Corp / Cadence Env.<br>Chanute, KS |
| Treated Waste Water | Non-Hazardous | Industrial to P.O.T.W. Discharge | Los Angeles County Sanitation |

**b. Describe how the offsite waste management facilities are selected**

Independent Audits

**c. Does facility maintain required documentation and permits?** _X_ Yes ___ No

**i. Are the waste analyzed?** _X_ Yes ___ No

**ii. Are the wastes manifested?** _X_ Yes ___ No

RCRA & Non RCRA Hazardous Waste Solids, RCRA Fuels and petroleum distillate.

**iii. Are the waste shipments recorded and reported?** _X_ Yes ___ No

**d. Does the facility have a waste minimization program?** _X_ Yes ___ No

**e. Waste transferred: List offsite facilities that receive wastes brought to the site for transfer only.**

LaFarge Cement-Systech Env./Fredonia, KS

**3. Facility Appearance (describe):**

**a. Houskeeping:**

Good

**b. Odors:**

Complete Vapor Recovery System (tank systems and process equipment)

**4. Operating Records:**

**a. Does facility maintain written operating records?** _X_ Yes ___ No

If yes, do they include? (check all that apply)
_X_ Sources of wastes received
_X_ Waste descriptions and quantities
_X_ Methods/dates of disposal/storage/treatment/recycle
_X_ Waste Inventory
_X_ Analytical records
_X_ Report/summary of any incident requiring implementation of Contingency Plan
_X_ Records and results of inspections

**b. Are the records available for review during the site inspection?** _X_ Yes ___ No

**c. Are the records well-organized, usable, and up to date?** _X_ Yes ___ No

## SECTION C.0
## FACILITY DESIGN – GENERAL CRITERIA

**1. Spill/Leak Prevention:**

**Briefly list the general design measures for spill/leak prevention at the facility.**

1. Daily tank system and secondary containment system inspection (tanks upgraded to provide seismic protection and leak detection).

2. Tanks and ancillary equipment certified by independent Registered Engineer.

3. Permanent dikes and impoundments to insure spillage contained onsite. All tanks have impervious secondary containment.

4. Onsite spill control i.e., vacuum truck, backhoe/front loader (for temporary dike construction), and 15 Ton crane.

**2. Containment:**

**Briefly list the general design containment features at the facility. (specifics are described in the following subsections). (e.g.: dikes, berms, drip pans)**

Impervious Secondary Containment System certified by California Registered Engineer to contain contents of the largest tank and "24 hour run off from 25-year storm"

**3. Storm Run on/Runoff:**

**a. How is run on of storm water to the facility prevented?**

Facility surrounded by concrete walls and sloped driveways which prohibit run on.

**b. Is storm water falling on the site collected?** _X_ Yes ___ No

If yes, describe collection and treatment system.

Onsite drainage system consisting of sumps and drains which collects onsite runoff. Stormwater is trapped in sumps and emptied by vacuum truck or collected in facility drains which are directly connected to WOREC's wastewater treatment plan. Trenches at driveways prevent runoff and route storm water to concrete collection sumps.

**c. Does the facility have an NPDES storm water discharge?** ___ Yes _X_ No

No storm water runoff

**d. What is the design basis for runoff control system?**

Designed to eliminate any storm water runoff from facility.
All storm water is collected and routed to complete wastewater treatment system. Treated wastewater discharged to P.O.T.W.

**e. Is the site located within the 100-year floodplain?** ___ Yes _X_ No

**4. Wastewater treatment:**

**a. How does the facility dispose of its wastewater?**

Discharged to P.O.T.W.

**b. If discharged to P.O.T.W. give P.O.T.W. name and site permit #.**

Los Angeles County Sanitation District of Los Angeles. Permit #2703R-4.

**c. List or briefly describe the treatment chain.**

Oil, water and solids separation, pH neutralization, chemical flocculation and demulsification, dissolved air flotation, steam stripping system for volatile organic removal and granulated activated carbon adsorption.

**d. Is the discharge monitored?** _X_ Yes ___ No

## SECTION C.1
## UNIT DESIGN –STORAGE/TRANSFER

**1. Type(s) of Storage Facilities:**

_X_ Containers (drums)

_X_ Tanks _X_ Aboveground

____ Underground

**2. How is waste transported to the site?**

Trucks, Vacuum Trucks, tanker trucks & bobtails

_X_ Milk run (i.e., transporter picks up from multiple facilities on same trip)

_X_ Dedicated shipments

**3. Describe all waste handling and transfer operations performed at site**

Waste arriving at facility are sampled (representative core sample is obtained and analyzed as specified in World Oil Recycling's waste analysis plan for parameters applicable to the specific waste category, and upon meeting acceptance criteria, bulk pumpable waste is pumped from tanker trucks into storage tanks for transfer or recycling/treatment in applicable D/K waste management systems. Waste analysis plan is available for review at the World Oil Recycling's facility.

**4. Briefly describe any safeguard against spills in unloading/loading areas.**

In line check valves to safeguard against tank backflow. Butterfly valves in hose ends for additional precaution. Camlock gaskets inspected and replaced to insure proper and uninterrupted operation.

**5. Tank Storage**

**a. What are the number, size and location (i.e., UST or AST) of each tank?**

**(EXHIBIT #4 – Tank Summary)**

**b. Do tanks have controls to prevent overfilling?** _X_ Yes ____ No

Gauges and high-level alarms.

**c. List other spill prevention measures.**

Physical tank gauging (minimum-twice daily)
or as needed based on tank receiving status.

**d. Do aboveground tanks have a containment system for spills, Leaks, and precautions:**

_X_ Yes ____ No

If yes, is the containment system:

- Designed to efficiently drain and remove liquids? _X_ Yes ____ No
- Of sufficient capacity to contain 10% of the volume of all tanks or the largest tank, whichever is greater? _X_ Yes ____ No

**e. Is run on into the tank storage area prevented?** _X_ Yes ____ No

**f. How is accumulated precipitation or spills removed from the sump or collection area and where is it disposed of?**

Precipitation is collected by plant vacuum truck and then processed through wastewater treatment process systems or other applicable process unit.

**7. Are tank and/or container storage areas inspected for corrosion, leaks, spills?** _X_Yes ____ No

If yes, describe frequency, by whom and method. Daily

by Shift Supervisor and/or Environmental Department.

**8. Evidence of leaks in storage areas?** ____ Yes _X_ No

## SECTION C.2
## UNIT DESIGN – RECYCLING/TREATMENT

**1. Type of facility** _X_ Recycling

_X_ Treatment

**EPA Generator ID#: CAT 080013352**

**2. Recycling or treatment processes or unit operations used at facility**

_X_ Physical Separation

_X_ Chemical Treatment

_X_ Dewatering (specify method) – Distillation

_X_ Distillation – Vacuum and atmospheric

_X_ Flocculation precipitation

_X_ Other (specify) _ Activated carbon adsorption

**3. Briefly describe the design and operation: (or attach flow plan and supplement with description)**

**(EXHIBIT # 5 – Process Descriptions)**
**(EXHIBIT # 6 – Condensed Process Flow Diagram)**

**4. What operational parameters/conditions are monitored and how often?**

Information is contained in Facility Design Section in Part B Operations Plan
and is available for review at the WOREC Facility.

**5. Describe outlet(s) for each product that is reclaimed or generated/regenerated from wastes treated at the facility (e.g., oil, metals, catalysts).**

| PRODUCTS | MODE OF TRANSPORT |
|---|---|
| Lube oil | Bulk Truck |
| Marine Diesel Oil | Bulk Truck |
| Fuel Oil Cutter | Bulk Truck |
| Asphalt Flux | Bulk Truck |
| Ethylene Glycol | Bulk Truck |
| Antifreeze Coolant | Bulk Truck and 55-gallon drum |

**6. Product testing:**

**Are reclaimed/regenerated products tested or analyzed to ensure quality?**

_X_ Yes ____ No

If yes, describe:

Tested as required n Article 13 of the Health & Safety Code, Used Oil Purity Standards in addition to QC specifications applicable to the individual finished product.

## SECTION D.0
## REGULATORY COMPLIANCE – GENERAL

**1. Regulatory Status of waste management (check all that apply):**

_X_ RCRA Part B Permitted Facility

___ RCRA Part B Application Submitted

____ RCRA Interim Status

____ RCRA Part B Application in Preparation

____ No Waste Management Permit Required

____ Other than RCRA Permitted Facility

**2. Name of Agency(s) (State/local/federal) responsible for waste management, air emission and water effluents:**

California Environmental Protection Agency
Department of Toxic Substance Control Division
Region 3
9211 Oakdale Avenue
Chatsworth CA 91311
Ruth Williams-Morehead
(818) 717-6578

County Sanitation District of Los Angles County
1955 Workman Mill Road
Whittier, CA 90607
Mr. Harry M. Mehta, P.E.
Senior Inspector
(562) 699-7411 x 2903

South Coast Air Quality Management District
21865 E. Copley Drive
Diamond Bar
Rafael Reynosa
(909) 396-3147

## SECTION D.1
## REGULATORY AND PERMIT INFORMATION

**1. Permits:**

**a. List operating permits and facility identification numbers (Federal and State) RCRA (TSD and generator), Air, NPDES, POTW, etc.**

| Regulating Authority | Type of Permit | Permit # | |
|---|---|---|---|
| EPA ID # | Generator | CAT080013352 | **(EXHIBIT #7)** |
| CAL EPA | TSD Facility Permit | 01-SC-02 | (**EXHIBIT #8)** |
| Los Angeles County Sanitation District | POTW – Centralized Waste Treatment Facility | 2703R-4 | **(EXHIBIT #9A)** |
| South Coast Air Quality Management District | Reclaim ID# 800037 | Facility | (**EXHIBIT # 9B)** |
| California Integrated Used Oil Recycling | CAT080013352 Waste Management Board | Facility | **(EXHIBIT #10)** |

**2. Closure Plans:**

**a. Are there closure and post-closure plans in place?** _X_ Yes ____ No

Post-closure plan N/A

**b. Financial Assurance Mechanism**
**Wells Fargo Irrevocable Letter of Credit in the amount of $10,088,955.29 (EXHIBIT #12)**

## SECTION E

## SITE/GEOLOGY/GROUNDWATER

1. Site stratigraph. Sketch or briefly describe the geological profile beneath site. Include soil types or permeability of surface formations, and degree of jointing or fracturing, if available. Include depths to interfaces. Also include depth to groundwater and aquifers, if present.

(EXHIBIT # 13 – GEOLOGY OF THE SITE)
(EXHIBIT # 14 – GROUNDWATER STATUS/DTSC SHEET)

## SECTION F
## MANAGEMENT/PERSONNEL

### 1. Experience

**a. List key Management/Staff: (include environmental staff: onsite/offsite)**

| Name | Title | Experience (Years & Duties) |
|---|---|---|
| Alok Das | Director of Environmental Affairs | 29 yrs – Environmental Compliance |
| Cyrus Pourhassanian | Laboratory Manager | 42 yrs – Laboratory Management |
| Sandra Mina | Customer Service | 21 yrs – CSR /Environmental Compliance |
| Jeff Baxter | V.P- Engineering and Recycling Operations | 17 yrs – Business, Operations, Engineering |

### 2. Resources Availability/Utilization:

**a. List Parent Company personnel available part-time at site:**

| Name/Title | Parent Company Location | Types of Services Provided |
|---|---|---|
| Robert Roth | World Oil Corporation | Executive Financial Management |

**b. List Consultants used at site:**

| Name/Company | Location | Types of services provided |
|---|---|---|
| The Source Group, Inc | 1962 Freeman Ave<br>Signal Hill, CA 90755 | Environmental |
| Yorke Engineering, LLC | San Juan Capistrano, CA | Process Engineering and Permitting |

### 3. Training:

**a. Does facility have a training program?** _X_ Yes ___ No

If yes:

**b. What activities are included?**

_X_ safety _X_ environmental

_X_ operations ___ other (specify)

**c. Do facility personnel take classroom training?** _X_ Yes ___ No

**d. Is on-the-job training conducted?** _X_ Yes ___ No

If yes, is it

_X_ comprehensive?

___ moderate?

___ limited?

**e. Are records kept of the type and amount of all training?** _X_ Yes ___ No

**f. Are drills conducted on emergency procedures?** _X_ Yes ___ No

**Date of last drill:** July, 2021

**4. In-house inspections:**

**a. Does facility maintain a written schedule of in-house, onsite inspections?**

_X_ Yes ___ No

**b. Does facility maintain an inspection log?** _X_ Yes ___ No

**c. Are the deficiencies found during the inspections corrected?**

**i. In a timely manner?** _X_ Yes ___ No

**ii. Are the corrections documented?** _X_ Yes ___ No

**d. Are audits conducted periodically by corporate staff of consultants?**

_X_ Yes ___ No

Independent Compliance Audit performed periodically by Compliance Environmental Consultants.

**5. Equipment for Preparedness & Prevention:**

**a. If facility equipped with (check all that apply)**

_X_ Internal communication/alarm system)

_X_ Telephone/2-way radio?

_X_ Fire control equipment?

_X_ Adequate water for fire control?

_X_ Spill and decontamination equipment/materials?

**b. Does facility contain: (check all that apply)**

_X_ Testing and maintenance of equipment?

_X_ Adequate area for emergency movement?

_X_ No smoking signs (for Ignitable & Reactive wastes)?

**6. Contingency Plan**

**a. Does facility maintain a written contingency or emergency procedures plan?**

_X_ Yes ___ No

If yes, type of plan (e.g., SPCC, or other emergency response plan)

Contingency Plan

**b. Does contingency plan include: (check all that apply)**

_X_ Emergency procedures?

_X_ Arrangements with local emergency response organizations, including phone #'s, names of reorganization(s), and distances from site?

_X_ Emergency coordinator's name and phone #?

_X_ List of all emergency equipment at facility and description of equipment?

_X_ Evacuation plan for facility personnel?

## 7. Record-Keeping:

**a. Does the facility maintain a file(s) of its records?** _X_ Yes ___ No

**b. Are the records available for the inspection?** _X_ Yes ___ No

**c. Are the files up to date?** _X_ Yes ___ No

**d. Are the records well-organized?** _X_ Yes ___ No

## 8. Planned Site Improvements/Changes:

**Are there any equipment improvements underway or planned for the facility?**

_X_ Yes ___ No

**Future projects included in the Part B:**

1. Carbon Regeneration unit.
2. Utilization of existing asphalt plant to recycle petroleum contaminated solids into on-specification asphalt paving product.
3. Rail Spur

## SECTION G
## LOCATION

**1. Neighborhood: Is the facility located in a populated, residential, commercial, rural, or remote location?**

Commercial Zoned M-1
Light and heavy manufacturing to North, Commercial to the East &
West Residential to the Southeast

**2. Surface Waters:**

**What are the names, locations, and distances of surface waters in the vicinity of the site?**

Los Angeles River Located 2.4 miles east of the facility

## SECTION H
## FINANCIAL STRENGTH

**1. Basis for financial analysis:**

Facility itself: Demenno Kerdoon dba World Oil Recycling

Parent company(s) (name/describe all; indicate entity for which financial data is available and is used for this evaluation)

Parent Company: World Oil Corp.

Independent Auditor's Report

**2. Sources of information (check all that apply)**

_X_ Dunn & Bradstreet (specify DUNS No.)
DeMenno/Kerdoon DUNS No-08-837-7486/ World Oil DUNS No-07-293-7436

_X_ Annual Report

_X_ Audited or verified Accounting report

_X_ Other (specify)

**Financial Statements Available Upon Request.**

## SECTION I
## SECURITY

**1. Barrier**

**a. Is there an artificial or natural barrier around facility?**
(e.g., fences, building, walls) _X_ Yes ___ No

Describe (height and type of barrier). Nine foot fence

**b. Extent of facility with barrier (% of property line)?** 100%

**c. Is barrier well maintained?** _X_ Yes ___ No

**2. Surveillance:**

**a. Is there a surveillance system?** _X_ Yes ___ No

**b. Type of System:**

_X_ Plant personnel during working hours 24 hours daily

_X_ Remote access closed circuit monitoring

**3. Access:**

**a. Is access to the facility controlled?** _X_ Yes ___ No

**b. Method**

_X_ Plant personnel – 24 hours daily

_X_ Locked entrance

**4. Signage:**

**Are signs with the warning "Dangerous- Unauthorized Personnel Keep Out" posted at each entrance and at other locations in order to be seen from and approach?**

_X_ Yes ___ No

## SECTION J
## INSURANCE

### 1. Standard Insurance:

List all insurance coverages below (or attach certificate of insurance)

(SEE ATTACHED EXHIBIT # 15)

# EXHIBITS

# World Oil Recycling
# Waste Management
# Facility Evaluation

## EXHIBITS

1. Acceptable Materials List
2. Generators Waste Profile Worksheet
3. Laboratory Certifications
4. Tank Summary
5. Process Descriptions
6. Condensed Process Flow Diagram
7. EPA Identification Number
8. CAL-EPA, DTSC Hazardous TSD Facility Part B Permit verlfication & Applicable Part A Application
9. Los Angeles County Sanitation District Permit & South Coast Air Quality Management Permit
10. Used Oil Recycling Facility Certification
11. EPA Determination of Acceptability under the CERCLA off-site Rule
12. Financial Assurance
13. Geology of the Site
14. Groundwater Status (DTSC Fact Sheet)
15. Insurance Certificates
16. Environmental Compliance Status and DTSC Inspection Results

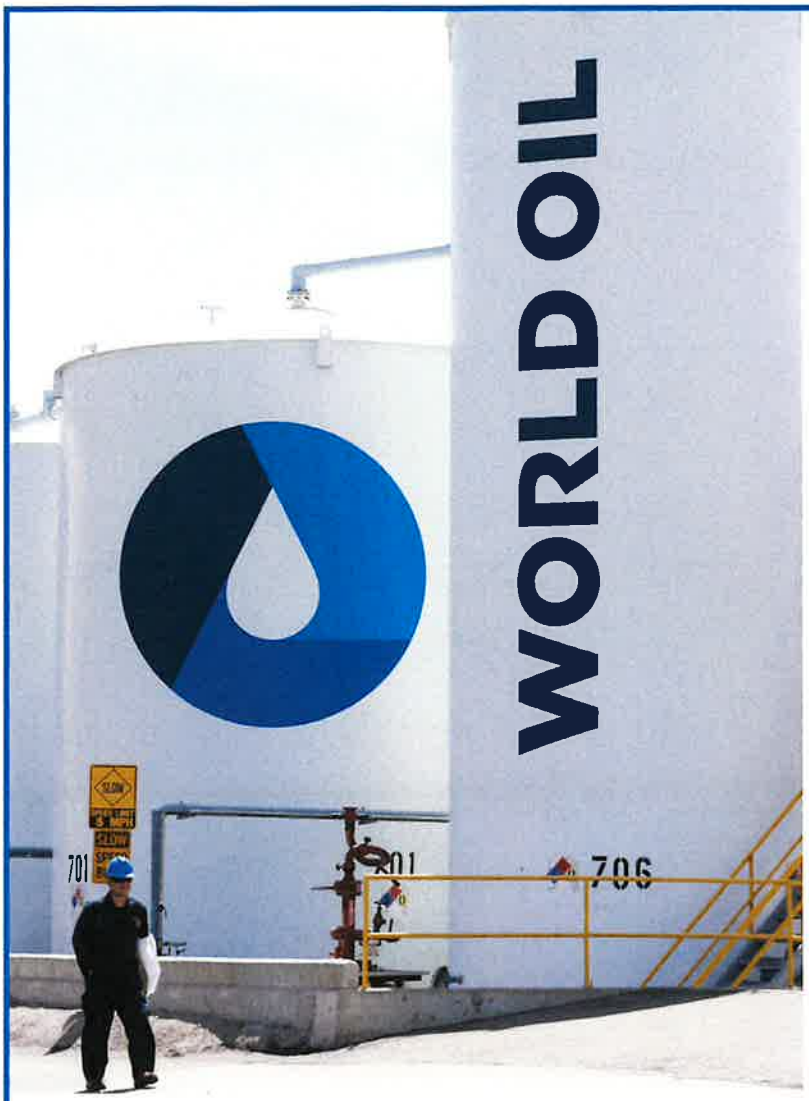
See page 15 for List of Regulators

## Hazardous Waste Authorized to be received at World Oil Recycling

| WASTE TYPE | RCRA WASTE CODES | NON-RCRA (CALIFORNIA) WASTE CODES |
|---|---|---|
| Used Oil | Not applicable | 221, 223, 612 |
| Waste Oil | D001, D005 through D008<br>D018, D019<br>D021 through D030<br>D032 through D043 | 121, 122, 123, 131, 132, 133, 134, 135, 161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 451, 461, 481, 491, 561, 611, 612, 721, 722, 723, 724, 726, 728, 741 & 751 |
| Used Antifreeze<br>(Including:<br>Intermediate Waste Stream (antifreeze) | D001, D002 (with pH greater than or equal to 12.5)<br>D005 through D008<br>D018, D019<br>D021 through D030<br>D032 through D043 | 121, 122, 123, 131, 132, 133, 134, 135, 212, 214, 221, 222, 223, 241, 252, 271, 272, 331, 341, 342, 343, 611, 612, 721, 722, 723, 724, 726, 728, 741 & 751 |
| Oily Water<br>(Including:<br>Intermediate Waste Stream (water)) | D001, D002 (with pH greater than or equal to 12.5),<br>D005 through D008<br>D018, D019,<br>D021 through D030<br>D032 through D043. | 121, 122, 123, 131, 132, 133, 134,135, 141,161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 411, 421, 441, 451, 461, 481, 491, 521, 561, 571, 611, 612, 721, 722, 723, 724, 726, 728, 741 & 751 |
| RCRA Fuel<br>Includes: Used Solvents, Paint Related Materials, Contaminated Used Oil, Oil Spill Clean-up, Metal Working Waste, Dry Cleaning Waste, and other Industrial Wastes. | D001, D005 through D008<br>D018, D019<br>D021 through D030<br>D032 through D043<br>F001 through F005<br>F037, F038<br>K048 through K052 | 133, 161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 451, 461, 481, 491, 611, 612, 721, 722, 723, 724, 725, 726, 727, 728, 741 & 751 |
| Oily Solids<br>Includes: Dirt from Petroleum spills, Used Oil Dry, and Well Drilling Cuttings. | D001, D002<br>D005 through D008<br>D018, D019<br>D021 through D030<br>D032 through D043. | 121, 122, 123, 131, 132, 133, 134, 135, 141, 161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 352, 411, 421, 441, 451, 461, 481, 491, 521, 561, 571, 611, 612, 721, 722, 723, 724, 726, 728, 741 & 751. |

WORLD OIL RECYCLING

2000 N. Alameda Street, Compton CA 90222
Phone: 310-537-7100 | Fax: 310-639-2946




# WE SERVICE OVER 20,000 GENERATORS

## Cities

**Los Angeles, Anaheim, Burbank, Garden Grove, Gardena, San Francisco**

## Counties

**Los Angeles, San Diego, Fresno, Sacramento, San Francisco**

## Leading Industries

- -Automotive
- -Industrial
- -Aerospace
- -Defense Contractors
- -Manufacturing
- -Chemical& Related mfg.
- -Cruise Ships & Liners
- -Sea Transportation
- -Petroleum (Gas & Oil)
- -Motion Picture Studios
- -Pharmaceutical
- -Electrical Utilities
- -Public School Districts
- -Trucking Fleets
- -Public Transit Fleets

## Hazardous Waste Types Authorized to be managed at World Oil Recycling

| WASTE TYPE | RCRA WASTE CODES | NON-RCRA (CALIFORNIA) WASTE CODES |
|---|---|---|
| Recovered Oil (Including: Intermediate Waste Stream (oil) and Intermediate Waste Stream (Sludge)) Includes: Used Lubricating Oil and Industrial Oil, Contaminated Fuels, Gasoline, Jet Fuel, Petroleum Tank Bottoms, Diesel, Cutting Oil, Hydrocarbon Solvents, Stoddard Solvent, Mineral Spirits, Oil Field Wastes, Oil Spill Clean-up, Waste Ink and Used Heat Transfer Fluids. | D001 , D002 (with pH greater than or equal to 12.5) D005 through D008 D018, D019 D021, through D030 D032 through D043 | 121, 122, 123, 131, 132, 133, 134, 135, 141, 161, 211, 212, 213, 214, 221, 222, 223, 241, 251, 252, 271, 272, 281, 291, 331, 341, 342, 343, 411, 421, 441, 451, 461, 481, 491, 521, 561, 571, 611, 612, 721, 722, 723, 724, 726, 728, 741, and 751. |

WORLD OIL RECYCLING®

WORLD OIL RECYCLING®

WORLD OIL RECYCLING'S LABORATORY IS CERTIFIED BY THE CALIFORNIA DEPARTMENT OF HEALTH SERVICES ENVIRONMENTAL LABORATORY ACCREDITATION PROGRAM ( ELAP) CERT. # 2037

# GENERATOR'S WASTE PROFILE WORKSHEET

GENERATOR'S INFORMATION

A. GENERATOR'S NAME _____ B. EPA ID# _____

C. GENERATOR'S ADDRESS _____ D. PHONE ( ) _____

E. CITY, STATE, ZIP _____

F. GENERATOR CONTACT _____ G. TITLE _____

H. CUSTOMER NAME _____ I. PHONE ( ) _____

J. TRANSPORTER NAME _____ K. PHONE ( ) _____

L. TRANSPORTER EPA ID# _____ M. CONTACT _____

A. NAME OF WASTE _____

B. CALIFORNIA HAZARDOUS WASTE CODE NO. _____

C. EPA HAZARDOUS WASTE CODE NO. _____

D. DESCRIBE PROCESS GENERATING WASTE _____

IS THIS WASTE REGULATED UNDER THE BENZENE NESHAP RULES? ☐ yes ☐ no

IF YES, IS BENZENE WASTE FROM A CHEMICAL MANUFACTURING, COKE BY-PRODUCT RECOVERY, OR PETROLEUM REFINERY PROCESS? ☐ yes ☐ no

E. DOES THIS WASTE CONTAIN PCB'S? ☐ yes ☐ no

F. DOES THIS WASTE CONTAIN DIOXIN? (F020-F028) ☐ yes ☐ no

G. DOES THIS WASTE CONTAIN SULFIDES OR CYANIDES? ☐ yes ☐ no

H. DOES THIS WASTE CONTAIN PESTICIDES OR HERBICIDES? ☐ yes ☐ no
(IF YES, IDENTIFY IN ITEMS A OR D ABOVE.)

I. DOES THIS WASTE CONTAIN SOLVENTS? ☐ yes ☐ no
(IF YES, IDENTIFY IN ITEMS A OR D ABOVE.)

J. DOES THIS WASTE CONTAIN PLATING WASTE? ☐ yes ☐ no

K. HAS THIS WASTE BEEN MIXED WITH RCRA LISTED WASTE?
(F, K, U OR P EPA WASTE CODES) ☐ yes ☐ no

L. IF YOU HAVE MSDS FOR COMPONENTS IN THIS WASTE, PLEASE ATTACH ..... MSDS ATTACHED ☐

M. IF YOU HAVE CURRENT ANALYSIS OF THIS WASTE, PLEASE ATTACH ..... CHEMICAL ANALYSIS ATTACHED ☐

N. PACKAGING / VOLUME ☐ BULK LIQUID ☐ DRUMS ☐ OTHER _____ ☐ AMOUNT _____
☐ GALLONS ☐ LBS. ☐ CUBIC YARDS PER: ☐ DAY ☐ MONTH ☐ QUARTER ☐ YEAR

GENERATOR'S CERTIFICATION

I HEREBY CERTIFY THAT THE INFORMATION PROVIDED ON THIS DOCUMENT, IS TRUE AND ACCURATE, AND NO INTENTIONAL MISREPRESENTATION HAS BEEN COMMITTED BY ANYONE. I FURTHER CERTIFY THAT ANY SAMPLE(S) PROVIDED WITH THIS WASTE PROFILE WERE TAKEN AND PRESERVED IN ACCORDANCE WITH 40 CFR 261, APPENDIX 1 AND ARE ACCURATE AND REPRESENTATIVE OF MY ACTUAL WASTE STREAM. I HEREBY AGREE TO NOTIFY WORLD OIL RECYCLING SHOULD THIS WASTE STREAM CHANGE IN ANY WAY.

AUTHORIZED SIGNATURE _____ DATE ____ / ____ / ____

PRINT NAME AND TITLE _____

CALIFORNIA
Water Boards
STATE WATER RESOURCES CONTROL BOARD
REGIONAL WATER QUALITY CONTROL BOARDS

CALIFORNIA STATE

ENVIRONMENTAL LABORATORY ACCREDITATION PROGRAM

# CERTIFICATE OF ENVIRONMENTAL LABORATORY ACCREDITATION

Is hereby granted to

**World Oil Recycling**

2000 North Alameda Street

Compton, CA 90222

Scope of the certificate is limited to the
"Fields of Accreditation"
which accompany this Certificate.

Continued accredited status depends on compliance with applicable laws and regulations, proficiency testing studies, and payment of applicable fees.

This Certificate is granted in accordance with provisions of Section 100825, et seq. of the Health and Safety Code.

Certificate No.: **2037**

Effective Date: **1/1/2023**

Expiration Date: **12/31/2024**

Sacramento, California
subject to forfeiture or revocation

Christine Sotelo, Program Manager
Environmental Laboratory Accreditation Program

# CALIFORNIA STATE
# ENVIRONMENTAL LABORATORY ACCREDITATION PROGRAM
## Fields of Accreditation

**World Oil Recycling**

2000 North Alameda Street
Compton, CA 90222
Phone: 3105377100

**Certificate Number: 2037**
**Expiration Date: 12/31/2024**

| | | | |
|---|---|---|---|
| **Field of Accreditation:** 108 - Inorganic Constituents in Non-Potable Water | | | |
| 108.001 | 001 | Specific Conductance | EPA 120.1 |
| 108.013 | 001 | Calcium | EPA 200.7 |
| 108.013 | 002 | Magnesium | EPA 200.7 |
| 108.017 | 001 | Bromide | EPA 300.0 |
| 108.017 | 002 | Chloride | EPA 300.0 |
| 108.017 | 003 | Fluoride | EPA 300.0 |
| 108.017 | 004 | Nitrate (as N) | EPA 300.0 |
| 108.017 | 006 | Nitrite (as N) | EPA 300.0 |
| 108.017 | 007 | Phosphate,Ortho (as P) | EPA 300.0 |
| 108.017 | 008 | Sulfate (as SO4) | EPA 300.0 |
| 108.053 | 001 | Oil & Grease, Total Recoverable | EPA 1664 A |
| 108.075 | 001 | Residue, Non-filterable TSS | SM 2540 D-2011 |
| 108.125 | 001 | Cyanide, Total | SM 4500-CN E-2011 |
| 108.129 | 001 | Cyanide, Available | SM 4500-CN G-2011 |
| 108.137 | 001 | Hydrogen Ion (pH) | SM 4500-H+ B-2011 |
| 108.201 | 001 | Sulfide (as S) | SM 4500-S D-2011 |
| 108.203 | 001 | Sulfide (as S) | SM 4500-S F-2011 |
| 108.325 | 001 | Chemical Oxygen Demand | Hach 8000 |
| **Field of Accreditation:** 109 - Metals and Trace Elements in Non-Potable Water | | | |
| 109.623 | 002 | Antimony | EPA 200.7 |
| 109.623 | 003 | Arsenic | EPA 200.7 |
| 109.623 | 004 | Barium | EPA 200.7 |
| 109.623 | 005 | Beryllium | EPA 200.7 |
| 109.623 | 006 | Boron | EPA 200.7 |
| 109.623 | 007 | Cadmium | EPA 200.7 |
| 109.623 | 008 | Chromium | EPA 200.7 |
| 109.623 | 009 | Cobalt | EPA 200.7 |
| 109.623 | 010 | Copper | EPA 200.7 |
| 109.623 | 012 | Lead | EPA 200.7 |
| 109.623 | 014 | Molybdenum | EPA 200.7 |
| 109.623 | 015 | Nickel | EPA 200.7 |
| 109.623 | 016 | Selenium | EPA 200.7 |
| 109.623 | 017 | Silver | EPA 200.7 |

As of 4/20/2023 , this list supersedes all previous lists for this certificate number.
Customers: Please verify the current accreditation standing with the State.

| | | | |
|---|---|---|---|
| 109.623 | 018 | Thallium | EPA 200.7 |
| 109.623 | 019 | Tin | EPA 200.7 |
| 109.623 | 021 | Vanadium | EPA 200.7 |
| 109.623 | 022 | Zinc | EPA 200.7 |
| 109.635 | 001 | Mercury | EPA 245.1 |

**Field of Accreditation:**110 - Volatile Organic Constituents in Non-Potable Water

| | | | |
|---|---|---|---|
| 110.040 | 001 | Acetone | EPA 624.1 |
| 110.040 | 005 | Benzene | EPA 624.1 |
| 110.040 | 006 | Bromodichloromethane | EPA 624.1 |
| 110.040 | 007 | Bromoform | EPA 624.1 |
| 110.040 | 008 | Bromomethane (Methyl Bromide) | EPA 624.1 |
| 110.040 | 010 | Carbon Tetrachloride | EPA 624.1 |
| 110.040 | 011 | Chlorobenzene | EPA 624.1 |
| 110.040 | 012 | Chloroethane | EPA 624.1 |
| 110.040 | 013 | 2-Chloroethyl vinyl Ether | EPA 624.1 |
| 110.040 | 014 | Chloroform | EPA 624.1 |
| 110.040 | 015 | Chloromethane (Methyl Chloride) | EPA 624.1 |
| 110.040 | 016 | Dibromochloromethane (Chlorodibromomethane) | EPA 624.1 |
| 110.040 | 017 | 1,2-Dichlorobenzene | EPA 624.1 |
| 110.040 | 018 | 1,3-Dichlorobenzene | EPA 624.1 |
| 110.040 | 019 | 1,4-Dichlorobenzene | EPA 624.1 |
| 110.040 | 020 | 1,1-Dichloroethane | EPA 624.1 |
| 110.040 | 021 | 1,2-Dichloroethane (Ethylene Dichloride) | EPA 624.1 |
| 110.040 | 022 | 1,1-Dichloroethylene (1,1-Dichloroethene) | EPA 624.1 |
| 110.040 | 023 | trans-1,2-Dichloroethylene (trans- 1,2 Dichloroethene) | EPA 624.1 |
| 110.040 | 024 | 1,2-Dichloropropane | EPA 624.1 |
| 110.040 | 025 | cis-1,3-Dichloropropylene (cis 1,3 Dichloropropene) | EPA 624.1 |
| 110.040 | 026 | trans-1,3-Dichloropropylene (trans-1,3 Dichloropropen | EPA 624.1 |
| 110.040 | 029 | Ethylbenzene | EPA 624.1 |
| 110.040 | 031 | Methylene Chloride (Dichloromethane) | EPA 624.1 |
| 110.040 | 032 | 4-Methyl-2-pentanone (Methyl Isobutyl Ketone) | EPA 624.1 |
| 110.040 | 034 | 1,1,2,2-Tetrachloroethane | EPA 624.1 |
| 110.040 | 035 | Tetrachloroethylene (Tetrachloroethene) | EPA 624.1 |
| 110.040 | 037 | Toluene | EPA 624.1 |
| 110.040 | 038 | 1,1,1-Trichloroethane | EPA 624.1 |
| 110.040 | 039 | 1,1,2-Trichloroethane | EPA 624.1 |
| 110.040 | 040 | Trichloroethylene (Trichloroethene) | EPA 624.1 |
| 110.040 | 041 | Vinyl Chloride | EPA 624.1 |
| 110.040 | 042 | m-Xylene | EPA 624.1 |
| 110.040 | 043 | o-Xylene | EPA 624.1 |
| 110.040 | 045 | Trichlorofluoromethane | EPA 624.1 |
| 110.040 | 046 | m+p-Xylene | EPA 624.1 |

| | | | |
|---|---|---|---|
| 110.040 | 047 | 2-Butanone (MEK) | EPA 624.1 |

**Field of Accreditation:**111 - Semi-volatile Organic Constituents in Non-Potable Water

| | | | |
|---|---|---|---|
| 111.055 | 001 | Aldrin | EPA 608.3 |
| 111.055 | 002 | alpha-BHC | EPA 608.3 |
| 111.055 | 003 | beta-BHC | EPA 608.3 |
| 111.055 | 004 | delta-BHC | EPA 608.3 |
| 111.055 | 005 | gamma-BHC (Lindane) | EPA 608.3 |
| 111.055 | 006 | Chlordane | EPA 608.3 |
| 111.055 | 007 | 4,4'-DDD | EPA 608.3 |
| 111.055 | 008 | 4,4'-DDE | EPA 608.3 |
| 111.055 | 009 | 4,4'-DDT | EPA 608.3 |
| 111.055 | 010 | Dieldrin | EPA 608.3 |
| 111.055 | 011 | Endosulfan I | EPA 608.3 |
| 111.055 | 012 | Endosulfan II | EPA 608.3 |
| 111.055 | 013 | Endosulfan Sulfate | EPA 608.3 |
| 111.055 | 014 | Endrin | EPA 608.3 |
| 111.055 | 015 | Endrin Aldehyde | EPA 608.3 |
| 111.055 | 016 | Heptachlor | EPA 608.3 |
| 111.055 | 017 | Heptachlor Epoxide | EPA 608.3 |
| 111.055 | 019 | PCB-1016 (Aroclor-1016) | EPA 608.3 |
| 111.055 | 020 | PCB-1221 (Aroclor-1221) | EPA 608.3 |
| 111.055 | 021 | PCB-1232 (Aroclor-1232) | EPA 608.3 |
| 111.055 | 022 | PCB-1242 (Aroclor-1242) | EPA 608.3 |
| 111.055 | 023 | PCB-1248 (Aroclor-1248) | EPA 608.3 |
| 111.055 | 024 | PCB-1254 (Aroclor-1254) | EPA 608.3 |
| 111.055 | 025 | PCB-1260 (Aroclor-1260) | EPA 608.3 |
| 111.055 | 060 | Toxaphene | EPA 608.3 |
| 111.160 | 001 | Acenaphthene | EPA 625.1 |
| 111.160 | 002 | Acenaphthylene | EPA 625.1 |
| 111.160 | 003 | Anthracene | EPA 625.1 |
| 111.160 | 004 | Benzidine | EPA 625.1 |
| 111.160 | 005 | Benzo(a)anthracene | EPA 625.1 |
| 111.160 | 006 | Benzo(a)pyrene | EPA 625.1 |
| 111.160 | 007 | Benzo(b)fluoranthene | EPA 625.1 |
| 111.160 | 008 | Benzo(g,h,i)perylene | EPA 625.1 |
| 111.160 | 009 | Benzo(k)fluoranthene | EPA 625.1 |
| 111.160 | 010 | Bis(2-chloroethoxy) Methane | EPA 625.1 |
| 111.160 | 011 | Bis(2-chloroethyl) Ether | EPA 625.1 |
| 111.160 | 012 | bis(2-Chloroisopropyl) ether (2,2'-Oxybis[1-chloroprop | EPA 625.1 |
| 111.160 | 013 | Bis(2-ethylhexyl)phthalate (Di(2-ethylhexyl) phthalate) | EPA 625.1 |
| 111.160 | 014 | 4-Bromophenyl Phenyl Ether | EPA 625.1 |
| 111.160 | 015 | Butyl Benzyl Phthalate | EPA 625.1 |

| | | | |
|---|---|---|---|
| 111.160 | 016 | 2-Chloronaphthalene | EPA 625.1 |
| 111.160 | 017 | 4-Chlorophenyl Phenyl Ether | EPA 625.1 |
| 111.160 | 018 | Chrysene | EPA 625.1 |
| 111.160 | 019 | Dibenz(a,h)anthracene | EPA 625.1 |
| 111.160 | 020 | 3,3'-Dichlorobenzidine | EPA 625.1 |
| 111.160 | 021 | Diethyl Phthalate | EPA 625.1 |
| 111.160 | 022 | Dimethyl Phthalate | EPA 625.1 |
| 111.160 | 023 | Di-n-butyl Phthalate | EPA 625.1 |
| 111.160 | 024 | 2,4-Dinitrotoluene | EPA 625.1 |
| 111.160 | 025 | 2,6-Dinitrotoluene | EPA 625.1 |
| 111.160 | 026 | Di-n-octyl Phthalate | EPA 625.1 |
| 111.160 | 027 | Fluoranthene | EPA 625.1 |
| 111.160 | 028 | Fluorene | EPA 625.1 |
| 111.160 | 029 | Hexachlorobenzene | EPA 625.1 |
| 111.160 | 030 | Hexachlorobutadiene | EPA 625.1 |
| 111.160 | 031 | Hexachloroethane | EPA 625.1 |
| 111.160 | 032 | Indeno(1,2,3-c,d)pyrene | EPA 625.1 |
| 111.160 | 033 | Isophorone | EPA 625.1 |
| 111.160 | 034 | Naphthalene | EPA 625.1 |
| 111.160 | 035 | Nitrobenzene | EPA 625.1 |
| 111.160 | 036 | N-nitroso-di-n-propylamine | EPA 625.1 |
| 111.160 | 037 | Phenanthrene | EPA 625.1 |
| 111.160 | 038 | Pyrene | EPA 625.1 |
| 111.160 | 040 | 4-Chloro-3-methylphenol | EPA 625.1 |
| 111.160 | 041 | 2-Chlorophenol | EPA 625.1 |
| 111.160 | 042 | 2,4-Dichlorophenol | EPA 625.1 |
| 111.160 | 043 | 2,4-Dimethylphenol | EPA 625.1 |
| 111.160 | 044 | 2,4-Dinitrophenol | EPA 625.1 |
| 111.160 | 045 | 2-Methyl-4,6-dinitrophenol | EPA 625.1 |
| 111.160 | 046 | 2-Nitrophenol | EPA 625.1 |
| 111.160 | 047 | 4-Nitrophenol | EPA 625.1 |
| 111.160 | 048 | Pentachlorophenol | EPA 625.1 |
| 111.160 | 049 | Phenol | EPA 625.1 |
| 111.160 | 050 | 2,4,6-Trichlorophenol | EPA 625.1 |
| 111.160 | 108 | N-nitrosodimethylamine | EPA 625.1 |
| 111.160 | 110 | N-nitrosodiphenylamine | EPA 625.1 |

**Field of Accreditation:**114 - Inorganic Constituents in Hazardous Waste

| | | | |
|---|---|---|---|
| 114.315 | 002 | Antimony | EPA 6010 B |
| 114.315 | 003 | Arsenic | EPA 6010 B |
| 114.315 | 004 | Barium | EPA 6010 B |
| 114.315 | 005 | Beryllium | EPA 6010 B |
| 114.315 | 007 | Cadmium | EPA 6010 B |

| | | | |
|---|---|---|---|
| 114.315 | 009 | Chromium | EPA 6010 B |
| 114.315 | 010 | Cobalt | EPA 6010 B |
| 114.315 | 011 | Copper | EPA 6010 B |
| 114.315 | 013 | Lead | EPA 6010 B |
| 114.315 | 016 | Molybdenum | EPA 6010 B |
| 114.315 | 017 | Nickel | EPA 6010 B |
| 114.315 | 019 | Selenium | EPA 6010 B |
| 114.315 | 020 | Silver | EPA 6010 B |
| 114.315 | 023 | Thallium | EPA 6010 B |
| 114.315 | 026 | Vanadium | EPA 6010 B |
| 114.315 | 027 | Zinc | EPA 6010 B |
| 114.535 | 001 | Mercury | EPA 7471 A |

**Field of Accreditation:**115 - Leaching/Extraction Tests and Physical Characteristics of Hazardous Waste

| | | | |
|---|---|---|---|
| 115.055 | 001 | Waste Extraction Test (WET) | CCR Chapter11, Article 5, Appendix II |
| 115.085 | 001 | Toxicity Characteristic Leaching Procedure (TCLP) | EPA 1311 |
| 115.135 | 001 | Corrosivity - pH Determination | EPA 9045 C |

**Field of Accreditation:**116 - Volatile Organic Compounds in Hazardous Waste

| | | | |
|---|---|---|---|
| 116.220 | 001 | Gasoline Range Organics (GRO) | EPA 8015 B |
| 116.220 | 002 | Gasoline Range Organics (GRO) [LUFT Range] | EPA 8015 B |
| 116.225 | 001 | Benzene | EPA 8021 B |
| 116.225 | 017 | Ethylbenzene | EPA 8021 B |
| 116.225 | 023 | Toluene | EPA 8021 B |
| 116.225 | 028 | m+p-Xylene | EPA 8021 B |
| 116.225 | 029 | o-Xylene | EPA 8021 B |
| 116.265 | 001 | Benzene | EPA 8260 B |
| 116.265 | 002 | Bromobenzene | EPA 8260 B |
| 116.265 | 003 | Bromochloromethane | EPA 8260 B |
| 116.265 | 004 | Bromodichloromethane | EPA 8260 B |
| 116.265 | 005 | Bromoform | EPA 8260 B |
| 116.265 | 006 | Bromomethane (Methyl Bromide) | EPA 8260 B |
| 116.265 | 007 | n-Butylbenzene | EPA 8260 B |
| 116.265 | 008 | sec-Butylbenzene | EPA 8260 B |
| 116.265 | 009 | tert-Butylbenzene | EPA 8260 B |
| 116.265 | 010 | Carbon Disulfide | EPA 8260 B |
| 116.265 | 011 | Carbon Tetrachloride | EPA 8260 B |
| 116.265 | 012 | Chlorobenzene | EPA 8260 B |
| 116.265 | 013 | Chlorodibromomethane (Dibromochloromethane) | EPA 8260 B |
| 116.265 | 014 | Chloroethane | EPA 8260 B |
| 116.265 | 015 | Chloroform | EPA 8260 B |
| 116.265 | 016 | Chloromethane (Methyl Chloride) | EPA 8260 B |
| 116.265 | 017 | Dibromomethane | EPA 8260 B |
| 116.265 | 018 | Dichlorodifluoromethane (Freon 12) | EPA 8260 B |

As of 4/20/2023 , this list supersedes all previous lists for this certificate number.
Customers: Please verify the current accreditation standing with the State.

| | | | |
|---|---|---|---|
| 116.265 | 019 | cis-1,2-Dichloroethylene (cis 1,2 Dichloroethene) | EPA 8260 B |
| 116.265 | 020 | trans-1,2-Dichloroethylene (trans- 1,2 Dichloroethene) | EPA 8260 B |
| 116.265 | 021 | cis-1,3-Dichloropropylene (cis 1,3 Dichloropropene) | EPA 8260 B |
| 116.265 | 022 | trans-1,3-Dichloropropylene (trans-1,3 Dichloropropen | EPA 8260 B |
| 116.265 | 023 | Ethylbenzene | EPA 8260 B |
| 116.265 | 024 | Hexachlorobutadiene | EPA 8260 B |
| 116.265 | 025 | Methyl tert-butyl Ether (MTBE) | EPA 8260 B |
| 116.265 | 026 | Methylene Chloride (Dichloromethane) | EPA 8260 B |
| 116.265 | 027 | Naphthalene | EPA 8260 B |
| 116.265 | 028 | Nitrobenzene | EPA 8260 B |
| 116.265 | 029 | N-propylbenzene | EPA 8260 B |
| 116.265 | 030 | Styrene | EPA 8260 B |
| 116.265 | 031 | Tetrachloroethylene (Tetrachloroethene) | EPA 8260 B |
| 116.265 | 032 | Toluene | EPA 8260 B |
| 116.265 | 033 | Trichloroethylene (Trichloroethene) | EPA 8260 B |
| 116.265 | 034 | Trichlorofluoromethane | EPA 8260 B |
| 116.265 | 035 | Vinyl Chloride | EPA 8260 B |
| 116.265 | 036 | m+p-Xylene | EPA 8260 B |
| 116.265 | 037 | o-Xylene | EPA 8260 B |
| 116.265 | 040 | 1,1-Dichloroethane | EPA 8260 B |
| 116.265 | 041 | 1,1-Dichloroethylene (1,1-Dichloroethene) | EPA 8260 B |
| 116.265 | 042 | 1,1,1-Trichloroethane | EPA 8260 B |
| 116.265 | 043 | 1,1,1,2-Tetrachloroethane | EPA 8260 B |
| 116.265 | 044 | 1,1,2,2-Tetrachloroethane | EPA 8260 B |
| 116.265 | 045 | 1,1,2-Trichloroethane | EPA 8260 B |
| 116.265 | 046 | 1,2-Dichlorobenzene | EPA 8260 B |
| 116.265 | 047 | 1,2-Dichloroethane (Ethylene Dichloride) | EPA 8260 B |
| 116.265 | 048 | 1,2-Dibromoethane (EDB) | EPA 8260 B |
| 116.265 | 049 | 1,2-Dibromo-3-chloropropane (DBCP) | EPA 8260 B |
| 116.265 | 050 | 1,2-Dichloropropane | EPA 8260 B |
| 116.265 | 051 | 1,2,3-Trichloropropane (TCP) | EPA 8260 B |
| 116.265 | 052 | 1,2,4-Trichlorobenzene | EPA 8260 B |
| 116.265 | 053 | 1,3-Dichlorobenzene | EPA 8260 B |
| 116.265 | 054 | 1,4-Dichlorobenzene | EPA 8260 B |
| 116.265 | 055 | 2-Chloroethyl vinyl Ether | EPA 8260 B |
| 116.265 | 056 | 4-Chlorotoluene | EPA 8260 B |
| 116.265 | 057 | 4-Methyl-2-pentanone (Methyl Isobutyl Ketone) | EPA 8260 B |
| 116.266 | 001 | Gasoline Range Organics (GRO) | EPA 8260 B |
| 116.266 | 002 | Gasoline Range Organics (GRO) [LUFT Range] | EPA 8260 B |

**Field of Accreditation:**117 - Semi-volatile Organic Chemistry of Hazardous Waste

| | | | |
|---|---|---|---|
| 117.235 | 002 | Diesel Range Organics (DRO) | EPA 8015 B |
| 117.235 | 003 | Diesel Range Organics (DRO) [LUFT Range] | EPA 8015 B |

As of 4/20/2023 , this list supersedes all previous lists for this certificate number.
Customers: Please verify the current accreditation standing with the State.

| | | | |
|---|---|---|---|
| 117.235 | 004 | Oil Range Organics (ORO) [LUFT Range] | EPA 8015 B |
| 117.315 | 001 | Aldrin | EPA 8081 A |
| 117.315 | 002 | alpha-BHC | EPA 8081 A |
| 117.315 | 003 | beta-BHC | EPA 8081 A |
| 117.315 | 004 | delta-BHC | EPA 8081 A |
| 117.315 | 005 | gamma-BHC (Lindane) | EPA 8081 A |
| 117.315 | 006 | Chlordane (total) | EPA 8081 A |
| 117.315 | 008 | 4,4'-DDD | EPA 8081 A |
| 117.315 | 009 | 4,4'-DDE | EPA 8081 A |
| 117.315 | 010 | 4,4'-DDT | EPA 8081 A |
| 117.315 | 011 | Dieldrin | EPA 8081 A |
| 117.315 | 012 | Endosulfan I | EPA 8081 A |
| 117.315 | 013 | Endosulfan II | EPA 8081 A |
| 117.315 | 014 | Endosulfan Sulfate | EPA 8081 A |
| 117.315 | 015 | Endrin | EPA 8081 A |
| 117.315 | 016 | Endrin Aldehyde | EPA 8081 A |
| 117.315 | 017 | Endrin Ketone | EPA 8081 A |
| 117.315 | 018 | Heptachlor | EPA 8081 A |
| 117.315 | 019 | Heptachlor Epoxide | EPA 8081 A |
| 117.315 | 020 | Methoxychlor | EPA 8081 A |
| 117.315 | 021 | Toxaphene | EPA 8081 A |
| 117.335 | 001 | Aroclor 1016 | EPA 8082 |
| 117.335 | 002 | Aroclor 1221 | EPA 8082 |
| 117.335 | 003 | Aroclor 1232 | EPA 8082 |
| 117.335 | 004 | Aroclor 1242 | EPA 8082 |
| 117.335 | 005 | Aroclor 1248 | EPA 8082 |
| 117.335 | 006 | Aroclor 1254 | EPA 8082 |
| 117.335 | 007 | Aroclor 1260 | EPA 8082 |
| 117.435 | 001 | Acenaphthene | EPA 8270 C |
| 117.435 | 002 | Acenaphthylene | EPA 8270 C |
| 117.435 | 004 | Anthracene | EPA 8270 C |
| 117.435 | 005 | Benzidine | EPA 8270 C |
| 117.435 | 006 | Benzoic Acid | EPA 8270 C |
| 117.435 | 007 | Benzo(a)anthracene | EPA 8270 C |
| 117.435 | 008 | Benzo(b)fluoranthene | EPA 8270 C |
| 117.435 | 009 | Benzo(k)fluoranthene | EPA 8270 C |
| 117.435 | 010 | Benzo(g,h,i)perylene | EPA 8270 C |
| 117.435 | 011 | Benzo(a)pyrene | EPA 8270 C |
| 117.435 | 012 | Benzyl Alcohol | EPA 8270 C |
| 117.435 | 013 | Bis(2-chloroethoxy) Methane | EPA 8270 C |
| 117.435 | 014 | Bis(2-chloroethyl) Ether | EPA 8270 C |
| 117.435 | 015 | Bis(2-ethylhexyl)phthalate (Di(2-ethylhexyl) phthalate) | EPA 8270 C |

| | | | |
|---|---|---|---|
| 117.435 | 016 | Butyl Benzyl Phthalate | EPA 8270 C |
| 117.435 | 017 | Chrysene | EPA 8270 C |
| 117.435 | 018 | Dibenz(a,h)anthracene | EPA 8270 C |
| 117.435 | 019 | Dibenzofuran | EPA 8270 C |
| 117.435 | 020 | Di-n-butyl Phthalate | EPA 8270 C |
| 117.435 | 021 | Diethyl Phthalate | EPA 8270 C |
| 117.435 | 022 | Dimethyl Phthalate | EPA 8270 C |
| 117.435 | 023 | Di-n-octyl Phthalate | EPA 8270 C |
| 117.435 | 024 | Fluoranthene | EPA 8270 C |
| 117.435 | 025 | Fluorene | EPA 8270 C |
| 117.435 | 026 | Naphthalene | EPA 8270 C |
| 117.435 | 027 | Nitrobenzene | EPA 8270 C |
| 117.435 | 029 | Pentachlorophenol | EPA 8270 C |
| 117.435 | 030 | 1-Chloronaphthalene | EPA 8270 C |
| 117.435 | 031 | 1,2-Dichlorobenzene | EPA 8270 C |
| 117.435 | 032 | 1,3-Dichlorobenzene | EPA 8270 C |
| 117.435 | 033 | 1,4-Dichlorobenzene | EPA 8270 C |
| 117.435 | 034 | 2-Chloronaphthalene | EPA 8270 C |
| 117.435 | 035 | 2-Chlorophenol | EPA 8270 C |
| 117.435 | 036 | 2,4-Dichlorophenol | EPA 8270 C |
| 117.435 | 037 | 2,4-Dimethylphenol | EPA 8270 C |
| 117.435 | 038 | 2,4-Dinitrophenol | EPA 8270 C |
| 117.435 | 039 | 2,4-Dinitrotoluene | EPA 8270 C |
| 117.435 | 040 | 2,6-Dichlorophenol | EPA 8270 C |
| 117.435 | 041 | 2,6-Dinitrotoluene | EPA 8270 C |
| 117.435 | 042 | 2-Nitroaniline | EPA 8270 C |
| 117.435 | 043 | 2-Nitrophenol | EPA 8270 C |
| 117.435 | 044 | 3-Nitroaniline | EPA 8270 C |
| 117.435 | 045 | 3,3'-Dichlorobenzidine | EPA 8270 C |
| 117.435 | 046 | 4-Chloroaniline | EPA 8270 C |
| 117.435 | 047 | 4-Chloro-3-methylphenol | EPA 8270 C |
| 117.435 | 048 | 4-Bromophenyl Phenyl Ether | EPA 8270 C |
| 117.435 | 049 | 4-Chlorophenyl Phenyl Ether | EPA 8270 C |
| 117.435 | 050 | 4-Nitroaniline | EPA 8270 C |
| 117.435 | 051 | 4-Nitrophenol | EPA 8270 C |
| 117.435 | 088 | N-nitrosodimethylamine | EPA 8270 C |
| 117.435 | 089 | N-nitrosodiphenylamine | EPA 8270 C |
| 117.435 | 090 | N-nitroso-di-n-propylamine | EPA 8270 C |
| 117.435 | 091 | Indeno(1,2,3-c,d)pyrene | EPA 8270 C |
| 117.435 | 092 | Isophorone | EPA 8270 C |
| 117.435 | 093 | 2-Methylnaphthalene | EPA 8270 C |
| 117.435 | 094 | Phenanthrene | EPA 8270 C |

| | | | |
|---|---|---|---|
| **Field of Accreditation:**130 - Inorganic constituents in Hazardous waste (Matrix Aqueous) | | | |
| 130.010 | 002 | Antimony | EPA 6010 B |
| 130.010 | 003 | Arsenic | EPA 6010 B |
| 130.010 | 004 | Barium | EPA 6010 B |
| 130.010 | 005 | Beryllium | EPA 6010 B |
| 130.010 | 007 | Cadmium | EPA 6010 B |
| 130.010 | 009 | Chromium | EPA 6010 B |
| 130.010 | 010 | Cobalt | EPA 6010 B |
| 130.010 | 011 | Copper | EPA 6010 B |
| 130.010 | 013 | Lead | EPA 6010 B |
| 130.010 | 016 | Molybdenum | EPA 6010 B |
| 130.010 | 017 | Nickel | EPA 6010 B |
| 130.010 | 019 | Selenium | EPA 6010 B |
| 130.010 | 020 | Silver | EPA 6010 B |
| 130.010 | 023 | Thallium | EPA 6010 B |
| 130.010 | 026 | Vanadium | EPA 6010 B |
| 130.010 | 027 | Zinc | EPA 6010 B |
| 130.140 | 001 | Chromium VI (Hexavalent Chromium) | EPA 7196 A |
| 130.250 | 001 | Mercury | EPA 7470 A |
| 130.550 | 001 | Total Chlorine | EPA 9075 |
| 130.555 | 001 | Total Organic Halides | EPA 9076 |
| **Field of Accreditation:**131 - Leaching/Extraction, Physical Chacterstics in Hazardous Waste (Matrix Aqueous) | | | |
| 131.010 | 001 | Waste Extraction Test (WET) | CCR Chapter11, Article 5, Appendix II |
| 131.040 | 001 | Toxicity Characteristic Leaching Procedure (TCLP) | EPA 1311 |
| 131.060 | 001 | Ignitability | EPA 1010 |
| 131.080 | 001 | Ignitability | EPA 1020 A |
| 131.110 | 001 | Corrosivity - pH Determination | EPA 9040 B |
| **Field of Accreditation:**132 - Volatile Organic Compounds in Hazardous Waste (Matrix Aqueous) | | | |
| 132.015 | 001 | Gasoline Range Organics (GRO) | EPA 8015 B |
| 132.015 | 002 | Gasoline Range Organics (GRO) [LUFT Range] | EPA 8015 B |
| 132.020 | 001 | Benzene | EPA 8021 B |
| 132.020 | 017 | Ethylbenzene | EPA 8021 B |
| 132.020 | 023 | Toluene | EPA 8021 B |
| 132.020 | 028 | m+p-Xylene | EPA 8021 B |
| 132.020 | 029 | o-Xylene | EPA 8021 B |
| 132.060 | 001 | Benzene | EPA 8260 B |
| 132.060 | 002 | Bromobenzene | EPA 8260 B |
| 132.060 | 003 | Bromochloromethane | EPA 8260 B |
| 132.060 | 004 | Bromodichloromethane | EPA 8260 B |
| 132.060 | 005 | Bromoform | EPA 8260 B |
| 132.060 | 006 | Bromomethane (Methyl Bromide) | EPA 8260 B |
| 132.060 | 007 | n-Butylbenzene | EPA 8260 B |

As of 4/20/2023 , this list supersedes all previous lists for this certificate number.
Customers: Please verify the current accreditation standing with the State.

| | | | |
|---|---|---|---|
| 132.060 | 008 | sec-Butylbenzene | EPA 8260 B |
| 132.060 | 009 | tert-Butylbenzene | EPA 8260 B |
| 132.060 | 010 | Carbon Disulfide | EPA 8260 B |
| 132.060 | 011 | Carbon Tetrachloride | EPA 8260 B |
| 132.060 | 012 | Chlorobenzene | EPA 8260 B |
| 132.060 | 013 | Chlorodibromomethane (Dibromochloromethane) | EPA 8260 B |
| 132.060 | 014 | Chloroethane | EPA 8260 B |
| 132.060 | 015 | Chloroform | EPA 8260 B |
| 132.060 | 016 | Chloromethane (Methyl Chloride) | EPA 8260 B |
| 132.060 | 017 | Dibromomethane | EPA 8260 B |
| 132.060 | 018 | Dichlorodifluoromethane (Freon 12) | EPA 8260 B |
| 132.060 | 019 | cis-1,2-Dichloroethylene (cis 1,2 Dichloroethene) | EPA 8260 B |
| 132.060 | 020 | trans-1,2-Dichloroethylene (trans- 1,2 Dichloroethene) | EPA 8260 B |
| 132.060 | 021 | cis-1,3-Dichloropropylene (cis 1,3 Dichloropropene) | EPA 8260 B |
| 132.060 | 022 | trans-1,3-Dichloropropylene (trans-1,3 Dichloropropen | EPA 8260 B |
| 132.060 | 023 | Ethylbenzene | EPA 8260 B |
| 132.060 | 024 | Hexachlorobutadiene | EPA 8260 B |
| 132.060 | 025 | Methyl tert-butyl Ether (MTBE) | EPA 8260 B |
| 132.060 | 026 | Methylene Chloride (Dichloromethane) | EPA 8260 B |
| 132.060 | 027 | Naphthalene | EPA 8260 B |
| 132.060 | 028 | Nitrobenzene | EPA 8260 B |
| 132.060 | 029 | N-propylbenzene | EPA 8260 B |
| 132.060 | 030 | Styrene | EPA 8260 B |
| 132.060 | 031 | Tetrachloroethylene (Tetrachloroethene) | EPA 8260 B |
| 132.060 | 032 | Toluene | EPA 8260 B |
| 132.060 | 033 | Trichloroethylene (Trichloroethene) | EPA 8260 B |
| 132.060 | 034 | Trichlorofluoromethane | EPA 8260 B |
| 132.060 | 035 | Vinyl Chloride | EPA 8260 B |
| 132.060 | 036 | m+p-Xylene | EPA 8260 B |
| 132.060 | 037 | o-Xylene | EPA 8260 B |
| 132.060 | 040 | 1,1-Dichloroethane | EPA 8260 B |
| 132.060 | 041 | 1,1-Dichloroethylene (1,1-Dichloroethene) | EPA 8260 B |
| 132.060 | 042 | 1,1,1-Trichloroethane | EPA 8260 B |
| 132.060 | 043 | 1,1,1,2-Tetrachloroethane | EPA 8260 B |
| 132.060 | 044 | 1,1,2,2-Tetrachloroethane | EPA 8260 B |
| 132.060 | 045 | 1,1,2-Trichloroethane | EPA 8260 B |
| 132.060 | 046 | 1,2-Dichlorobenzene | EPA 8260 B |
| 132.060 | 047 | 1,2-Dichloroethane (Ethylene Dichloride) | EPA 8260 B |
| 132.060 | 048 | 1,2-Dibromoethane (EDB) | EPA 8260 B |
| 132.060 | 049 | 1,2-Dibromo-3-chloropropane (DBCP) | EPA 8260 B |
| 132.060 | 050 | 1,2-Dichloropropane | EPA 8260 B |
| 132.060 | 051 | 1,2,3-Trichloropropane (TCP) | EPA 8260 B |

| | | | |
|---|---|---|---|
| 132.060 | 052 | 1,2,4-Trichlorobenzene | EPA 8260 B |
| 132.060 | 053 | 1,3-Dichlorobenzene | EPA 8260 B |
| 132.060 | 054 | 1,4-Dichlorobenzene | EPA 8260 B |
| 132.060 | 055 | 2-Chloroethyl vinyl Ether | EPA 8260 B |
| 132.060 | 056 | 4-Chlorotoluene | EPA 8260 B |
| 132.061 | 001 | Gasoline Range Organics (GRO) | EPA 8260 B |
| 132.061 | 002 | Gasoline Range Organics (GRO) [LUFT Range] | EPA 8260 B |

**Field of Accreditation:** 133 - Semi-Volatile Organic Chemistry in Hazardous Waste (Matrix Aqueous)

| | | | |
|---|---|---|---|
| 133.010 | 002 | Diesel Range Organics (DRO) | EPA 8015 B |
| 133.010 | 003 | Diesel Range Organics (DRO) [LUFT Range] | EPA 8015 B |
| 133.090 | 001 | Aldrin | EPA 8081 A |
| 133.090 | 002 | alpha-BHC | EPA 8081 A |
| 133.090 | 003 | beta-BHC | EPA 8081 A |
| 133.090 | 004 | delta-BHC | EPA 8081 A |
| 133.090 | 005 | gamma-BHC (Lindane) | EPA 8081 A |
| 133.090 | 006 | Chlordane | EPA 8081 A |
| 133.090 | 008 | 4,4'-DDD | EPA 8081 A |
| 133.090 | 009 | 4,4'-DDE | EPA 8081 A |
| 133.090 | 010 | 4,4'-DDT | EPA 8081 A |
| 133.090 | 011 | Dieldrin | EPA 8081 A |
| 133.090 | 012 | Endosulfan I | EPA 8081 A |
| 133.090 | 013 | Endosulfan II | EPA 8081 A |
| 133.090 | 014 | Endosulfan Sulfate | EPA 8081 A |
| 133.090 | 015 | Endrin | EPA 8081 A |
| 133.090 | 016 | Endrin Aldehyde | EPA 8081 A |
| 133.090 | 017 | Endrin Ketone | EPA 8081 A |
| 133.090 | 018 | Heptachlor | EPA 8081 A |
| 133.090 | 019 | Heptachlor Epoxide | EPA 8081 A |
| 133.090 | 020 | Methoxychlor | EPA 8081 A |
| 133.090 | 021 | Toxaphene | EPA 8081 A |
| 133.120 | 001 | Aroclor 1016 | EPA 8082 |
| 133.120 | 002 | Aroclor 1221 | EPA 8082 |
| 133.120 | 003 | Aroclor 1232 | EPA 8082 |
| 133.120 | 004 | Aroclor 1242 | EPA 8082 |
| 133.120 | 005 | Aroclor 1248 | EPA 8082 |
| 133.120 | 006 | Aroclor 1254 | EPA 8082 |
| 133.120 | 007 | Aroclor 1260 | EPA 8082 |
| 133.230 | 001 | Acenaphthene | EPA 8270 C |
| 133.230 | 002 | Acenaphthylene | EPA 8270 C |
| 133.230 | 004 | Anthracene | EPA 8270 C |
| 133.230 | 005 | Benzidine | EPA 8270 C |
| 133.230 | 006 | Benzoic Acid | EPA 8270 C |

| | | | |
|---|---|---|---|
| 133.230 | 007 | Benzo(a)anthracene | EPA 8270 C |
| 133.230 | 008 | Benzo(b)fluoranthene | EPA 8270 C |
| 133.230 | 009 | Benzo(k)fluoranthene | EPA 8270 C |
| 133.230 | 010 | Benzo(g,h,i)perylene | EPA 8270 C |
| 133.230 | 011 | Benzo(a)pyrene | EPA 8270 C |
| 133.230 | 012 | Benzyl Alcohol | EPA 8270 C |
| 133.230 | 013 | Bis(2-chloroethoxy) Methane | EPA 8270 C |
| 133.230 | 014 | Bis(2-chloroethyl) Ether | EPA 8270 C |
| 133.230 | 015 | Bis(2-ethylhexyl)phthalate (Di(2-ethylhexyl) phthalate) | EPA 8270 C |
| 133.230 | 016 | Butyl Benzyl Phthalate | EPA 8270 C |
| 133.230 | 017 | Chrysene | EPA 8270 C |
| 133.230 | 018 | Dibenz(a,h)anthracene | EPA 8270 C |
| 133.230 | 019 | Dibenzofuran | EPA 8270 C |
| 133.230 | 020 | Di-n-butyl Phthalate | EPA 8270 C |
| 133.230 | 021 | Diethyl Phthalate | EPA 8270 C |
| 133.230 | 022 | Dimethyl Phthalate | EPA 8270 C |
| 133.230 | 023 | Di-n-octyl Phthalate | EPA 8270 C |
| 133.230 | 024 | Fluoranthene | EPA 8270 C |
| 133.230 | 025 | Fluorene | EPA 8270 C |
| 133.230 | 026 | Naphthalene | EPA 8270 C |
| 133.230 | 027 | Nitrobenzene | EPA 8270 C |
| 133.230 | 029 | Pentachlorophenol | EPA 8270 C |
| 133.230 | 030 | 1-Chloronaphthalene | EPA 8270 C |
| 133.230 | 031 | 1,2-Dichlorobenzene | EPA 8270 C |
| 133.230 | 032 | 1,3-Dichlorobenzene | EPA 8270 C |
| 133.230 | 033 | 1,4-Dichlorobenzene | EPA 8270 C |
| 133.230 | 035 | 2-Chlorophenol | EPA 8270 C |
| 133.230 | 036 | 2,4-Dichlorophenol | EPA 8270 C |
| 133.230 | 037 | 2,4-Dimethylphenol | EPA 8270 C |
| 133.230 | 038 | 2,4-Dinitrophenol | EPA 8270 C |
| 133.230 | 039 | 2,4-Dinitrotoluene | EPA 8270 C |
| 133.230 | 040 | 2,6-Dichlorophenol | EPA 8270 C |
| 133.230 | 041 | 2,6-Dinitrotoluene | EPA 8270 C |
| 133.230 | 042 | 2-Nitroaniline | EPA 8270 C |
| 133.230 | 043 | 2-Nitrophenol | EPA 8270 C |
| 133.230 | 044 | 3-Nitroaniline | EPA 8270 C |
| 133.230 | 045 | 3,3'-Dichlorobenzidine | EPA 8270 C |
| 133.230 | 046 | 4-Chloroaniline | EPA 8270 C |
| 133.230 | 047 | 4-Chloro-3-methylphenol | EPA 8270 C |
| 133.230 | 048 | 4-Bromophenyl Phenyl Ether | EPA 8270 C |
| 133.230 | 049 | 4-Chlorophenyl Phenyl Ether | EPA 8270 C |
| 133.230 | 050 | 4-Nitroaniline | EPA 8270 C |

| | | | |
|---|---|---|---|
| 133.230 | 051 | 4-Nitrophenol | EPA 8270 C |
| 133.230 | 088 | N-nitrosodimethylamine | EPA 8270 C |
| 133.230 | 089 | N-nitrosodiphenylamine | EPA 8270 C |
| 133.230 | 090 | N-nitroso-di-n-propylamine | EPA 8270 C |
| 133.230 | 091 | Indeno(1,2,3-c,d)pyrene | EPA 8270 C |
| 133.230 | 092 | Isophorone | EPA 8270 C |
| 133.230 | 093 | 2-Methylnaphthalene | EPA 8270 C |
| 133.230 | 094 | Phenanthrene | EPA 8270 C |

DeMenno-Kerdoon

## Table D-1a Storage Tanks: Waste Oil

| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| $501_1$ | Naphtha System | Light Distillate | Light Naphtha | 15 | 17.83 | 16.83 | 22,260 | 530 | 22,260 | 530 | Flat | CS | 1.0 |
| $502_1$ | Naphtha System | Light Distillate | Light Naphtha | 15 | 17.83 | 16.83 | 22,260 | 530 | 21,000 | 500 | Flat | CS | 1.0 |
| $503_1$ | Naphtha System | Light Distillate | Light Naphtha | 15 | 18 | 15.83 | 22,473 | 535.1 | 21,000 | 500 | Flat | CS | 1.0 |
| $504_1$ | Naphtha System | Light Distillate | Light Naphtha | 15 | 17.92 | 16.83 | 22,362 | 532.4 | 22,260 | 530 | Flat | CS | 1.0 |
| $505_1$ | Naphtha System | Light Distillate | Light Naphtha | 15 | 17.83 | 16.83 | 22,260 | 530 | 22,260 | 530 | Flat | CS | 1.0 |
| $506_1$ | MDO Tanks | MDO | Waste Oil | 12 | 25.67 | 24.67 | 20,874 | 497 | 20,874 | 497 | Flat | CS | 1.0 |
| $507_1$ | MDO Tanks | MDO | Waste Oil | 12 | 25.67 | 24.67 | 20,874 | 497 | 20,874 | 497 | Flat | CS | 1.0 |
| $520_1$ | MDO Tanks | MDO | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $521_1$ | MDO Tanks | MDO | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $522_1$ | MDO Tanks | MDO | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $523_1$ | MDO Tanks | MDO | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $524_1$ | MDO Tanks | MDO | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $525_1$ | MDO Tanks | MDO | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $526_1$ | Waste Oil Receiving & Storage | Waste Oil | -- | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $528_1$ | Waste Oil Receiving & Storage | Waste Oil | -- | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $530_1$ | Waste Oil Receiving & Storage | Waste Oil | -- | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |



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| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| $532_1$ | Waste Oil Receiving & Storage | Waste Oil | Oily Water | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $1001_2$ | Waste Oil Receiving & Storage | Waste Oil | Oily Water | 14 | 37.00 | 36.0 | 41,450 | 987 | 41,450 | 987 | Flat | CS | 1.0 |
| $1002_2$ | Waste Oil Receiving & Storage | Waste Oil | -- | 14 | 37.00 | 36.0 | 41,454 | 987 | 41,454 | 987 | Flat | CS | 1.0 |
| $1003_2$ | Waste Oil Receiving & Storage | Waste Oil | Oily Water | 14 | 37.00 | 36.0 | 41,454 | 987 | 41,454 | 987 | Flat | CS | 1.0 |
| $1004_2$ | Waste Oil Receiving & Storage | Waste Oil | -- | 14 | 37.00 | 36.0 | 41,454 | 987 | 41,454 | 987 | Flat | CS | 1.0 |
| $1005_2$ | Waste Oil Receiving & Storage | Waste Oil | -- | 14 | 37.00 | 36.0 | 41,454 | 987 | 41,454 | 987 | Flat | CS | 1.0 |
| $1006_2$ | Waste Oil Receiving & Storage | Waste Oil | -- | 14 | 37.00 | 36.0 | 41,454 | 987 | 41,454 | 987 | Flat | CS | 1.0 |
| $1007_2$ | Waste Oil Receiving & Storage | Waste Oil | -- | 14 | 37.00 | 36.0 | 41,454 | 987 | 41,454 | 987 | Flat | CS | 1.0 |
| $1008_2$ | Waste Oil Receiving & Storage | Waste Oil | -- | 14 | 37.00 | 36.0 | 41,454 | 987 | 41,454 | 987 | Flat | CS | 1.0 |
| $1101_1$ | MDO Tanks | Asphalt Flux | Waste Oil, MDO | 20 | 19.58 | 18.58 | 43,512 | 1,036 | 43,512 | 1,036 | Flat | CS | 1.0 |
| $1102_1$ | MDO Tanks | Asphalt Flux | Waste Oil, MDO | 20 | 20 | 19.0 | 44,394 | 1,057 | 44,394 | 1,057 | Flat | CS | 1.0 |
| $1103_1$ | MDO Tanks | MDO | Waste Oil, Asphalt Flux | 20 | 20.25 | 19.25 | 45,234 | 1,077 | 45,234 | 1,077 | Flat | CS | 1.0 |
| $1104_1$ | MDO Tanks | MDO | Waste Oil, Asphalt Flux | 21 | 19.58 | 18.58 | 46,200 | 1,100 | 46,200 | 1,100 | Flat | CS | 1.0 |



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| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| $1105_1$ | MDO Tanks | MDO | Waste Oil, Asphalt Flux | 21 | 19.58 | 18.58 | 48,132 | 1,146 | 48,132 | 1,146 | Flat | CS | 1.0 |
| $1106_1$ | MDO Tanks | MDO | Waste Oil, Asphalt Flux | 21 | 19.58 | 18.58 | 46,200 | 1,100 | 46,200 | 1,100 | Flat | CS | 1.0 |
| $2003_2$ | Waste Oil Receiving & Storage | Waste Oil | -- | 30.5 | 20.00 | 19.00 | 103,824 | 2,472 | 103,824 | 2,472 | Flat | CS | 1.0 |
| | **CAPACITY SUBTOTAL, WASTE OIL:** | | | | | | **1,089,287** | **25,936** | **1,086,452** | **25,868** | | | |

**Note 1:** Gravity separation, chemically aided as needed, may occur.

Note 2: In addition to the treatment per Note 1, heating and chemical treatment for acid neutralization may also occur.

## Table D-1b Storage Tanks: Oily Water

| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| $151_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 8.00 | 19.00 | 18.00 | 6,300 | 150 | 6,300 | 150 | Flat | CS | 1.0 |
| $181_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 8.25 | 22 | 19.17 | 8,397 | 200 | 7,686 | 183 | Flat | CS | 1.0 |
| $527_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $529_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $531_1$ | Oily Water | Oily | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |



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World Oil Corp. ©

| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| | & Recovered Oil Tanks | Water | | | | | | | | | | | |
| $533_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $534_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $535_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 12 | 28.00 | 27.0 | 22,680 | 540 | 22,680 | 540 | Flat | CS | 1.0 |
| $624_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 18.0 | 24.00 | 21.92 | 43,782 | 1,042 | 41,700 | 993 | Flat | CS | 1.0 |
| $661_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 16.0 | 19.92 | 18.42 | 28,451 | 677 | 27,720 | 660 | Flat | CS | 1.0 |
| $1009_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 22.0 | 16.25 | 15.25 | 43,386 | 1,033 | 43,386 | 1,033 | Flat | CS | 1.25 |
| $1107_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 20.0 | 19.75 | 18.42 | 44,064 | 1,049 | 44,058 | 1,049 | Flat | CS | 1.25 |
| $1108_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 20.0 | 19.92 | 18.92 | 44,478 | 1,059 | 44,478 | 1,059 | Flat | CS | 1.0 |



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| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| $1109_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 20.0 | 19.67 | 18.50 | 43,868 | 1,044 | 43,890 | 1,045 | Flat | CS | 1.25 |
| $2001_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 30.5 | 20.00 | 19.00 | 103,866 | 2,473 | 103,866 | 2,473 | Flat | CS | 1.0 |
| $2002_1$ | Oily Water & Recovered Oil Tanks | Oily Water | Waste Oil | 30.5 | 20.00 | 17.83 | 103,866 | 2,473 | 97,500 | 2,300 | Flat | CS | 1.0 |
| $8001_1$ | Oily Water Receiving & Large Tanks | Oily Water | Waste Oil | 51.67 | 22.42 | 21.40 | 336,000 | 8,000 | 336,000 | 8,000 | Flat | CS | 1.0 |
| $9001_1$ | Oily Water Receiving & Large Tanks | Waste Oil | Oily Water | 48.0 | 28.08 | 26.08 | 378,000 | 9,000 | 351,960 | 8,380 | Flat | CS | 1.0 |
| $9002_1$ | Oily Water Receiving & Large Tanks | Oily Water | Waste Oil | 48.0 | 28 | 27.00 | 365,484 | 8,702 | 365,484 | 8,702 | Flat | CS | 1.0 |
| $55001_1$ | Oily Water Receiving & Large Tanks | Oily Water | Waste Oil | 93.0 | 48.00 | 36.67 | 2,310,000 | 55,000 | 1,863,000 | 44,359 | Flat | CS | 1.0 |
| $V1_2$ | Oily Water Physical Separation | Oily Water | Waste Oil | 20.0 | 31.33 | 30.33 | 46,956 | 1,118 | 46,956 | 1,118 | Cone | CS | 1.0 |
| $V2_3$ | Oily Water Physical Separation | Oily Water | Waste Oil | 15.5 | 31.33 | 30.33 | 31,290 | 745 | 31,290 | 745 | Cone | SS | 1.0 |



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| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| V701[1] | Solid Waste Reduction Unit, SWRU | Oily Water | Waste Oil | 15.17 | 27.42 | 26.42 | 23,100 | 550 | 23,100 | 550 | Cone | CS | 1.25 |
| V702[1, 4] | Solid Waste Reduction Unit, SWRU | Oily Water | Waste Oil | 15.17 | 27.42 | 26.42 | 23,100 | 550 | n/a | n/a | Cone | CS | 1.25 |
| | **CAPACITY SUBTOTAL, OILY WATER:** | | | | | | **4,097,368** | **97,555** | **3,614,454** | **86,039** | | | |

**Note 1**: Gravity separation, chemically aided as needed, may occur.

**Note 2**: In addition to the treatment per Note 1, heating and chemical treatment for acid neutralization may also occur.

**Note 3**: In addition to the treatment per Note 1, heating and chemical treatment for emulsion breaking may also occur.

**Note 4:** Permitted, but not yet installed (not included in capacity subtotal since tank has not been built and certified).



Exhibit Page 49
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## Table D-1c Storage Tanks: Used Glycol

| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| $A1_2$ | "A" Tanks and Used Glycol | Asphalt Flux | Waste Oil, Oily Water, Used Glycol | 20 | 20 | 19.00 | 44,646 | 1,063 | 44,646 | 1,063 | Flat | CS | 1.25 |
| $A2_2$ | "A" Tanks and Used Glycol | Used Glycol | Waste Oil, Oily Water, Asphalt Flux | 20 | 19.92 | 16.25 | 44,478 | 1,059 | 38,178 | 909 | Flat | CS | 1.25 |
| $A3_2$ | "A" Tanks and Used Glycol | Used Glycol | Waste Oil, Oily Water, Asphalt Flux | 20 | 19.92 | 18.92 | 44,478 | 1,059 | 44,478 | 1,059 | Flat | CS | 1.25 |
| $A4_2$ | "A" Tanks and Used Glycol | Used Glycol | Waste Oil, Oily Water, Asphalt Flux | 20 | 19.92 | 18.5 | 44,478 | 1,059 | 43,470 | 1,035 | Flat | CS | 1.25 |
| $A5_2$ | "A" Tanks and Used Glycol | Used Glycol | Waste Oil, Oily Water, Asphalt Flux | 20 | 19.92 | 18.92 | 44,478 | 1,059 | 44,478 | 1,059 | Flat | CS | 1.25 |
| $A6_2$ | "A" Tanks and Used Glycol | Used Glycol | Waste Oil, Oily Water, Asphalt Flux | 20 | 19.92 | 18.92 | 44,478 | 1,059 | 44,478 | 1,059 | Flat | CS | 1.25 |
| $A7_2$ | "A" Tanks and Used Glycol | Used Glycol | Waste Oil, Oily Water, Asphalt Flux | 20 | 19.92 | 18.92 | 44,460 | 1,058 | 44,460 | 1,058 | Flat | CS | 1.25 |
| $A8_2$ | "A" Tanks and Used Glycol | Used Glycol | Waste Oil, Oily Water, Asphalt Flux | 20 | 19.92 | 18.08 | 44,478 | 1,059 | 42,500 | 1,011 | Flat | CS | 1.25 |
| $K5_1$ | S & K Tanks | Products | Used Glycol | 10 | 17.5 | 14.0 | 8,400 | 200 | 7,266 | 173 | Cone | CS | 1.25 |
| $K7_1$ | S & K Tanks | Products | Used Glycol | 7 | 13.00 | 12.00 | 3,780 | 90 | 3,780 | 90 | Cone | CS | 1.25 |
| $K8_1$ | S & K Tanks | Products | Used Glycol | 10 | 17.5 | 16.5 | 8,400 | 200 | 8,400 | 200 | Cone | CS | 1.25 |
| $K9_1$ | S & K Tanks | Products | Used Glycol | 10 | 17.5 | 16.5 | 8,400 | 200 | 8,400 | 200 | Cone | CS | 1.25 |
| $S10_1$ | S & K Tanks | Products | Used Glycol | 10 | 12.00 | 11.00 | 7,350 | 175 | 7,350 | 175 | Dish | CS | 1.25 |
| $S11_1$ | S & K | Used | Products | 11.42 | 25.08 | 24.08 | 13,200 | 314 | 13,200 | 314 | Cone | CS | 1.25 |



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| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| | Tanks | Glycol | | | | | | | | | | | |
| $S12_1$ | S & K Tanks | Used Glycol | Products | 10.83 | 25.08 | 24.08 | 11,760 | 280 | 11,760 | 280 | Cone | CS | 1.25 |
| $S13_1$ | S & K Tanks | Used Glycol | Products | 12 | 30.25 | 29.25 | 14,700 | 350 | 14,700 | 350 | Cone | CS | 1.25 |
| $S14_1$ | S & K Tanks | Used Glycol | Products | 11 | 20.75 | 19.75 | 14,028 | 334 | 14,028 | 334 | Flat | CS | 1.25 |
| | **CAPACITY SUBTOTAL, USED GLYCOL** | | | | | | **445,992** | **10,618** | **435,572** | **10,369** | | | |

**Note 1:** Gravity separation, chemically aided as needed, may occur.

**Note 2**: In addition to the treatment per Note 1, heating and chemical treatment for emulsion breaking may also occur.



Exhibit Page 51
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## Table D-1d Storage Tanks: RCRA Fuels

| Tank # | Unit Name per Permit | Primary Service | Other Authorized Service | Tank Diam. (feet) | Height (feet) | | Design[1] Capacity | | Certified[2] Capacity | | Tank Bottom | Material of Construction | Max. Sp. Gr. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Overall | Max Fill | Gallons | Barrels | Gallons | Barrels | | | |
| 515 | RCRA Fuels Unit | RCRA Fuels | None | 16 | 16.0 | 15.0 | 20,412 | 486 | 20,412 | 486 | Cone | CS | 1.0 |
| 516 | RCRA Fuels Unit | RCRA Fuels | None | 16 | 16.0 | 15.0 | 20,412 | 486 | 20,412 | 486 | Cone | CS | 1.0 |
| | **CAPACITY SUBTOTAL, RCRA FUELS** | | | | | | **40,824** | **972** | **40,824** | **972** | | | |

**Note:** Fuel blending (i.e., treatment) occurs in both of these tanks.

## Table D-1e Storage Tanks: Summary

| Primary Service | Number of Tanks | Design[1] Capacity | Certified[2] Capacity |
|---|---|---|---|
| Waste Oil | 32 | 1,089,287 gallons | 1,086,452 gallons |
| Oily Water | 23 | 4,097,368 gallons | 3,614,454 gallons |
| Used Glycol | 17 | 445,992 gallons | 435,572 gallons |
| RCRA Fuels | 2 | 40,824 gallons | 40,824 gallons |
| **GRAND TOTAL** | **74** | **5,673,471 gallons** | **5,177,302 gallons** |

**Notes:**

CS = carbon steel

SS = stainless steel

[1] Design capacity is the total volume of the tank, allowing for headspace.

[2] Certified capacity is the volume that an independent professional engineer has certified the tank can safely contain.



Exhibit Page 52
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***Why should I choose World Oil/DK for disposal of my oily water, used oil or RCRA Fuels?***

The answer is that World Oil/DK is the only company that has the technology and facilities to process 100% of the oily-water and organic solutions you wish to legally dispose of. If you are an environmental management company or generator you are looking for sustainable solutions. With our technology and facilitys' we able to provide long term sustainable solutions that limit liability.

The following outlines how our processes provide sustainability and liability protection.

**The Water Phase**

World Oil/DK's technology brings the water phase below 500 ppm of oil and grease. The systems included in the water-treating phase include the following:

1. Oil, Water and Solids Separation
2. pH Neutralization
3. Chemical Floculation & Demulsification
4. Dissolved Air Floatation
5. Volatile Organic Removal
6. Granulated Activated Carbon Adsorption

The result of using World Oil/DK's systems is that there is never a contingent liability because our facility has met all regulatory requirements regarding the water phase. The agency responsible for monitoring this phase is the Los Angeles County Sanitation District with with World Oil/DK is fully permitted.

**The Oil Phase**

Just as important as the water phase is the oil phase. It is here that World Oil/DK again has the highest degree of technology in converting used oil into finished petroleum products. These include: Naphtha, Lube Oil, Marine Diesel, Flux and Asphalt.

Our systems and facilities for the processing of this oil phase include the following:

1. Chemical Dehydration
2. Atmospheric Distillation
3. Vacuum Distillation
4. Distillate Treating
5. Lube Distillate Treating
6. Asphalt Manufacturing

Other treatment facilities do not convert the oil phase into products, but instead sell or dispose of the oil phase at the facilities for further processing which has the potential of causing additional future liability concerns.

Since other treatment facilities do not process their oil phase there is a potential of the oil being disposed of improperly. Under the California used oil management standards, if the finished petroleum products do not meet certain product specifications then the sale of the oil would be illegal. **THE MAJOR DIFFERENCE BETWEEN WORLD OIL/DK AND OTHER PROCESSING FACILITIES IS THAT WORLD OIL/DK IS THE ONLY FACILITY THAT CAN ELIMINATE YOUR LIABILITY FOR BOTH THE OIL PHASE AND WATER PHASE.**

**Antifreeze/Ethylene Gylcol Recycling**

World Oil/DK recycles antifreeze/ethylene glycol into new automotive antifreeze and ethylene glycol. This recycled product meets the more stringent specifications required of industrial grade ethylene glycol, as well as, automotive grade antifreeze. This state of the art recycling system includes the following:

1. Molecular Filtering
2. Atmospheric Distillation
3. Vacuum Distillation
4. Chemical Treatment
5. Carbon Adsorption

**Summary**

As a generator or environmental consultant, you and your company need to be relieved of all contingent liabilities for oily water recycling. It's obvious that the only way to guarantee full protection for you and your company is to dispose of you oily water where the water phase and oil phases are processed to the letter of the law. World Oil/DK can offer you this assurance and protection.

**Issues Permits**

CAL EPA-Dept. of Toxic Substances Control

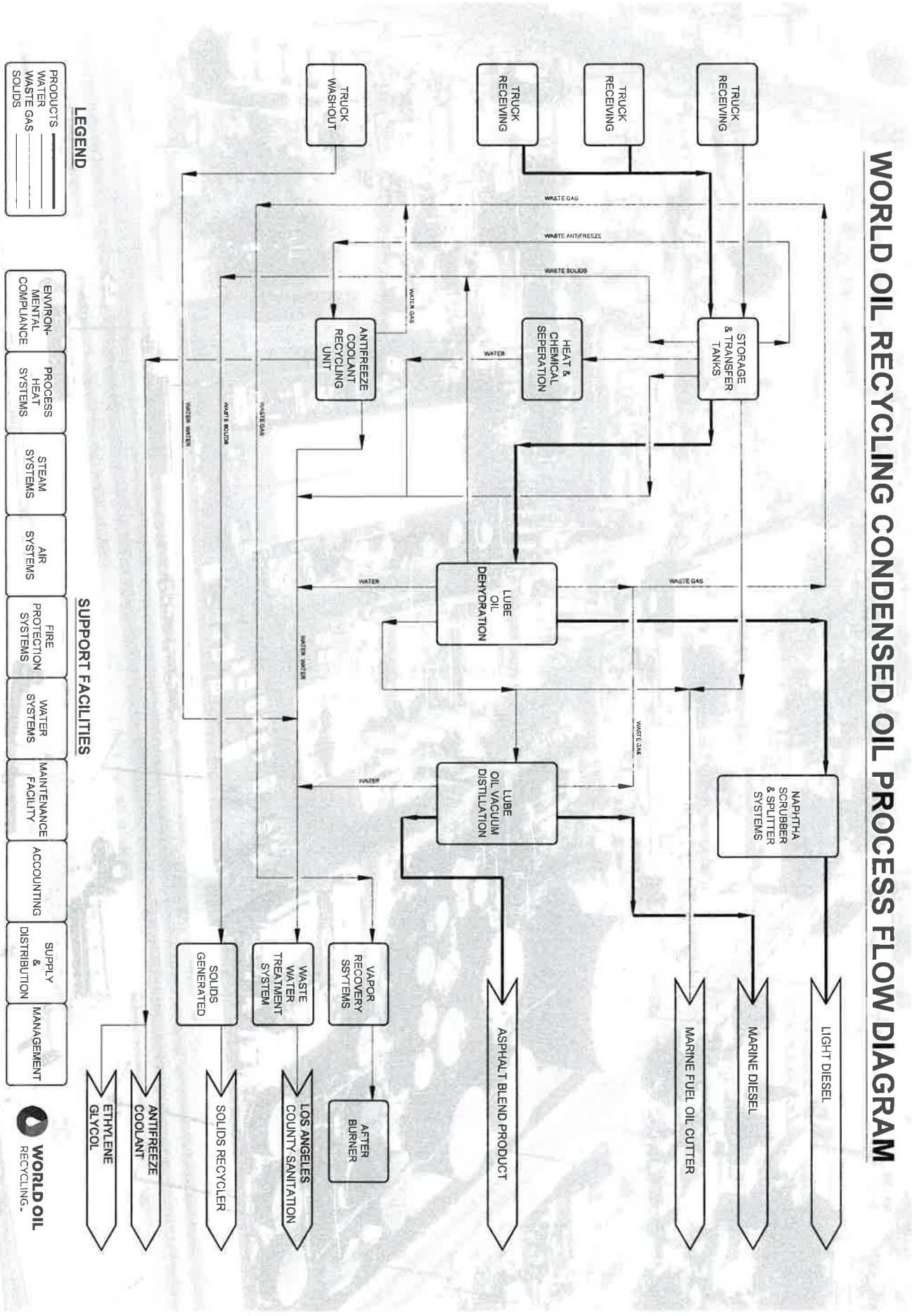
Environmental Protection Agency

California Waste Management Board

Los Angeles County Sanitation District

South Coast Air Quality Management District

# Exhibit #6 - Condensed Process Flow Diagram



# Exhibit #7 - EPA Identification Number

EPA

ACKNOWLEDGEMENT OF NOTIFICATION
OF HAZARDOUS WASTE ACTIVITY
*(VERIFICATION)*

This is to acknowledge that you have filed a Notification of Hazardous Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act *(RCRA)*. Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Annual Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA I.D. NUMBER → CAT080013352

DEMENNO KERDOON
2000 NORTH ALAMEDA
COMPTON CA 90222

INSTALLATION ADDRESS → 2000 NORTH ALAMEDA
COMPTON CA 90222

EPA Form 8700-12B (4-80)

01/22/81

# California Environmental Protection Agency
# Department of Toxic Substances Control
# RCRA-EQUIVALENT
# HAZARDOUS WASTE FACILITY PERMIT

Facility Name:
DeMenno-Kerdoon
2000 North Alameda Street
Compton, California 90222

Owner Name:
DeMenno-Kerdoon
dba World Oil Recycling
2000 North Alameda Street
Compton, California 90222

Operator Name:
DeMenno-Kerdoon
dba World Oil Recycling
2000 North Alameda Street
Compton, California 90222

EPA ID Number: CAT080013352

Effective Date: January 31, 2017

Expiration Date: January 30, 2027

Modification Effective Date: October 26, 2021

Pursuant to Section 66270.42, title 22, Division 4.5, California Code of Regulations, the Hazardous Waste Facility Permit issued December 23, 2016, effective January 31, 2017, is hereby modified to authorize the Permittee to add heat exchanger equipment referred to as a "suction heater" to Tank 2003 in Unit 4, Waste Oil Receiving & Storage. Conditions 16 and 17 were also revised to enhance the PCB testing requirements for used/waste oil . Changes (excluding format and typos) were made to this cover page, and the following pages of Attachment A to this Permit: pages 1, 9, 10, 29, 30, 31, 42, 43, 101, 102, 103, 104,105, Appendix B on pages 122 thru 125, and the header of each page of Attachment A.

Muzhda Ferouz

Muzhda Ferouz, P.E.
Branch Chief
Permitting Division
Department of Toxic Substances Control

Date: October 26, 2021

EPA ID Number | C | A | T | 0 | 8 | 0 | 0 | 1 | 3 | 3 | 5 | 2 |

OMB#: 2050-0024; Expires 01/31/2017

United States Environmental Protection Agency

# HAZARDOUS WASTE PERMIT INFORMATION FORM

| | | | |
|---|---|---|---|
| **1. Facility Permit Contact** | **First Name:** Jeff | **MI:** | **Last Name:** Baxter |
| | **Contact Title:** VP Engineering & Business Development | | |
| | **Phone:** 734-846-1669 | **Ext.:** | **Email:** jbaxter@demennokerdoon.com |
| **2. Facility Permit Contact Mailing Address** | **Street or P.O. Box:** 2000 N Alameda St | | |
| | **City, Town, or Village:** Compton | | |
| | **State:** California | | |
| | **Country:** USA | **Zip Code:** 90222 | |
| **3. Operator Mailing Address and Telephone Number** | **Street or P.O. Box:** 2000 N Alameda St | | |
| | **City, Town, or Village:** Compton | | |
| | **State:** California | **Phone:** (310) 537-7100 | |
| | **Country:** USA | **Zip Code:** 90222 | |
| **4. Facility Existence Date** | **Facility Existence Date (mm/dd/yyyy):** 1928 | | |

**5. Other Environmental Permits**

| A. Facility Type *(Enter code)* | B. Permit Number | C. Description |
|---|---|---|
| E | 2703 | LA County Sanitation Districts Ind'l Wastewater Disch. |
| E | 800037 | South Coast AQMD Facility ID |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |

**6. Nature of Business:** Hazardous waste storage, treatment, recycling, and transfer facility engaged in recycling of used/waste oils, recycling of antifreeze, oily water treatment, and consolidation/storage/transfer of other hazardous wastes.



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## 7. Process Codes and Design Capacities – Enter information in the Section on Form Page 3

A. PROCESS CODE – Enter the code from the list of process codes below that best describes each process to be used at the facility. If more lines are needed, attach a separate sheet of paper with the additional information. For "other" processes (i.e., D99, S99, T04 and X99), describe the process (including its design capacity) in the space provided in Item 8.

B. PROCESS DESIGN CAPACITY – For each code entered in Item 7.A; enter the capacity of the process.

1. AMOUNT – Enter the amount. In a case where design capacity is not applicable (such as in a closure/post-closure or enforcement action) enter the total amount of waste for that process.
2. UNIT OF MEASURE – For each amount entered in Item 7.B(1), enter the code in Item 7.B(2) from the list of unit of measure codes below that describes the unit of measure used. Select only from the units of measure in this list.

C. PROCESS TOTAL NUMBER OF UNITS – Enter the total number of units for each corresponding process code.

| Process Code | Process | Appropriate Unit of Measure for Process Design Capacity |
|---|---|---|
| **Disposal** | | |
| D79 | Underground Injection Well Disposal | Gallons; Liters; Gallons Per Day; or Liters Per Day |
| D80 | Landfill | Acre-feet; Hectares-meter; Acres; Cubic Meters; Hectares; Cubic Yards |
| D81 | Land Treatment | Acres or Hectares |
| D82 | Ocean Disposal | Gallons Per Day or Liters Per Day |
| D83 | Surface Impoundment Disposal | Gallons; Liters; Cubic Meters; or Cubic Yards |
| D99 | Other Disposal | Any Unit of Measure Listed Below |
| **Storage** | | |
| S01 | Container | Gallons; Liters; Cubic Meters; or Cubic Yards |
| S02 | Tank Storage | Gallons; Liters; Cubic Meters; or Cubic Yards |
| S03 | Waste Pile | Cubic Yards or Cubic Meters |
| S04 | Surface Impoundment | Gallons; Liters; Cubic Meters; or Cubic Yards |
| S05 | Drip Pad | Gallons; Liters; Cubic Meters; Hectares; or Cubic Yards |
| S06 | Containment Building Storage | Cubic Yards or Cubic Meters |
| S99 | Other Storage | Any Unit of Measure Listed Below |
| **Treatment** | | |
| T01 | Tank Treatment | Gallons Per Day; Liters Per Day |
| T02 | Surface Impoundment | Gallons Per Day; Liters Per Day |
| T03 | Incinerator | Short Tons Per Hour; Metric Tons Per Hour; Gallons Per Hour; Liters Per Hour; BTUs Per Hour; Pounds Per Hour; Short Tons Per Day; Kilograms Per Hour; Gallons Per Day; Metric Tons Per Hour; or Million BTU Per Hour |
| T04 | Other Treatment | Gallons Per Day; Liters Per Day; Pounds Per Hour; Short Tons Per Hour; Kilograms Per Hour; Metric Tons Per Day; Short Tons Per Day; BTUs Per Hour; Gallons Per Day; Liters Per Hour; or Million BTU Per Hour |
| T80 | Boiler | Gallons; Liters; Gallons Per Hour; Liters Per Hour; BTUs Per Hour; or Million BTU Per Hour |

| Process Code | Process | Appropriate Unit of Measure for Process Design Capacity (for T81 – T94) |
|---|---|---|
| **Treatment (Continued)** | | |
| T81 | Cement Kiln | Gallons Per Day; Liters Per Day; Pounds Per Hour; Short Tons Per Hour; Kilograms Per Hour; Metric Tons Per Day; Metric Tons Per Hour; Short Tons Per Day; BTU Per Hour; Liters Per Hour; Kilograms Per Hour; or Million BTU Per Hour |
| T82 | Lime Kiln | |
| T83 | Aggregate Kiln | |
| T84 | Phosphate Kiln | |
| T85 | Coke Oven | |
| T86 | Blast Furnace | |
| T87 | Smelting, Melting, or Refining Furnace | |
| T88 | Titanium Dioxide Chloride Oxidation Reactor | |
| T89 | Methane Reforming Furnace | |
| T90 | Pulping Liquor Recovery Furnace | |
| T91 | Combustion Device Used in the Recovery of Sulfur Values from Spent Sulfuric Acid | |
| T92 | Halogen Acid Furnaces | |
| T93 | Other Industrial Furnaces Listed in 40 CFR 260.10 | |
| T94 | Containment Building Treatment | Cubic Yards; Cubic Meters; Short Tons Per Hour; Gallons Per Hour; Liters Per Hour; BTU Per Hour; Pounds Per Hour; Short Tons Per Day; Kilograms Per Hour; Metric Tons Per Day; Gallons Per Day; Liters Per Day; Metric Tons Per Hour; or Million BTU Per Hour |
| **Miscellaneous (Subpart X)** | | |
| X01 | Open Burning/Open Detonation | Any Unit of Measure Listed Below |
| X02 | Mechanical Processing | Short Tons Per Hour; Metric Tons Per Hour; Short Tons Per Day; Metric Tons Per Day; Pounds Per Hour; Kilograms Per Hour; Gallons Per Hour; Liters Per Hour; or Gallons Per Day |
| X03 | Thermal Unit | Gallons Per Day; Liters Per Day; Pounds Per Hour; Short Tons Per Hour; Kilograms Per Hour; Metric Tons Per Day; Metric Tons Per Hour; Short Tons Per Day; BTU Per Hour; or Million BTU Per Hour |
| X04 | Geologic Repository | Cubic Yards; Cubic Meters; Acre-feet; Hectare-meter; Gallons; or Liters |
| X99 | Other Subpart X | Any Unit of Measure Listed Below |

| Unit of Measure | Unit of Measure Code |
|---|---|
| Gallons | G |
| Gallons Per Hour | E |
| Gallons Per Day | U |
| Liters | L |
| Liters Per Hour | H |
| Liters Per Day | V |
| Short Tons Per Hour | D |
| Short Tons Per Day | N |
| Metric Tons Per Hour | W |
| Metric Tons Per Day | S |
| Pounds Per Hour | J |
| Kilograms Per Hour | X |
| Million BTU Per Hour | X |
| Cubic Yards | Y |
| Cubic Meters | C |
| Acres | B |
| Acre-feet | A |
| Hectares | Q |
| Hectare-meter | F |
| BTU Per Hour | I |

## 7. Process Codes and Design Capacities (Continued)

EXAMPLE FOR COMPLETING Item 7 (shown in line number X-1 below): A facility has a storage tank, which can hold 533.788 gallons.

| Line Number | | A. Process Code (From list above) | | | B. PROCESS DESIGN CAPACITY (1) Amount (Specify) | B. PROCESS DESIGN CAPACITY (2) Unit of Measure | C. Process Total Number of Units | For Official Use Only |
|---|---|---|---|---|---|---|---|---|
| X | 1 | S | 0 | 2 | 533.788 | G | 001 | |
| | 1 | S | 0 | 1 | 51,920 | G | 001 | |
| | 2 | S | 0 | 1 | 200 | Y | 001 | |
| | 3 | S | 0 | 2 | 5,673,471 | G | 074 | |
| | 4 | T | 0 | 1 | 374,400 | U | 002 | |
| | 5 | T | 0 | 1 | 242,400 | U | 001 | |
| | 6 | T | 0 | 1 | 28,000 | U | 002 | |
| | 7 | T | 0 | 1 | 80,000 | U | 002 | |
| | 8 | T | 0 | 1 | 576,000 | U | 003 | |
| | 9 | | | | | | | |
| 1 | 0 | | | | | | | |
| 1 | 1 | | | | | | | |
| 1 | 2 | | | | | | | |
| 1 | 3 | | | | | | | |

***Note: If you need to list more than 13 process codes, attach an additional sheet(s) with the information in the same format as above. Number the line sequentially, taking into account any lines that will be used for "other" process (i.e., D99, S99, T04, and X99) in Item 8.***

## 8. Other Processes (Follow instructions from Item 7 for D99, S99, T04, and X99 process codes)

| Line Number (Enter #s in sequence with Item 7) | | A. Process Code (From list above) | | | B. PROCESS DESIGN CAPACITY (1) Amount (Specify) | (2) Unit of Measure | C. Process Total Number of Units | For Official Use Only |
|---|---|---|---|---|---|---|---|---|
| X | 2 | T | 0 | 4 | 100.00 | U | 001 | |
| | | | | | | | | |
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9. Description of Hazardous Wastes - Enter Information in the Sections on Form Page 5

A. EPA HAZARDOUS WASTE NUMBER – Enter the four-digit number from 40 CFR, Part 261 Subpart D of each listed hazardous waste you will handle. For hazardous wastes which are not listed in 40 CFR, Part 261 Subpart D, enter the four-digit number(s) from 40 CFR Part 261, Subpart C that describes the characteristics and/or the toxic contaminants of those hazardous wastes.

B. ESTIMATED ANNUAL QUANTITY – For each listed waste entered in Item 9.A, estimate the quantity of that waste that will be handled on an annual basis. For each characteristic or toxic contaminant entered in Item 9.A, estimate the total annual quantity of all the non-listed waste(s) that will be handled which possess that characteristic or contaminant.

C. UNIT OF MEASURE – For each quantity entered in Item 9.B, enter the unit of measure code. Units of measure which must be used and the appropriate codes are:

| ENGLISH UNIT OF MEASURE | CODE | METRIC UNIT OF MEASURE | CODE |
|---|---|---|---|
| POUNDS | P | KILOGRAMS | K |
| TONS | T | METRIC TONS | M |

If facility records use any other unit of measure for quantity, the units of measure must be converted into one of the required units of measure, taking into account the appropriate density or specific gravity of the waste.

D. PROCESSES

1. PROCESS CODES:

For listed hazardous waste: For each listed hazardous waste entered in Item 9.A, select the code(s) from the list of process codes contained in Items 7.A and 8.A on page 3 to indicate all the processes that will be used to store, treat, and/or dispose of all listed hazardous wastes.

For non-listed waste: For each characteristic or toxic contaminant entered in Item 9.A, select the code(s) from the list of process codes contained in Items 7.A and 8.A on page 3 to indicate all the processes that will be used to store, treat, and/or dispose of all the non-listed hazardous wastes that possess that characteristic or toxic contaminant.

NOTE: THREE SPACES ARE PROVIDED FOR ENTERING PROCESS CODES. IF MORE ARE NEEDED:

1. Enter the first two as described above.
2. Enter "000" in the extreme right box of Item 9.D(1).
3. Use additional sheet, enter line number from previous sheet, and enter additional code(s) in Item 9.E.

2. PROCESS DESCRIPTION: If code is not listed for a process that will be used, describe the process in Item 9.D(2) or in Item 9.E(2).

NOTE: HAZARDOUS WASTES DESCRIBED BY MORE THAN ONE EPA HAZARDOUS WASTE NUMBER – Hazardous wastes that can be described by more than one EPA Hazardous Waste Number shall be described on the form as follows:

1. Select one of the EPA Hazardous Waste Numbers and enter it in Item 9.A. On the same line complete Items 9.B, 9.C, and 9.D by estimating the total annual quantity of the waste and describing all the processes to be used to store, treat, and/or dispose of the waste.
2. In Item 9.A of the next line enter the other EPA Hazardous Waste Number that can be used to describe the waste. In Item 9.D.2 on that line enter "included with above" and make no other entries on that line.
3. Repeat step 2 for each EPA Hazardous Waste Number that can be used to describe the hazardous waste.

EXAMPLE FOR COMPLETING Item 9 (shown in line numbers X-1, X-2, X-3, and X-4 below) – A facility will treat and dispose of an estimated 900 pounds per year of chrome shavings from leather tanning and finishing operations. In addition, the facility will treat and dispose of three non-listed wastes. Two wastes are corrosive only and there will be an estimated 200 pounds per year of each waste. The other waste is corrosive and ignitable and there will be an estimated 100 pounds per year of that waste. Treatment will be in an incinerator and disposal will be in a landfill.

| Line Number | | A. EPA Hazardous Waste No. (Enter code) | | | | B. Estimated Annual Qty of Waste | C. Unit of Measure (Enter code) | D. PROCESSES (1) PROCESS CODES (Enter Code) | | | | | | | | (2) PROCESS DESCRIPTION (If code is not entered in 9.D(1)) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| X | 1 | K | 0 | 5 | 4 | 900 | P | T | 0 | 3 | D | 8 | 0 | | | |
| X | 2 | D | 0 | 0 | 2 | 400 | P | T | 0 | 3 | D | 8 | 0 | | | |
| X | 3 | D | 0 | 0 | 1 | 100 | P | T | 0 | 3 | D | 8 | 0 | | | |
| X | 4 | D | 0 | 0 | 2 | | | | | | | | | | | Included With Above |



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9. Description of Hazardous Wastes *(Continued. Use additional sheet(s) as necessary; number pages as 5a, etc.)*

| Line Number | | A. EPA Hazardous Waste No. (Enter code) | | | | B. Estimated Annual Qty of Waste | C. Unit of Measure (Enter code) | D. PROCESSES (1) PROCESS CODES (Enter Code) | | | | | | | | | D. PROCESSES (2) PROCESS DESCRIPTION (If code is not entered in 9.D(1)) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 1 | D | 0 | 0 | 1 | 30,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| | 2 | D | 0 | 0 | 2 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| | 3 | D | 0 | 0 | 4 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| | 4 | D | 0 | 0 | 5 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| | 5 | D | 0 | 0 | 6 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| | 6 | D | 0 | 0 | 7 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | S | 0 | 3 | |
| | 7 | D | 0 | 0 | 8 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| | 8 | D | 0 | 0 | 9 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| | 9 | D | 0 | 1 | 0 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 0 | D | 0 | 1 | 8 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 1 | D | 0 | 1 | 9 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 2 | D | 0 | 2 | 1 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 3 | D | 0 | 2 | 2 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 4 | D | 0 | 2 | 3 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 5 | D | 0 | 2 | 4 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 6 | D | 0 | 2 | 5 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 7 | D | 0 | 2 | 6 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 8 | D | 0 | 2 | 7 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 1 | 9 | D | 0 | 2 | 8 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 0 | D | 0 | 2 | 9 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 1 | D | 0 | 3 | 0 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 2 | D | 0 | 3 | 2 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 3 | D | 0 | 3 | 3 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 4 | D | 0 | 3 | 4 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 5 | D | 0 | 3 | 5 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 6 | D | 0 | 3 | 6 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 7 | D | 0 | 3 | 7 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 8 | D | 0 | 3 | 8 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 2 | 9 | D | 0 | 3 | 9 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 0 | D | 0 | 4 | 0 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 1 | D | 0 | 4 | 1 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 2 | D | 0 | 4 | 2 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 3 | D | 0 | 4 | 3 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 4 | F | 0 | 0 | 1 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 5 | F | 0 | 0 | 2 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 6 | F | 0 | 0 | 3 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |



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9. Description of Hazardous Wastes *(Continued. Use additional sheet(s) as necessary; number pages as 5a, etc.)*

| Line Number | | A. EPA Hazardous Waste No. (Enter code) | | | | B. Estimated Annual Qty of Waste | C. Unit of Measure (Enter code) | D. PROCESSES (1) PROCESS CODES (Enter Code) | | | | | | | | | D. PROCESSES (2) PROCESS DESCRIPTION (If code is not entered in 9.D.1) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 3 | 7 | F | 0 | 0 | 4 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 8 | F | 0 | 0 | 5 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 3 | 9 | F | 0 | 3 | 7 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 0 | F | 0 | 3 | 8 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 1 | K | 0 | 4 | 8 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 2 | K | 0 | 4 | 9 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 3 | K | 0 | 5 | 0 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 4 | K | 0 | 5 | 1 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 5 | K | 0 | 5 | 2 | 3,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 6 | K | 0 | 8 | 6 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 7 | K | 0 | 8 | 7 | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 8 | 1 | 2 | 1 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 4 | 9 | 1 | 2 | 2 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 0 | 1 | 2 | 3 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 1 | 1 | 3 | 1 | | 200,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 2 | 1 | 3 | 2 | | 10,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 3 | 1 | 3 | 3 | | 10,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 4 | 1 | 3 | 4 | | 10,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 5 | 1 | 3 | 5 | | 10,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 6 | 1 | 4 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 7 | 1 | 6 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 8 | 2 | 1 | 1 | | 1,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 5 | 9 | 2 | 1 | 2 | | 1,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 0 | 2 | 1 | 3 | | 5,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 1 | 2 | 1 | 4 | | 1,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 2 | 2 | 2 | 1 | | 10,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 3 | 2 | 2 | 2 | | 10,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 4 | 2 | 2 | 3 | | 10,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 5 | 2 | 4 | 1 | | 1,000,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 6 | 2 | 5 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 7 | 2 | 5 | 2 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 8 | 2 | 7 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 6 | 9 | 2 | 7 | 2 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 7 | 0 | 2 | 8 | 1 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 7 | 1 | 2 | 9 | 1 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |
| 7 | 2 | 3 | 3 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | |



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9. Description of Hazardous Wastes *(Continued. Use additional sheet(s) as necessary; number pages as 5a, etc.)*

| Line Number | | A. EPA Hazardous Waste No. (Enter code) | | | | B. Estimated Annual Qty of Waste | C. Unit of Measure (Enter code) | D. PROCESSES (1) PROCESS CODES (Enter Code) | | | | | | | | | (2) PROCESS DESCRIPTION (If code is not entered in 9.D.1) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 7 | 3 | 3 | 4 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 7 | 4 | 3 | 4 | 2 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 7 | 5 | 3 | 4 | 3 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 7 | 6 | 3 | 5 | 2 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 7 | 7 | 4 | 1 | 1 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 7 | 8 | 4 | 2 | 1 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 7 | 9 | 4 | 4 | 1 | | 100,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 0 | 4 | 5 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 1 | 4 | 6 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 2 | 4 | 8 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 3 | 4 | 9 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 4 | 5 | 2 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 5 | 5 | 6 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 6 | 5 | 7 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 7 | 6 | 1 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 8 | 6 | 1 | 2 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 8 | 9 | 7 | 2 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 0 | 7 | 2 | 2 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 1 | 7 | 2 | 3 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 2 | 7 | 2 | 4 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 3 | 7 | 2 | 5 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 4 | 7 | 2 | 6 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 5 | 7 | 2 | 7 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 6 | 7 | 2 | 8 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 7 | 7 | 4 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 8 | 7 | 5 | 1 | | 300,000 | G | S | 0 | 1 | S | 0 | 2 | T | 0 | 1 | T04 |
| 9 | 9 | | | | | | | | | | | | | | | | |
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**10. Map**

Attach to this application a topographical map, or other equivalent map, of the area extending to at least one mile beyond property boundaries. The map must show the outline of the facility, the location of each of its existing intake and discharge structures, each of its hazardous waste treatment, storage, or disposal facilities, and each well where it injects fluids underground. Include all spring, rivers, and other surface water bodies in this map area. See instructions for precise requirements.

**11. Facility Drawing**

All existing facilities must include a scale drawing of the facility (see instructions for more detail).

**12. Photographs**

All existing facilities must include photographs (aerial or ground-level) that clearly delineate all existing structures; existing storage, treatment, and disposal areas; and sites of future storage, treatment, or disposal areas (see instructions for more detail).

**13. Comments**

Industrial Wastewater Discharge Permit Data Sheet and Title V Air Permit Transmittal Letter, Cover Page, and Table of Contents attached.
Item 7 explanation:
Line 1. Container Storage Unit
Line 2. Storage in roll-off bins and end dump trailers
Line 3. Tank Storage
Line 4. Used Oil Recycling
Line 5. Wastewater Treatment Plant
Line 6. Antifreeze Coolant Recycling Unit
Line 7. RCRA Fuels Blending
See Part B, Section D for #11. Facility Drawing.

LOS ANGELES COUNTY
SANITATION DISTRICTS
*Converting Waste Into Resources*

INDUSTRIAL WASTE SECTION
1955 Workman Mill Road
Whittier, CA 90601
P.O. Box 4998
Whittier, CA 90607-4998
(562) 699-7411 Ext. 2900
FAX: (562) 908-4224

**INDUSTRIAL WASTEWATER DISCHARGE PERMIT**
**REQUIREMENT LIST**

The approval and issuance of this permit requires compliance with the Wastewater Ordinance and is being made conditionally and subject to DeMenno/Kerdoon, dba World Oil Recycling being in compliance with all indicated items on this list and accompanying data sheet. Satisfactory evidence of compliance with these conditions should be supplied to the Districts where requested. Satisfactory evidence will consist of a minimum of written notification signed by a responsible company official, and in some cases may involve the submission of additional drawings and data, or verification by a Districts representative. Failure to comply with all items on the requirement list, including all deadlines specified, invalidates this approval and issuance. Invalidation of this permit will result in DeMenno/Kerdoon, dba World Oil Recycling being deemed to be operating without a valid permit and subject to immediate discontinuance of sewer services for industrial operations. Per Section 401 of the Districts' Wastewater Ordinance, this permit is not transferable.

| | |
|---|---|
| **FACILITY NAME** | DeMenno/Kerdoon, dba World Oil Recycling |
| **FACILITY ID** | 1915956 |
| **PERMIT NUMBER** | 002703 |
| **PERMIT TYPE** | Industrial Waste - Standard |
| **DATE OF APPROVAL** | December 7, 2021 |
| **DATE OF EXPIRATION** | December 06, 2026 |

LOS ANGELES COUNTY
SANITATION DISTRICTS
*Converting Waste Into Resources*

**Robert C. Ferrante**
Chief Engineer and General Manager

1955 Workman Mill Road, Whittier, CA 90601-1400
Mailing Address: P.O. Box 4998, Whittier, CA 90607-4998
(562) 699-7411 • www.lacsd.org

December 7, 2021
Facility ID: 1915956

John Strickland
City of Compton
205 S. Willowbrook Ave.
Compton, CA 90220

Dear Mr. Strickland:

Industrial Wastewater Discharge Permit No. 002703
DeMenno/Kerdoon, dba World Oil Recycling
2000 N Alameda Street
Compton, CA 90222

Enclosed are copies of the approved Industrial Wastewater Discharge Permit for the subject company. This permit application was submitted in accordance with Ordinance requirements. The approved permit consists of the approved permit application, this approval letter, the Industrial Wastewater Discharge Permit Requirement List, and the Industrial Wastewater Discharge Permit Data Sheet. Please review these for compliance with your requirements, and retain the copies you require for your files. The applicant's copy of the Industrial Wastewater Discharge Permit, along with a copy of this letter and requirement list should be forwarded to the applicant. A copy of this letter is forwarded to the applicant as notification of the Districts' permit requirements, which are in force from the current date. If any additional permit requirements are issued to the applicant by your agency, copies should be forwarded to the Districts for our records.

Approval of the permit is subject to compliance with all applicable Ordinance requirements, and upon the items indicated on the attached requirement list. Failure to comply with all items on the requirement list, including the deadline for submittal of approvable plans, invalidates this approval and issuance. Invalidation of this permit will result in the permittee being deemed to be operating without a valid permit and subject to immediate discontinuance of sewer services for industrial operations.

If you have any questions concerning these requirements, please call Nicholas Brethorst of the Districts' Industrial Waste Section at extension 2930.

Very truly yours,

David Whipple P.E.
Senior Engineer

cc: Mr. Jeff Baxter
V.P. Engineering & Recycling Operations
DeMenno/Kerdoon, dba World Oil Recycling
2000 N. Alameda Street
Compton, CA 90222

Printed on Recycled Paper

South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

| Title Page | |
|---|---|
| Facility ID: | 800037 |
| Revision #: | 59 |
| Date: | April 23, 2021 |

# FACILITY PERMIT TO OPERATE

## DEMENNO-KERDOON DBA WORLD OIL RECYCLING
## 2000 N ALAMEDA ST
## COMPTON, CA 90222

## NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Wayne Nastri
Executive Officer

By Thomas H. Liebel for
Jason Aspell
Acting Deputy Executive Officer
Engineering and Permitting

# FACILITY PERMIT TO OPERATE
# DEMENNO-KERDOON DBA WORLD OIL RECYCLING

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STATE OF CALIFORNIA
PETE WILSON, GOVERNOR

CALIFORNIA INTEGRATED WASTE MANAGEMENT BOARD

# CERTIFIED

## USED OIL RECYCLING FACILITY

CERTIFICATE ISSUED TO:

DEMENNO/KERDOON
2000 NORTH ALAMEDA ST
COMPT CA 90222

ISSUED BY:

RALPH CHANDLER
EXECUTIVE DIRECTOR

ISSUE DATE: APRIL 1, 1993

MOTOR VEHICLE IDENTIFICATION NUMBER CAT080013352



World Oil Corp. ©

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION IX
75 Hawthorne Street
San Francisco, CA 94105

FEB 2 5 2001

N. Bonnie Booth
Manager, Environmental Affairs
DeMenno/Kerdoon
2000 N. Alameda Street
Compton, CA 90222

RE: EPA Determination of Acceptability under the CERCLA Off-Site Rule

Dear Ms. Booth;

In response to your request for approval to accept CERCLA waste at your facility, this letter serves to inform you that the U.S. Environmental Protection Agency (EPA), Region 9 has made an affirmative determination regarding the DeMenno/Kerdoon facility's status under the CERCLA Off-Site Rule, 40 CFR. §300.440. As of the date of this letter, DeMenno/Kerdoon may accept CERCLA waste generated as a result of remedial or removal action, provided that such receipt is in accordance with the facility's RCRA permit and the facility's Industrial Wastewater Discharge Permit.

On September 16, 1993, EPA amended the National Oil and Hazardous Substance Pollution Contingency Plan (NCP), 40 CFR Part 300, by adding Section 300.440, now known as the Off-Site Rule ("Rule"). The Rule codifies the requirements contained in Section 121(d)(3) of CERCLA, 42 U.S.C. §9621(d)(3), and incorporates many provisions of EPA's former Off-Site Policy . The Rule established criteria and procedures for determining whether facilities are acceptable for the receipt of CERCLA waste.

In accordance with the Rule, EPA reserves the right to re-evaluate the acceptability of DeMenno/Kerdoon to receive CERCLA waste should any new information affecting this determination be obtained in the future.

If you have any questions concerning this matter, please contact Kandice Bellamy, Region 9's CERCLA Off-Site Rule Coordinator, at (415) 972-3304.

Sincerely,

Kandice Bellamy

cc: Medhi Nobari, DTSC Glendale

Wells Fargo Bank, N.A.
U.S. Trade Services
Standby Letters of Credit
794 Davis Street, 2nd Floor
MAC A0283-023,
San Leandro, CA 94577-6922
Phone: 1(800) 776-3862 Option 2
E-Mail: sblc-new@wellsfargo.com

# Amendment To
# Irrevocable Standby Letter Of Credit

**Number :** NZS660057
**Amendment Number :** 012
**Amend Date :** October 5, 2020

| BENEFICIARY | APPLICANT |
|---|---|
| DEPARTMENT OF TOXIC SUBSTANCES CONTROL<br>FINANCIAL RESPONSIBILITY SECTION<br>8800 CAL CENTER DRIVE<br>SACRAMENTO, CALIFORNIA 95826 | DEMENNO KERDOON<br>2000 N ALAMEDA ST<br>COMPTON, CALIFORNIA 90222 |

LADIES AND GENTLEMEN:

AT THE REQUEST AND FOR THE ACCOUNT OF THE ABOVE REFERENCED APPLICANT, WE HEREBY AMEND OUR IRREVOCABLE STANDBY LETTER OF CREDIT (THE "WELLS CREDIT") IN YOUR FAVOR AS FOLLOWS:

THE CURRENT AVAILABLE AMOUNT IS INCREASED BY USD 400,471.20 TO USD 10,671,037.60 .

ALL OTHER TERMS AND CONDITIONS REMAIN UNCHANGED.

THIS AMENDMENT IS TO BE ATTACHED TO THE ORIGINAL WELLS CREDIT AND IS AN INTEGRAL PART THEREOF.

Very Truly Yours,

**WELLS FARGO BANK, N.A.**

By: _____
*Authorized Signature*

HANS FORSBERG
ASSISTANT VICE PRESIDENT

***The original of the Letter of Credit contains an embossed seal over the Authorized Signature.***

## GEOLOGY OF THE SITE

A. THE GEOLOGIC INFORMATION REQUIRED BELOW APPLIES ONLY TO FACILITIES

1. That are new

Not applicable to refinery.

2. That are undergoing modification

D/K is undergoing minor modifications.

3. Whose operators are required by DOHS on a case-by-case basis to prepare the information. (Contact DOHS regional office to determine if your facility will be required to prepare the following information.)

DOHS has required that this information be prepared for the refinery.

B. DEMONSTRATE AND STATE THAT PORTIONS OF TREATMENT OR STORAGE FACILITIES FOR HAZARDOUS WASTE WILL NOT BE LOCATED WITHIN 200 FEET OF A FAULT WHICH HAS HAD A DISPLACEMENT IN HOLOCENE TIME AND THAT THE SITE IS NOT LOCATED IN AN ANLQUIST-PRIOLO SPECIAL STUDIES ZONE

1. This demonstration may be made using

a. Published geologic data, i.e., geologic map (available from the state Division of Mines and Geology)

The geologic map of Zlony and Jones, 1989, indicates that the nearest fault to the subject is the Compton fault of the Newport-Inglewood fault zone. The Compton fault is located approximately 3 miles to the southwest of DeMenno/Kerdoon and has evidence of displacements in the Holocene. The subject site is not located within an Alquist-Priolo Special Studies Zone. There is no Special Studies Zone map prepared for the Southgate quadrangle, the nearest Special Studies Zones being located to the southwest (Inglewood quadrangle) and to the north (Los Angeles quadrangle).

b. Aerial reconnaissance of the area and five-mile radius and aerial photographs. The geologic map indicated the relationship of known faults not the subject site.

c. Data obtained from field investigations conducted by, or under the direction of an engineering geologist or hydrogeologist registered and/or certified in California.

Not applicable. The geologic map indicated the relationship of known faults to the subject site.

2. The data submitted must show that either

a. No faults which have had displacement in Holocene time are present or no lineations which suggest the presence of a fault (which have displacement in Holocene time) within 3,000 feet of a facility are present

The nearest fault to the facility, which has had displacements in Holocene time, is approximately 3 miles to the southwest.

b. If faults (to include lineations) which have had displacements in holocene time are present within 3,000 feet of the facility, no faults pass within 200 feet of the portions of the facility where treatment, storage, or disposal of hazardous waste will be conducted, based on data from a comprehensive geologic analysis of the site

Not applicable. The nearest known fault is approximately 3 miles away.

As a brief overview, the facility is located on the Downey Plain physiographic region of the Los Angeles Basin. The subject property is surrounded by low lying topography of this young alluvial plain.

The D/K site is underlain by sequence of unconsolidated marine and continental clastics sediments, the Upper Pleistocene Lakewood Formation, of predominately continental fuvial origin, extends to a depth of approximately 150 feet. At this location, two aquifers are recognized in the Lakewood Formation, the Exposition and Gardena Aquifers. Beneath the Lakewood Formation, approximately 600 feet of the San Pedro Formation is present. The Lower Pleistocene San Pedro Formation is of marine origin and includes the Hollydale, Lynwood, Silverado and Sunnyside Aquifers. The marine sediments of the Pliocene Pico Formation underlie the San Pedro Formation, but are generally not utilized for ground-water production (Fowler and others, 1961).

Information on depth to ground-water was obtained from the Los Angeles County Department of Public Works, Hydraulic and Water Conservation Division. Data from well number 1478D, located approximately 2000 feet west of the subject property, indicated a depth to groundwater of 131.5 feet when the well was sounded on April 30, 1990.



World Oil Corp. ©

California Environmental Protection Agency
Department of Toxic Substances Control

September

Fact Sheet

## Corrective Action Activities to Date

As required by state and federal laws for all hazardous waste management facility permit applicants, a RCRA Facility Assessment (RFA) was conducted at the DK site by the DTSC in 1990. The RFA was conducted to determine if any future clean-up, also known as corrective action, would be necessary at the DK facility site. RCRA stands for the Resource Conservation and Recovery Act, which is the federal law governing the hazardous waste facility permitting and management process in the United States. In August 1992, the State of California was authorized by the US Enivornmental Protection Agency to implement the federal RCRA program. As the responsible state agency, DTSC has jurisdiction for implementing RCRA and California's hazardous waste programs.

### *RCRA Facility Assessment*

The intent of an RFA is to identify whether any facility equipment is leaking or damaged, and whether any activities at the facility have caused, or have the potential to cause, any releases of hazardous substances into the air, soil, or groundwater. The RFA process includes a review of company and historical records, visual site inspection and, if necessary, soil sampling.

The RFA conducted by the DTSC in 1990 discovered the presence of soil contamination at the DK facility. Three subsequent investigations, under the supervision and approval of the DTSC have been conducted since the RFA. An investigation conducted in 1993 found that groundwater under the facility was also impacted. The contamination consists of chemical constituents common to liquid petroleum hydrocarbons and probably resulted from surface spillage and leaking pipes and tanks during the more than 70-year operating history of the facility. Total and soluble lead, which is commonly associated with used oil, has also been detected in the facility soil at different locations. Groundwater beneath the site is not a source of drinking water.

### *RCRA Facility Investigation*

The RFA and subsequent investigations discovered soil and groundwater contamination, and therefore DTSC has requested that DK conduct the next phase of the corrective action process: the RCRA Facility Investigation (RFI). An RFI Workplan was prepared for the facility and was approved for implementation by the DTSC in June 1994. The overall objective of the RFI is to determine and confirm the nature and extent of soil and groundwater contamination and gather all necessary data to support the corrective action measures at the facility. Since free product (petroleum hydrocarbons in relatively pure form) has been discovered floating on top of the groundwater underlying the facility, it is currently being addressed by pumping and removing the free product and contaminated groundwater.

The RFI is scheduled to be performed in three phases:

- investigation of the sources of the free product;
- investigation of other aspects of investigation of soil contamination and
- investigation of soil contamination.

The RFI process began in July 1994. DK began free product removal in the summer of 1995 and proposes further near-term corrective action measures to recover and control the free product. This free product removal has been underway since August 1995 and has recovered 15,608 gallons of free product as of June 2000.

## Future Activities

Corrective action will continue regardless of the final permit determination. Cleanup measures either will be made part of the final permit conditions, or will be included in the facility closure process if the application for a permit is denied. Public input will be sought as new information is made available. DTSC and DK have entered into a Corrective Action Consent Agreement to finalize all investigation and

ACORD®

# CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY): 10/28/2022

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER
Arthur J. Gallagher & Co. Insurance Brokers of CA.
500 N. Brand Boulevard
Suite 100
Glendale CA 91203

CONTACT NAME: Global Risk Management
PHONE (A/C, No, Ext): 818-539-2300 FAX (A/C, No): 818-539-1801
E-MAIL ADDRESS: GRM_Certificates@ajg.com

| INSURER(S) AFFORDING COVERAGE | NAIC # |
|---|---|
| INSURER A : National Union Fire Insurance Company of Pittsburg | 19445 |
| INSURER B : ACE Property & Casualty Insurance Co | 20699 |
| INSURER C : Illinois Union Insurance Company | 27960 |
| INSURER D : AIU Insurance Company | 19399 |
| INSURER E : | |
| INSURER F : | |

INSURED
DeMenno Kerdoon, dba World Oil Recycling
2000 N. Alameda
Compton, CA 90221

WORLOIL-02

**COVERAGES** **CERTIFICATE NUMBER:** 1872396400 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

| INSR LTR | TYPE OF INSURANCE | ADDL INSD | SUBR WVD | POLICY NUMBER | POLICY EFF (MM/DD/YYYY) | POLICY EXP (MM/DD/YYYY) | LIMITS | |
|---|---|---|---|---|---|---|---|---|
| A | X COMMERCIAL GENERAL LIABILITY | | | GL 7032400 | 10/31/2022 | 10/31/2023 | EACH OCCURRENCE | $ 2,000,000 |
| | CLAIMS-MADE X OCCUR | | | | | | DAMAGE TO RENTED PREMISES (Ea occurrence) | $ 100,000 |
| | | | | | | | MED EXP (Any one person) | $ Excluded |
| | | | | | | | PERSONAL & ADV INJURY | $ 2,000,000 |
| | GEN'L AGGREGATE LIMIT APPLIES PER: | | | | | | GENERAL AGGREGATE | $ 4,000,000 |
| | X POLICY PRO-JECT LOC | | | | | | PRODUCTS - COMP/OP AGG | $ 4,000,000 |
| | OTHER: | | | | | | SIR | $ 500,000 |
| A | AUTOMOBILE LIABILITY | | | AL 7269915 | 10/31/2022 | 10/31/2023 | COMBINED SINGLE LIMIT (Ea accident) | $ 1,000,000 |
| | X ANY AUTO | | | | | | BODILY INJURY (Per person) | $ |
| | OWNED AUTOS ONLY / SCHEDULED AUTOS | | | | | | BODILY INJURY (Per accident) | $ |
| | HIRED AUTOS ONLY / NON-OWNED AUTOS ONLY | | | | | | PROPERTY DAMAGE (Per accident) | $ |
| | | | | | | | | $ |
| B | X UMBRELLA LIAB X OCCUR | | | M00983615007 | 10/31/2022 | 10/31/2023 | EACH OCCURRENCE | $ 15,000,000 |
| | EXCESS LIAB CLAIMS-MADE | | | | | | AGGREGATE | $ 15,000,000 |
| | DED X RETENTION $ 25,000 | | | | | | | $ |
| D | WORKERS COMPENSATION AND EMPLOYERS' LIABILITY Y / N | | | 67713171 | 10/31/2022 | 10/31/2023 | X PER STATUTE OTH-ER | |
| D | ANYPROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? N / A (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below | | | 67713172 | 10/31/2022 | 10/31/2023 | E.L. EACH ACCIDENT | $ 1,000,000 |
| | | | | | | | E.L. DISEASE - EA EMPLOYEE | $ 1,000,000 |
| | | | | | | | E.L. DISEASE - POLICY LIMIT | $ 1,000,000 |
| C | Pollution Legal Liability | | | G28998569007 | 10/31/2022 | 10/31/2023 | Each Accident/Agg. | $ 5,000,000 |

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)
Evidence of Insurance as respects the operations of the Named Insured.

**CERTIFICATE HOLDER**

To Whom It May Concern

**CANCELLATION**

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

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State of California - California Environmental Protection Agency — Department of Toxic Substances Control

# SUMMARY OF VIOLATIONS

On May 22, 24 and 30, 2018 and June 14, 15, and 20, 2018, the Department of Toxic Substances Control (DTSC), California Environmental Protection Agency, conducted an inspection at:

**Facility Name:** DeMenno-Kerdoon, World Oil Recycling
**Facility Address:** 2000 Alameda Street Compton, California 90222

**EPA ID Number:** CAT 080 013 352

**County Name:**

As a result of that inspection, the violations of hazardous waste laws, regulations, and requirements listed on the attached pages were discovered. All violations must be corrected; the actions you must take to correct the violations are listed with each violation. If you disagree with any of the violations or proposed corrective actions listed in this Summary of Violations, you should inform DTSC. If you disagree with any of the violations listed in Section I, you must give the inspector who issued the Notice to Comply a written notice of disagreement.

You must correct the violations listed in Section III: Minor Violations, within days. Within five working days of achieving compliance, you must sign the statement certifying compliance at the bottom of Section III and return it to DTSC at the address provided. A false statement that compliance has been achieved is a violation of the law and punishable by a fine of not less than $2,000 or more than $25,000 for each violation. DTSC may re-inspect this facility at any time.

DTSC will provide you a complete inspection report within 65 days of the date of this inspection. You may request a meeting with DTSC to discuss the inspection or the findings of the report. The issuance of this Summary of Violations does not preclude DTSC from taking administrative, civil, or criminal action as a result of the violations noted in the Summary of Violations or that have not been corrected within the time provided in the Notice to comply.

| Company Representative Accepting Summary | Department Representative |
|---|---|
| Name Dir. of Env. Affairs | Name: **MEHDI NOBARI** |
| Title Dir. | Title: **Environmental Scientist** |
| Signature **Original Signed** | Signature **Original Signed** |
| Date 6/20/18 | Date 6/20/18 |

# SUMMARY OF VIOLATIONS

**Facility Name: DeMenno-Kerdoon World Oil Recycling (DKWOR)**

**Count 1: Container storage**

DKWOR violated California Code of Regulations title 22, section 66264.71 and 66264.174, in that on or about May 22, 2018, DKWOR failed to transfer a leaking container (a 55-gallon drum) of the hazardous waste from the leaking container to a container that is in good condition or mange the waste in some other way that complies with the requirement of title 22 (observed during the walkthrough + photos)
In addition, DKWOR failed to inspect and make notation of the leaking container at least weekly area used for container storage and transfer for leaking containers and for deterioration of containers and the containment system caused by corrosion or other factors (see hazardous waste container inspection log for the week of 5/21/18 to 5/27/18).

**Compliance Schedule**:
No action needed for leaking container since the container was placed in a larger container (see photo). In addition, effective immediately, DKWOR shall comply with the requirements of California Code of Regulations title 22, section 66264.174 and make notation of any observation.

**Count 2: secondary containment of the tank system**

DKWOR violated California Code of Regulations, title 22, section 66264.193, subsection (b)(1), in that on or about May 22, 2018, DKWOR failed to operate the secondary containment in the oily water polishing unit (unit 13) to prevent any migration of wastes or accumulated liquid out of the system to the soil at any time during the use of the tank. (see photos).

**Compliance Schedule**:
Effective immediately, DKWOR shall comply with the requirements of California Code of Regulations title 22, section 66264.193, subdivision (b)(1).



World Oil Corp. © Exhibit Page 78

# SUMMARY OF VIOLATIONS

**Facility Name: DeMenno-Kerdoon World Oil Recycling (DKWOR)**

**Count 3: Tanks and secondary containments/sumps inspection**

and 66264-195

DKWOR violated California Code of Regulations, title 22, section 66264.175 (b)(1) and (b)(3) (in addition/including title 22, section 66264.15, subdivision (d), in that on or about May 22, 2018, DKWOR:

a- Failed to inspect each tank system for detection of corrosion (photos of the corroded tanks)

b- Failed to inspect the construction materials immediately surrounding the externally accessible portion of the tank system including the secondary containment system (e.g. dikes) to detect corrosion, erosion or sign of releases of hazardous waste (e.g. wet spots). (see photos from Unit 13-oily water polishing unit and unit 14).

c- Failed to inspect 40 sumps at secondary containment system throughout the facility daily (facility inspect these sumps on a monthly schedule). See records of monthly sumps logs

d- Failed to make a notation of the observation for the above inspection on daily inspection log including notation of the observations made and the date and nature of any repairs or other remedial actions. See inspection logs.

**Compliance Schedule**:
Effective immediately, DKWOR shall comply with the requirements of California Code of Regulations, title 22, section 66264.175 (b)(1) and (b)(3) (in addition/including title 22, section 66264.15, subdivision (a)).

**Count 4: Tank assessments**

DKWOR violated California Code of Regulations, title 22, section 66264.192, subdivision (l), in that on or about May 24, 2018, DKWOR failed to assess tank 181 in compliance with the requirements of "new tank" certification (DKWOR used section 66264.191-existing tank" for certification of tank 181.

**Compliance Schedule**:

Effective immediately, DKWOR shall comply with the requirements of California Code of Regulations title 22, section 66264.192 subdivision (l).



World Oil Corp. © Exhibit Page 79

# SUMMARY OF VIOLATIONS

**Facility Name: DeMenno-Kerdoon World Oil Recycling (DKWOR)**

**Count 5: secondary containment of the tank system**

DKWOR violated California Code of Regulations, title 22, section 66264.175, subdivision (b)(1), in that on or about May 22, 2018, DKWOR failed to design and operate the containment system in the Solid Waste Reduction unit - 14 with a base which was free of cracks or gaps and sufficiently impervious to contain leaks and spills. (see photos).

**Compliance Schedule**:
Effective immediately, DKWOR shall comply with the requirements of California Code of Regulations title 22, section 66264.175, subdivision (b)(1).

**Count 6: manifests**

DKWOR violated California Code of Regulations, title 22, section 66262.20, subdivision (b) and as described in Part B permit application dated February 12, 2016, section D, (pages 98, 99, and 113), on or about May 22, 2018, DKWOR send hazardous waste (California waste code 353) to ECDC Environmental in East Carbon, Utah, which is a municipal landfill (see manifests).

**Compliance Schedule**:
Effective immediately, DKWOR shall cease shipping hazardous waste to an unauthorized TSD facility.

**Count 7: waste analyses plan**

DKWOR violated California Code of Regulations, title 22, section 66264.13, subdivision (a)(1), in that since obtaining its hazardous waste permit on January 31, 2017 to present, DKWOR failed to fully characterize hazardous wastes that were consolidated in roll of bins for all the constituents that were collected/derived from. Specifically, DKWOR solely relied on annual testing and generator's profiles which may not be representative of the various generators/generations point at the facility.

**Compliance Schedule**:
Effective immediately, DKWOR shall analyze each load of roll off bin prior to its disposal.



World Oil Corp. © Exhibit Page 80

# SUMMARY OF VIOLATIONS

**Facility Name: DeMenno-Kerdoon World Oil Recycling (DKWOR)**

**Count 8:** operating log

DKWOR violated California Code of Regulations, title 22, section 66264.73, subdivision (b)(1) and as described in Appendix I, recordkeeping instructions, in that since obtaining its hazardous waste permit on January 31, 2017 to present, DKWOR failed to develop/document transfer of hazardous wastes that were consolidated in roll off bins in an operating log including the dates of transfer.

**Compliance Schedule:**
Effective immediately, DKWOR shall comply with the requirements of California Code of Regulations, title 22, section 66264.73, subdivision (b)(1) for consolidation of hazardous waste in roll off bins.

Department of Toxic Substances Control

*Jared Blumenfeld*
Secretary for
Environmental Protection

Meredith Williams, Acting Director
9211 Oakdale Avenue
Chatsworth, California 91311

*Gavin Newsom*
Governor

# SUMMARY OF OBSERVATIONS

On _____, the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection at:

**Facility Name:** World Oil Recycling dba DK

**Facility Address:** 2000 N. Alameda, Compton, CA 90222

**EPA ID Number:** CAT 000 013352 **County:** Los Angeles

DTSC will subsequently provide you a complete inspection report.

*Check box below as appropriate:*

☒ As a result of this inspection, no violations of the California Hazardous Waste Control Laws and its implementing regulations were discovered in the areas inspected.

☐ As a result of this inspection, no violations of California Hazardous Waste Control Laws and its implementing regulations were discovered in the areas inspected. However, DTSC is still reviewing compliance information and, if applicable, evaluating any issues identified in Section II. If violations are found after the site visit, the facility will be notified in writing.

---

| Facility Representative Accepting Summary of Observations | | DTSC Representative | |
|---|---|---|---|
| **Name:** | Jeff Baxter | **Name:** | Ruth A. Williams-Morehead |
| **Signature:** | Original Signed | **Signature:** | Original Signed |
| **Title:** | SVP | **Title:** | Environmental Scientist |
| **Date:** | 03 MAY 19 | **Date:** | 5/3/2019 |

Jared Blumenfeld
Secretary of the EPA

Department of Toxic Substances Control

Meredith Williams, Ph.D.
Acting Director
9211 Oakdale Avenue
Chatsworth, CA, 91311

Gavin Newsom
Governor

# SUMMARY OF OBSERVATIONS

On October 20 & 22, 2020, the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection at:

**Facility Name:** DeMenno-Kerdoon dba World Oil Recycling
**Facility Address:** 2000 N. Alameda Street, Compton, CA, 90222
**EPA ID Number:** ~~CAT080001335~~ CAT080001335 **County:** Los Angeles

DTSC will subsequently provide you a complete inspection report.

*Check box below as appropriate*:

☐ As a result of this inspection, no violations of the California Hazardous Waste Control Laws and its implementing regulations were discovered in the areas inspected.

☑ As a result of this inspection, no violations of California Hazardous Waste Control Laws and its implementing regulations were discovered in the areas inspected. However, DTSC is still reviewing compliance information and, if applicable, evaluating any issues identified in Section I. If violations are found after the site visit, the facility will be notified in writing.

| Facility Representative Accepting Summary of Observations | | DTSC Representative | |
|---|---|---|---|
| **Name:** | Jim Thivierge | **Name:** | Brennan Ko-Madden |
| **Signature:** | | **Signature:** | |
| **Title:** | General Manager | **Title:** | Environmental Scientist |
| **Date:** | 10/22/20 | **Date:** | October 22, 2020 |



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Department of Toxic Substances Control

*Jared Blumenfeld*
Secretary of the EPA

Meredith Williams, Ph.D.
Director
9211 Oakdale Ave.
Chatsworth, CA 91311

*Gavin Newsom*
Governor

# SUMMARY OF VIOLATIONS

On Oct. 20, 2020 and Oct. 22, 2020, the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection at:

**Facility Name:** World Oil Recycling

**Facility Address:** 2000 North Alameda Street

**EPA ID Number.:** CAT080013352 **County:** Los Angeles

As a result of this inspection, DTSC discovered violations of the California Hazardous Waste Control Laws and its implementing regulations that are identified on the attached pages. You must correct the following violations within the schedule for compliance for each violation. If you disagree with the alleged violations listed in this Summary of Violations, you must inform DTSC in writing. If additional violations are found after this inspection, such violations, if any, will be identified in writing.

DTSC will provide you with a complete inspection report within 65 days of the date of this inspection. You may request a meeting with DTSC to discuss the inspection, inspection report, or this Summary of Violations. The issuance of this Summary of Violations does not preclude DTSC from taking administrative and/or civil action or from referring the matter for criminal prosecution as a result of the violations identified herein or violations that have not been corrected within the time specified by DTSC. Failure to comply with a schedule for compliance is a violation of the law subject to a civil penalty of up to $70,000 for each day of noncompliance. In addition, a false statement that compliance has been achieved is a violation of the law and subject to a penalty of up to $70,000 for each occurrence. DTSC may re-inspect this facility at any time.

| Facility Representative Accepting Summary of Violations | | DTSC Representative | |
|---|---|---|---|
| **Name:** | Jim Thivierge | **Name:** | Patricia S. Colley |
| **Signature:** | ORIGINAL SIGNED | **Signature:** | ORIGINAL SIGNED |
| **Title:** | General Manager | **Title:** | Environmental Scientist |
| **Date:** | 11/4/20 | **Date:** | 11/18/2020 |

Summary of Violations
Section I
Facility Name: DeMenno-Kerdoon dba World Oil Recycling
Date: 11/3/2020

## SECTION I: CLASS I AND CLASS II VIOLATION(S) AND REQUIRED CORRECTIVE ACTION

You must correct the following violation(s) within the specified time frame for each violation.

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World Oil Recycling violated California Health and Safety Code, section 25202(a), California Code of Regulations, title 22, section 66270.30(a), and the Permit, Part III, General Conditions, 2(b), in that on or about October 22, 2020, World Oil Recycling stored hazardous waste in tanks A-2, S-11, S-12, K-5, T-1105, T-1106, and T-661 in excess of the certified capacity indicated in Part IV, Tables 1.B, 2.B, 5.B, and 11.B of the Permit.

Part III. General Conditions, 2(b) "The Permittee is permitted to treat, store, transfer and recycle hazardous wastes in accordance with the terms and conditions of this Permit. Any management of hazardous wastes not specifically authorized in this Permit is strictly prohibited."

Evidence:

1. The daily tank inventory from September 2020 shows 30 instances of storage of hazardous waste in excess of the certified capacity listed in the Permit in tanks A-2, S-11, S-12, K-5, T-1105, T-1106, and T-661.
2. Part V. Special Conditions, #21 of the Permit states "In the event that a new Engineers Certified Tank Assessment indicates a different certified capacity for any tank than that indicated in the permit, the permittee shall not store hazardous waste in that tank in excess of the certified capacity stated in the new Certified Tank Assessment." On the dates of the inspection, the current certified tank assessment did not state a different certified capacity for the tanks than what is stated in the Permit.

Corrective Action:

Effective immediately, World Oil Recycling shall not store hazardous waste in any tank in excess of the certified capacity indicated in the Permit or the certified capacity stated in the new Certified Tank Assessment.

Proof of compliance must be submitted to DTSC by Nov. 13, 2020.

## SECTION IV: OTHER ISSUES/CONCERNS

The following issues/concerns were identified during this inspection. Further research may identify additional violations. Any new violations, with the prescribed corrective action and schedule for compliance, will be identified in the Violation section of the inspection report.

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DeMenno Kerdoon stores treated wastewater in unpermitted batch tanks T-701 through T-706. The treated wastewater is monitored in accordance with the wastewater discharge permit and tested to meet POTW standards before it is discharged to the sewer. The facility also conducts testing for hazardous waste constituents listed in Table V.1 Batch Discharge Tanks Frequency Testing Schedule in Part V. Special Conditions of the Permit.

While not included in the Table V.1 Batch Discharge Tanks Frequency Testing Schedule in Part V. Special Conditions of the Permit but stated in C.4. In-Process and Monitoring of the Part B application dated Feb. 12, 2016, the facility "tests the batch tanks once a month for acute aquatic toxicity to determine that the tanks do not hold hazardous waste." The facility disclosed that acute aquatic toxicity tests on the batch discharge tanks were not conducted since December 2015. The facility also maintains that this monitoring requirement was omitted by DTSC in the Table V.1 testing schedule and that they have followed all the Batch Discharge Tank Requirements in the Permit.

Further inquiry into this issue has shown that during the Public Comment period in the Permit Renewal process in 2015, Permitting declined a request from the Public to include the monthly monitoring for aquatic toxicity in Table V.1 in the Permit. DTSC maintains that exclusion of the monthly acute aquatic toxicity testing from the schedule in Table V.I does not negate requirements from the Permit application and advises that the facility to clarify with Permitting regarding this issue.

Jared Blumenfeld
Secretary of the EPA

Department of Toxic Substances Control

Meredith Williams, Ph.D.
Director
9211 Oakdale Avenue
Chatsworth, CA 91311

Gavin Newsom
Governor

# SUMMARY OF VIOLATIONS

On Tuesday, October 19 and 20, 2021, the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection at:

**Facility Name:** DeMenno Kerdoon, dba World Oil, Inc.

**Facility Address:** 2000 North Alameda Street, Compton CA 90222

**EPA ID Number.:** CAT080013352 **County:** Los Angeles

As a result of this inspection, DTSC discovered violations of the California Hazardous Waste Control Laws and its implementing regulations that are identified on the attached pages. You must correct the following violations within the schedule for compliance for each violation. If you disagree with the alleged violations listed in this Summary of Violations, you must inform DTSC in writing. If additional violations are found after this inspection, such violations, if any, will be identified in writing.

DTSC will provide you with a complete inspection report within 65 days of the date of this inspection. You may request a meeting with DTSC to discuss the inspection, inspection report, or this Summary of Violations. The issuance of this Summary of Violations does not preclude DTSC from taking administrative and/or civil action or from referring the matter for criminal prosecution as a result of the violations identified herein or violations that have not been corrected within the time specified by DTSC. Failure to comply with a schedule for compliance is a violation of the law subject to a civil penalty of up to $70,000 for each day of noncompliance. In addition, a false statement that compliance has been achieved is a violation of the law and subject to a penalty of up to $70,000 for each occurrence. DTSC may re-inspect this facility at any time.

| Facility Representative Accepting Summary of Violations | | DTSC Representative | |
|---|---|---|---|
| **Name:** | Alok Das | **Name:** | Roger Kintz |
| **Signature:** | | **Signature:** | Roger Kintz |
| **Title:** | Director of Environmental Affairs | **Title:** | Senior Environmental Scientist |
| **Date:** | 11/19/2021 | **Date:** | 11/19/2021 |



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Summary of Violations
Section III
Facility Name: DeMenno Kerdoon, dba World Oil Inc.
Date:10/19/2021

## SECTION III: MINOR VIOLATION(S) CORRECTED AT THE TIME OF THE INSPECTION

The following minor violation(s) were noted and corrected during the inspection, and no further action is required:

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**Violation 1:**

**a)** DK violated 22CCR, section 66268.50(a)(2)(A)(B) in that on or about October 19, 2021, DK failed to properly label tank V701 in Unit 14A; DK failed to properly label a red 5,000-gallon capacity vacuum truck (a container), containing consolidated non-RCRA and flammable wastes in Unit 14B; and DK failed to properly label a blue 5,000-gallon capacity vacuum truck (a container), containing consolidated non-RCRA and flammable wastes in Unit 15.

**b)** DK violated 66264.34(f) in that on or about October 19, 2021,DK failed to properly label 4 containers of hazardous wastes with complete and legible labels including proper state waste codes, and 2 containers of used oil with hazardous waste labels in Unit 15.

**c)** DK violated Permit Part A Condition F.2.1.5 in that on or about October 19, 2021,four hazardous waste containers did not have labels visible for inspection in Unit 15.

**Citation(s):** 22CCR, section 66268.50(a)(2)(A)(B) and 22 CCR, section 66264.34(f) and Permit Part A Condition F.2.1.5.

**Citation(s) Text**: 22CCR, section 66268.50(a)(2)(A)(B) Except as provided in this section, the storage of hazardous wastes restricted from land disposal under article 3 of this chapter or RCRA section 3004 (42 U.S.C. section 6924) is prohibited, unless the following conditions are met (2) An owner/operator of a hazardous waste treatment, storage, or disposal facility stores such wastes in tanks, containers, or containment buildings solely for the purpose of the accumulation of such quantities of hazardous waste as necessary to facilitate proper recovery, treatment, or disposal and: (A) each container is clearly marked to identify its contents and the date each period of accumulation begins; (B) each tank is clearly marked with a description of its contents, the quantity of each hazardous waste received, and the date each period of accumulation begins, or such information for each tank is recorded and maintained in the operating record at that facility. Regardless of whether the tank itself is marked, an owner/operator shall comply with the operating record requirements specified in section 66264.73 or section 66265.73.

22CCR section 66264.34(f): (f) Generators who accumulate hazardous waste on site without a permit or grant of interim status shall comply with the following requirements:

(1) the date upon which each period of accumulation begins shall be clearly marked and visible for inspection on each container and portable tank;
(2) the date the applicable accumulation period specified in subsection (a) or (d) of this section begins, for purposes of subsections (a) and (b) of this section, shall be clearly marked and visible for inspection on each container and tank; and

(3) each container and tank used for onsite accumulation of hazardous waste shall be labeled or marked clearly with the words, "Hazardous Waste." Additionally, all containers and portable tanks shall be labeled with the following information:
(A) composition and physical state of the wastes;
(B) statement or statements which call attention to the particular hazardous properties of the waste (e.g., flammable, reactive, etc.);
(C) name and address of the person producing the waste.

Permit Part A: Condition F.2.1.5 Container Storage Area
All containers in the container storage area are visually inspected weekly for signs of deterioration, or leakage, and that all labels are visible. Also, all drums in satellite accumulation areas are inspected in the same manner.

**Corrective Actions:** The facility labeled both the tank, the two vacuum trucks, and replaced damaged or improper labels immediately during the inspection.

**Scheduled Compliance Date**: 10/19/2021

**Return to Compliance Date**: 10/19/2021

**Violation 2:** DK violated 22CCR, 66264.171 in that DK failed to repackage 4x 55-gallon dented drums of non-RCRA hazardous wastes in containers of good condition.

**Citation(s)**: 22CCR 66264.171 and Part B Permit condition D.1.4.

**Citation(s) Text**: 22CCR 66264.171. Use and Management of Containers: If a container holding hazardous waste is not in good condition (e.g., severe rusting, apparent structural defects) or if it begins to leak, the owner or operator shall transfer the hazardous waste from this container to a container that is in good condition or manage the waste in some other way that complies with the requirements of this chapter.

Part B Permit Condition: D.1.4 INSPECTIONS AND RECORDKEEPING
All containers are inspected on a weekly basis for signs of damage that may require rework or replacement.Containers that are found to be damaged, corroded, leaking, or in need of rework are emptied and the waste transferred to an acceptable container or are repackaged in salvage drums.

**Corrective Actions:** The facility repackaged 4x 55-gallon dented drums of non-RCRA hazardous wastes with containers of good condition immediately during the inspection.

**Scheduled Compliance Date**: 10/19/2021

**Return to Compliance Date**: 10/19/2021

**Violation 3:** DK violated failed to document damaged containers, improper labeling of containers, and ensure that labels are visible for inspection in the Inspection Logs prior to 10/19/2021.

**Citation(s)**: 22CCR 66264.15(a)(3); and Part B: Permit conditions F2.1.5 and F.2.3

**Citation(s) Text:**

66264.15(a)(3). General Inspection Requirements.

(a) The owner or operator shall inspect the facility for malfunctions and deterioration, operator errors, and discharges which may be causing or may lead to: (1) release of hazardous waste constituents to the environment; or (2) a threat to human health. The owner or operator shall conduct these inspections often enough to identify problems in time to correct them before they harm human health or the environment.

(3) The schedule shall identify the types of problems (e.g., malfunctions or deterioration) which are to be looked for during the inspection (e.g., inoperative sump pump, leaking fitting, eroding dike, etc.).

**F.2.1.5 Container Storage Area**
All containers in the container storage area are visually inspected weekly for signs of deterioration, or leakage, and that all labels are visible. Also, all drums in satellite accumulation areas are inspected in the same manner.

**F.2.3 REMEDIAL ACTION**
If an inspection reveals equipment malfunctions or operational deficiencies, notations will be marked in the inspection log. Deficiencies which can be immediately corrected will be completed and the Inspector will observe that the corrections are made.

**Corrective Actions:** The facility provided proof of updated Inspection Logs dated 10/19/2021, to document the overpacked and replaced damaged containers and ensured labels were visible immediately during the inspection.

**Scheduled Compliance Date**: 10/19/2021

**Return to Compliance Date**: 10/19/2021

**Violation 4:** DK violated 66264.334(f) in that on or about 10/20/2021 DK failed to write the correct accumulation start date for satellite accumulation containers, and failed to label one 3-gallon container of hydrogen peroxide waste located with the laboratory at the point of generation.

**Citation(s)**: 66262.34(f)

**Citation(s) Text**: 22CCR section 66264.34(f): (f) Generators who accumulate hazardous waste on site without a permit or grant of interim status shall comply with the following requirements: (1) the date upon which each period of accumulation begins shall be clearly marked and visible for inspection on each container and portable tank; (2) the date the applicable accumulation period specified in subsection (a) or (d) of this section begins, for

purposes of subsections (a) and (b) of this section, shall be clearly marked and visible for inspection on each container and tank; and (3) each container and tank used for onsite accumulation of hazardous waste shall be labeled or marked clearly with the words, "Hazardous Waste." Additionally, all containers and portable tanks shall be labeled with the following information: (A) composition and physical state of the wastes; (B) statement or statements which call attention to the particular hazardous properties of the waste (e.g., flammable, reactive, etc.); (C) name and address of the person producing the waste.

**Corrective Actions:** DK wrote the correct accumulation start date of 10/20/2021 and daily for satellite accumulation containers, and labeled the one 3-gallon container of hydrogen peroxide waste located with the laboratory at the point of generation immediately during inspection.

**Scheduled Compliance Date**: 10/20/2021

**Return to Compliance Date**: 10/20/2021

**Violation 5:** DK violated Permit Requirement Unit 15: Container Storage Unit, in that DK comingled approximately six 55-gallon containers of flammable hazardous wastes (D001) with Non-RCRA hazardous wastes.

**Citation(s)**: HSC 25202(a); 22 CCR 66270.30(a) Duty to comply, and DTSC Issued Permit Requirement: Unit 15 Container Storage Unit.

**Citation(s) Text**: HSC 25202(a) The owner or operator of a hazardous waste facility who holds a hazardous waste facility permit or a grant of interim status shall comply with the conditions of the hazardous waste facilities permit or interim status document, the requirements of this chapter, and with the regulations adopted by the department pursuant to this chapter, including regulations which become effective after the issuance of the permit or grant of interim status.

22 CCR 66270.30(a) Duty to comply. The permittee shall comply with all conditions of this permit, except that the permittee need not comply with the conditions of this permit to the extent and for the duration such noncompliance is authorized in an emergency permit. (See section 66270.61). Any permit noncompliance, except under the terms of an emergency permit, constitutes a violation of the appropriate statute or regulation and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

DTSC Issued Permit Requirement: Unit 15: Container Storage Unit: Ignitable wastes are kept segregated, and containers are all labelled to ensure no improper co-mingling of waste. Containers storing ignitable hazardous waste are stored in this Unit in a specifically marked area that is at least 50 feet from the property line.

**Corrective Actions:** DK wrote the correct accumulation start date of 10/20/2021 and daily for satellite accumulation containers, and labeled the one 3-gallon container of hydrogen peroxide waste located with the laboratory at the point of generation immediately during inspection.

Summary of Violations
Section III
Facility Name: DeMenno Kerdoon, dba World Oil Inc.
Date:10/19/2021

**Scheduled Compliance Date**: 10/19/2021

**Return to Compliance Date**: 10/19/2021

Summary of Violations
Section III
Facility Name: DeMenno Kerdoon, dba World Oil Inc.
Date:10/19/2021

**Scheduled Compliance Date**: 10/19/2021

**Return to Compliance Date**: 10/19/2021

Yana Garcia
Secretary of the EPA

Department of Toxic Substances Control

Meredith Williams, Ph.D.
Director
9211 Oakdale Ave
Chatsworth, CA 91311

Gavin Newsom
Governor

# SUMMARY OF VIOLATIONS

On Thursday, October 27, 2022 and Thursday, November 3, 2022 the California Environmental Protection Agency, Department of Toxic Substances Control (DTSC), conducted an inspection at:

**Facility Name: DeMenno Kerdoon DBA World Oil Recycling Inc.**

**Facility Address: 2000 N North Alameda Street, Compton, CA 90222**

**EPA ID Number.: CAT080013352**

As a result of this inspection, DTSC discovered violations of the California Hazardous Waste Control Laws and its implementing regulations that are identified on the attached pages. You must correct the following violations within the schedule for compliance for each violation. If you disagree with the alleged violations listed in this Summary of Violations, you must inform DTSC in writing. If additional violations are found after this inspection, such violations, if any, will be identified in writing.

DTSC will provide you with a complete inspection report within 65 days of the date of this inspection. You may request a meeting with DTSC to discuss the inspection, inspection report, or this Summary of Violations. The issuance of this Summary of Violations does not preclude DTSC from taking administrative and/or civil action or from referring the matter for criminal prosecution as a result of the violations identified herein or violations that have not been corrected within the time specified by DTSC. Failure to comply with a schedule for compliance is a violation of the law subject to a civil penalty of up to $70,000 for each day of noncompliance. In addition, a false statement that compliance has been achieved is a violation of the law and subject to a penalty of up to $70,000 for each occurrence. DTSC may re-inspect this facility at any time.

**Facility Representative Accepting Summary of Violations**

Name: Alok Das

Signature: ORIGINAL SIGNED

Title: Director of Environmental Affairs

Date: 11/09/2022

**DTSC Representative**

Name: Kevin Montevideo

Signature: ORIGINAL SIGNED

Title: Senior Environmental Scientist (Specialist)

Date: November 7, 2022

## SECTION I: CLASS I AND CLASS II VIOLATION(S) AND REQUIRED CORRECTIVE ACTION

You must correct the following violation(s) within the specified time frame for each violation.

1) On or about November 3, 2022, WOR violated Title 22, California Code of Regulations (CCR) section 66264.193(c)(2) in that the facility failed to provide a foundation or base underlying hazardous waste tanks which was free of cracks and gaps.

To Wit: Enforcement and Emergency Response Division (EERD) inspectors observed three cracks or gaps on the foundation or base of hazardous waste tanks (T-1004, T-1003, T-530) in hazardous waste management unit 4, Waste Oil Receiving and Storage.

Required Corrective Action: WOR shall provide a foundation or base underlying hazardous waste tanks which is free of cracks and gaps for the relevant locations mentioned in the To Wit section above. WOR shall provide photographs showing a return to compliance with the violation to Kevin Montevideo by November 18, 2022.



World Oil Corp. ©

Summary of Violations
Section I
Facility Name: DeMenno-Kerdoon DBA World Oil Recycling Inc. (WOR)
Date: November 7, 2022

## SECTION I: CLASS I AND CLASS II VIOLATION(S) AND REQUIRED CORRECTIVE ACTION

You must correct the following violation(s) within the specified time frame for each violation.

> 2) On or about November 3, 2022, WOR violated HSC 25202, Title 22 CCR section 66270.30(a) and Hazardous Waste Facility Permit (effective October 22, 2020) Part V, Special Condition 11, in that the facility failed to maintain an impermeable coating or liner, chemically resistant to the waste being stored, on the interior surfaces of all secondary containment systems as required in Special Condition 11a.

To Wit: EERD inspectors observed three locations in which the impermeable coating or liner in the foundation or flooring underneath heat exchangers (E-366A and E-367A) in hazardous waste management unit 13, Oily Water Polishing Unit, were not maintained. The three instances exhibited deterioration of the impermeable coating or liner of the unit, exposing the concrete surface beneath.

Required Corrective Action: WOR shall maintain an impermeable coating or liner, chemically resistant to the waste being stored, on the interior surfaces of all secondary containment systems as required in Special Condition 11a for the relevant locations mentioned in the To Wit section above. WOR shall provide photographs showing a return to compliance with the violation to Kevin Montevideo by November 18, 2022.

## SECTION III: MINOR VIOLATION(S) CORRECTED AT THE TIME OF THE INSPECTION

The following minor violation(s) were noted and corrected during the inspection, and no further action is required:

> 3) On or about November 3, 2022, WOR violated Title 22, CCR sections 66264.173(a) in that the facility failed ensure that a container holding hazardous waste shall always be closed during transfer and storage, except when it is necessary to add or remove waste.

To Wit: EERD inspectors observed a container holding Other Organic Solids (California Waste Code 352) within the southeastern side of the hazardous waste management unit 7, Vacuum Distillation Area. The container top was observed to be draped with a plastic tarp which was not secured. The tarp covering the container top did not meet the definition of a closed container.

Required Corrective Action: The violation was corrected at the time of inspection and photographic documentation of a return to compliance was provided to EERD. No further action is required.

> 4) On or about October 27, 2022, WOR violated California Health and Safety Code (HSC) section 25202, Title 22, CCR section 66270.30(a) and its Hazardous Waste Facility Permit (effective October 22, 2020) Part IV, Unit 15, Unit Specific Special Condition 2, in that the facility failed to include on container labels the dates the containers were received within the Container Storage Unit.

To Wit: EERD inspectors observed four 55-gallon drums within the hazardous waste management unit 15, Container Storage Unit, which did not include the on their labels the dates the containers were received within the Unit.

Required Corrective Action: The violation was corrected at the time of inspection by WOR employees who wrote on the labels the dates the containers were received within the Unit. No further action is required.

## SECTION IV: OTHER ISSUES/CONCERNS

The following issues/concerns were identified during this inspection. Further research may identify additional violations. Any new violations, with the prescribed corrective action and schedule for compliance, will be identified in the Violation section of the inspection report.

5) EERD inspectors observed tanks within the hazardous waste management unit 1, A Tanks area, which were not labelled or marked with language stating the tanks may hold waste oil or hazardous waste. The tanks within this unit are permitted and expected to hold waste oil or hazardous waste. The specific requirements of if and how WOR is required to label the relevant tanks is being researched.

6) EERD inspectors observed a sump within the hazardous waste management unit 1, A Tanks area, which was full at the time of inspection. WOR was requested to drain the sump and completed this action at the time of inspection. The specific requirements surrounding WOR's management of waste in sumps at the facility is being researched.

7) As of the conclusion of the second day of inspection on November 3, 2022, no record review had been completed yet as part of the compliance evaluation inspection (CEI). An email was sent to the WOR facility representatives on November 4, 2022 requesting specific records in order to conduct the record review portions of the CEI.

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